



**KERALA STATE
ELECTRICITY REGULATORY COMMISSION**

**ANNUAL REPORT
2015-2016**

CONTENTS

1.	Introduction	-	5
2.	The Commission	-	5
3.	Functions of the Commission	-	5
4.	Chairman & Members of the Commission	-	7
5.	Office of the Commission	-	7
6.	State Advisory Committee	-	7
7.	State Co-ordination Forum	-	9
8.	Licensees	-	9
9.	Proceedings of the Commission	-	10
10.	Regulations issued by the Commission	-	10
11.	Orders issued by the Commission	-	11
12.	Application of Information Technology	-	40
13.	Meeting of Forum of Regulators (FOR)	-	40
14.	Meeting of the Forum of Indian Regulators (FOIR)	-	40
15.	South Asia Forum for Infrastructure Regulation (SAFIR)	-	41
16.	Southern Electricity Regulatory Forum (SERF)	-	41
17.	Consumer Grievance Redressal Forum (CGRF)	-	41
18.	Electricity Ombudsman	-	45
19.	Renewable Energy Initiatives	-	45
20.	Standards of Performance	-	46
21.	Compliance of the Electricity Act, 2003, and the Rules and Regulations made thereunder.	-	47
23.	Consumer Advocacy Cell	-	52
24.	Engagement of Auditors	-	54
25.	Right to Information Act	-	54
26.	Legal Matters	-	54
27.	Finance and Account	-	54
	Annexure I	-	55
	Annexure II	-	60

1. INTRODUCTION

The Kerala State Electricity Regulatory Commission, established in the year 2002, entered in to its 14th year of service in 2015-16. During this period, this statutory body has taken all efforts to maintain a fair, transparent and objective regulatory system in the Power Sector of the State of Kerala. In this Annual Report, the Commission hereby presents its activities during the financial year 2015-16. As in the previous reports, this annual report also provides an insight into the earnest and concerted efforts made by the Commission for achieving its specified and perceived goals.

2. THE COMMISSION

The Kerala State Electricity Regulatory Commission was constituted as a quasi-judicial body under Sub-section (1) of Section 17 of the Electricity Regulatory Commissions Act, 1998 vide Government Order G.O.(MS).No.34/2002/PD dated 14th November, 2002 published in the Government of Kerala Gazette, Extra-Ordinary dated 18th November, 2002. The Commission is a body corporate having perpetual succession and a common seal, with power to acquire, hold and dispose of property, both movable and immovable, and to contract and shall, by the said name, sue or be sued. The Commission, came under the purview of the Electricity Act, 2003, with effect from 10th June, 2003 as the Electricity Regulatory Commissions Act, 1998 was repealed by the name.

The Commission consists of a Chairperson and two Members. In recognition of the need for a multi-disciplinary approach while addressing issues related to independent regulations, the statute prescribes that the Chairperson and Members shall be persons of ability, integrity and standing who have adequate knowledge, experience and proven capacity in dealing with problems relating to engineering, finance, commerce, economics, law or management. The Chairperson and the Members are appointed by the Government of Kerala on the recommendation of a Selection Committee constituted under the statute. The statute also provides for the appointment of a Secretary to the Commission, whose powers and duties are as delegated by the Commission.

3. FUNCTIONS OF THE COMMISSION

The Commission is vested with the responsibility of performing the following functions under Section 86 and other enabling provisions of the Electricity Act, 2003.

- (a) Determination of the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;
- (b) Regulating the purchase of electricity and procurement process of distribution licensees including the price at which electricity shall be procured from the

generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;

- (c) Facilitating intra-state transmission and wheeling of electricity;
- (d) Issuance of licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) Promoting co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) Adjudication of the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- (g) Levying fee for the purposes of the Electricity Act, 2003;
- (h) Specifying Kerala Electricity Supply Code;
- (i) Specifying State Grid Code;
- (j) Specifying regulations relating to standards of performance and enforcement of standards with respect to quality, continuity and reliability of service by licensees;
- (k) Fixing the trading margin in the intra-State trading of electricity, if considered, necessary;
- (l) Discharging such other functions as may be assigned to it under the Electricity Act, 2003;
- (m) Advising the State Government on all or any of the following matters, namely:—
 - (i) Promotion of competition, efficiency and economy in the activities of the electricity industry;
 - (ii) Promotion of investment in the electricity industry;
 - (iii) Reorganization and restructuring of the electricity industry in the State;

- (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by the State Government.
- (n) Management of Kerala State Electricity Regulatory Commission Fund constituted under Section 103 of the Electricity Act, 2003.

4. CHAIRMAN AND MEMBERS OF THE COMMISSION

Sri. T.M. Manoharan, IFS (Rtd) continued as Chairperson. Sri. K. Vikraman Nair continued as Member. Shri S.Venugopal assumed charge as Member with effect from 29/04/2015. Sri. K. Mathew Kurian continued as Secretary till 05/08/2015 and Shri. Santhoshkumar K.B assumed charge as Secretary on 06/08/2015.

5. OFFICE OF THE COMMISSION

The Commission is functioning at KPFC Bhavanam on C.V. Raman Pillai Road, Vellayambalam, Sasthamangalam P.O., Thiruvananthapuram – 695010

6. STATE ADVISORY COMMITTEE

The State Advisory Committee reconstituted as per notification No.955/ Admn/ 2013/ KSERC dated 11/10/2013 continued to function till 02/02/2015.It was again reconstituted as per Notification No.955/Admn/2013/KSERC dated 03/02/2015 published as Gazette Extra Ordinary No. 309 dated 10/02/2015. The State Advisory Committee as per Section 88 of the Electricity Act, 2003 is entrusted with the task of advising the Commission on major questions of policy, matters relating to quality, continuity and extent of service provided by the licensees; compliance by licensees with the conditions and requirement of their licence, protection of consumer interest and electricity supply and overall standards of performance by utilities. As per Regulation 51(5) of the Kerala State Electricity Regulatory Commission (Conduct of Business) Regulations, 2003, the term of the Committee members shall be normally 3 years and 1/3rd of the Committee members shall be replaced by new members annually, as far as possible. However, a member may be re-nominated for a second term if so decided by the Commission.

The following were the members of the State Advisory Committee during the year under review.

(i)	Sri T.M. Manoharan ,Chairman Kerala State Electricity Regulatory Commission	:	Ex-officio Chairman
(ii)	Sri. S. Venugopal, Member Kerala State Electricity Regulatory Commission	:	Ex-officio Member

(iii)	Sri. K. Vikraman Nair, Member Kerala State Electricity Regulatory Commission	:	Ex-officio Member
(iv)	The Secretary, Power Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(v)	The Secretary, Consumer Affairs Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(vi)	The Chairman and Managing Director, Kerala State Electricity Board Ltd, Vyduthi Bhavanam, Pattom, Thiruvananthapuram.	:	Member
(vii)	The Director (Distribution&Generation-Electrical) Kerala State Electricity Board Ltd,Pattom Thiruvananthapuram	:	Member
(viii)	The Director, Energy Management Centre, Sreekariyam P.O., Thiruvananthapuram.	:	Member
(ix)	The Director, ANERT, Thiruvananthapuram	:	Member
(x)	The General Manager, N.T.P.C., Kayamkulam	:	Member
(xi)	Sri. K. Asokan, Chairman, Friends of Electricity Employees and Consumers, 'Madhavam', Mayanad P.O., (Via.) Medical College, Kozhikode- 673 008	:	Member
(xii)	The President, Kerala State Small Industries Association, Veekay Towers, Beerankunju Road, Kochi- 682 018	:	Member
(xiii)	Fr.Thomas Peelianickal, Executive Director, Kuttanadu Vikasana Samithi,Ramankari, Alappuzha	:	Member
(xiv)	The Chairman, Confederation of Real Estate Developers' Association of India (CREDAI), C/o SI Property (Kerala) Private Ltd., 'Silver Oaks', Near Golf Club, Thiruvananthapuram- 695 003	:	Member
(xv)	Sri. K. P. Babu, Rarichanpuram, Karalink Road, Karaparamba, Kozhikode- 673 010	:	Member
(xvi)	The President, Chamber of Commerce, T.T.C. Road, Jawahar Nagar, Kowdiar,	:	Member

	Thiruvananthapuram		
(xvii)	The President ,The High Tension & Extra High Tension Industrial Electricity Consumers' Association Productivity House, Kalamassery- 683 104, Ernakulam Dist	:	Member
(xviii)	Sri. R. Chandrachoodan Nair, R.G Bhavanam,Thyеккеvila P.O, Kollam- 16	:	Member
(xix)	Sri T.K.Bhaskara Panicker, President, FRATS (Federation of Residents' Association, Renfrew College,USRA-72,Vellayambalam Thiruvananthapuram	:	Member
(xx)	Sri. S.Balasubrahmanian, Asst. Director-Projects, Smart City(Kochi) Infrastructure Ltd., Brahmapuram P.O., Kochi- 682 303	:	Member
(xxi)	Sri.Ravi, Chalaky puzha Samrakshana Samithi,Chaithanya,Pariyaram,Chalaky	:	Member

7. STATE CO-ORDINATION FORUM

The State Government constituted a Co-ordination Forum consisting of the Chairperson and Members of the State Commission, representatives of the Generating Companies, Transmission licensees and Distribution licensees in generation, transmission and distribution of electricity in the State for the smooth and co-ordinated development of the power sector in the State.

8. LICENSEES

The Kerala State Electricity Board Ltd. continued to function as the State Transmission Utility and a distribution licensee as per Section 14 of the Electricity Act, 2003. In addition to Kerala State Electricity Board Ltd, the following are the distribution licensees in the State.

- (i) Thrissur Corporation, Thrissur
- (ii) Kannan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar
- (iii) Technopark, Kazhakuttam, Thiruvananthapuram

- (iv) Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi
- (v) KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi
- (vi) Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam
- (vii) Cochin Port Trust, Willingdon Island, Kochi
- (viii) Infopark, Cochin

9. PROCEEDINGS OF THE COMMISSION

The details of the public hearings and other proceedings of the Commission are furnished in Annexure I.

10. REGULATIONS ISSUED BY THE COMMISSION

The Commission issued the following Regulations/ Amendments to the Regulations in 2015-16.

- (1) Kerala Electricity Supply (Amendment) Code 2015 dated 08.05.2015. Published in Government Gazette No.1267 dated 08.05.2015.
- (2) KSERC (Appointment of Consultants) Regulation 2015, issued as Notification No. 1573/Admn/2013/KSERC dated 18.11.2015, published in Government Gazette No.2692 dated 01.12.2015.
- (3) KSERC (Renewable Energy) Regulation 2015 issued as Notification No. 442/CT/2015/KSERC dated 11.11.2015, published in Government Gazette No. 43 dated 07.01.2016.
- (4) KSERC (Standards of Performance of Distribution Licensees) Regulations 2015 issued as Notification No. 1/1/KSERC/2015 dated 15.12.2015, published in Government Gazette No. 66 dated 11.01.2016.
- (5) KSERC (Terms and Conditions of Service of Officers and other Employees) Regulations, 2016 & KSERC (CGRF and Electricity Ombudsman) Amendment Regulations, 2016, issued as Notification No. 875/Admn./2014/KSERC dated 10.02.2016, published in Government Gazette No. 373 dated 15.02.2016.
- (6) Kerala Electricity Supply Code (Removal of Difficulties) 5th Order 2015, issued as Notification No. 215/DD/2014/KSERC dated 02.06.2015, published in Government Gazette No. 1572 dated 29.06.2015.

- (7) Kerala Electricity Supply Code (Removal of Difficulties) 6th Order 2015, issued as Notification No. 781/Com.Ex/2015/KSERC dated 23.06.2015, published in Government Gazette No. 1673 dated 09.07.2015.
- (8) Kerala Electricity Supply (Amendment) Code, 2016, issued as Notification No. 58/AD (Law)/2016/KSERC dated 11.01.2016, published in Government Gazette No. 277 dated 04.02.2016.

11. Abstract of disposal of petitions received by the Commission.

No. of petitions pending settlement as on 31.03.2015	-	29
No. of petitions received during 2015-16	-	57
No. of petitions disposal of during 2015-16	-	51
No. of petitions pending as on 31.03.2016	-	34

12. IMPORTANT ORDERS ISSUED BY THE COMMISSION

A. Orders on the ARR & ERC in MYT Framework (for the control period from 2015-16 to 2017-18)

- (1) **Order dated 03.09.2015 in OA No. 10/2015 filed by Rubber Park India Private Limited for the approval of ARR & ERC for the control period from 2015-16 to 2017-18**

Rubber Park India Private Limited, a joint venture company of the Rubber Board and M/s Kerala Industrial Infrastructure Development Corporation (KINFRA), is a distribution licensee under the Electricity Act, 2003. In its application for the approval of ARR & ERC, the licensee proposed a revenue gap of Rs. 159.01 lakh, Rs. 184.08 lakh and Rs. 185.79 lakh respectively for the years 2015-16, 2016-17 & 2017-18. After examination of the claims of the applicant, the Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as detailed below.

RPIL- The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. in lakh)

Financial Year	ARR	ERC	Surplus / (Revenue Gap)
2015-16	1537.98	1432.56	(105.42)

2016-17	1604.45	1503.04	(101.41)
2017-18	1675.25	1577.55	(97.65)

(2) Order dated 07.09.2015 in OA No. 2/2015 filed by Kanan Devan Hills Plantations Company Limited (KDHPCL) for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

Kanan Devan Hill Plantations Company Private Limited (KDHPCL) is the distribution licensee supplying electricity in and around Munnar. The licensee, in its application for approval of ARR & ERC, proposed a revenue gap of Rs.7.25 lakh, Rs.4.87 lakh and Rs.2.55 lakh for the years 2015-16, 2016-17 & 2017-18 respectively. The Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as detailed below.

KDHPCL- The ARR & ERC approved for the years 2015-16 to 2017-18(Rs. lakh)

Particulars	2015-16	2016-17	2017-18
Total Income	2413.409	2460.461	2509.02
Total Expenditure.	2337.01	2378.43	2421.21
Net Surplus/(Deficit)	76.40	82.03	87.81

(3) Order dated 08.09.2015 in OA No. OA 5/2015 filed by Cochin Port Trust for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

M/s Cochin Port Trust (CPT) is a deemed distribution licensee under the proviso to Section 14 of Electricity Act 2003. The licensee, in its application for approval of ARR & ERC, proposed a revenue gap of Rs. 1013.35 lakh, Rs. 1052.41 lakh and Rs. 1232.71 lakh for the years 2015-16, 2016-17 & 2017-18 respectively. The Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18, as detailed below.

CPT- The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. in lakh)

Particulars	2015-16	2016-17	2017-18
Total Income	2863.75	2948.03	3036.68
Total Expenditure.	2887.75	2967.20	3050.33
Net Surplus/(Deficit)	(24.00)	(19.17)	(13.65)

(4) Order dated 09.09.2015 in OA No. 3/2015 filed by Cochin Special Economic Zone Authority for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

The Cochin Special Economic Zone Authority (hereinafter called CSEZA) is a Special Economic Zone under the Ministry of Commerce and Industry, Government of India. CSEZA constituted under the Special Economic Zone Act 2005. The licensee, in its application for approval of ARR & ERC, proposed revenue gap of Rs. 325.11 lakh, Rs. 350.37 lakh and Rs. 375.42 lakh for the years 2015-16, 2016-17 & 2017-18 respectively. After examination of the claims of the applicant, the Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as detailed below.

CSEZA- The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. in lakh)

Financial Year	ARR	ERC	Surplus / (Revenue Gap)
2015-16	3428.88	3586.35	(157.47)
2016-17	3449.61	3611.17	(161.56)
2017-18	3467.22	3637.93	(170.71)

(5) Order dated 21.10.2015 in OA No. 6/2015 filed by Thrissur Corporation Electricity Department for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

The Thrissur Corporation Electricity Department (TCED) has an operational history of 78 years, starting from August 1937, when the generation & distribution business of Cochin State Power & Light Corporation Ltd was purchased by the then Thrissur Municipality. The current licensed area of the TCED corresponds to the administrative limits of the old Thrissur Municipality limits covering an area of approximately 12.65 sq.km, even though the administrative jurisdiction of the Thrissur Corporation covers an area of approximately 101.42 sq.km. The licensee, in its application for approval of ARR & ERC, proposed a revenue gap of Rs. 1171.46 lakh, Rs. 2833.94 lakh and Rs. 4952.22 lakh for the years 2015-16, 2016-17 & 2017-18 respectively. The Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as detailed below.

TCED- The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. in lakh)

Financial Year	2015-16	2016-17	2017-18
Total Income	11161.98	12239.32	13424.40
Total Expenditure	11293.19	12338.12	13484.66

Net Surplus/(Deficit)	(131.21)	(98.80)	(60.26)
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(6) Order dated 11.11.2015 in OA No. OA 7/2015 filed by Infopark for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

M/s. Infoparks, Kerala, Kochi is a Government of Kerala undertaking, engaged in the development of infrastructure for information technology (IT) and information technology enabled services (IT enabled Services). Infopark was granted distribution licence vide order dated 10-5-2010 of the Commission and the electricity distribution operations commenced from 1-7-2013. The licensee, in its application for approval of ARR & ERC, proposed a revenue gap of Rs. 25.97 lakh, Rs. 78.92 lakh and Rs. 40.06 lakh respectively for the years 2015-16, 2016-17 & 2017-18. After examination of the claims of the applicant, the Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as stated in the table below.

Infopark - The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. lakh)

Particulars	2015-16	2016-17	2017-18
Total Income	576.23	1059.89	1614.47
Total Expenditure.	674.98	1155.41	1704.13
Net Surplus/(Deficit)	(98.75)	(95.52)	(89.66)

(7) Order dated 16.12.2015 in OA No. 26/2015 filed by KINESCO Power and Utilities Private Limited for the approval of ARR & ERC for the control period from 2015-16 to 2017-18

The KINESCO Power and Utilities Private Limited (hereinafter called *KPUPL or the licensee*) is a joint venture company established on 17.09.2008, under the Companies Act, 1956, for the distribution of electricity in the industrial parks of KINFRA at Kakkanad, Kalamassery and Palakkad. The licence for distribution of power was transferred to M/s KPUPL from M/s.KINFRA Export Promotion Industrial Parks Limited (KEPIP), a deemed distribution licensee, as per the first proviso to Section 14 of the Electricity Act 2003. The licensee, in its application for approval of ARR & ERC, proposed a revenue gap of Rs. 62.06 lakh, Rs. 44.04 lakh and Rs. 41.69 lakh for the years 2015-16, 2016-17 & 2017-18 respectively. The Commission provisionally approved the ARR & ERC for the control period from 2015-16 to 2017-18 as stated in the table below.

KPUPL- The ARR & ERC approved for the years 2015-16 to 2017-18 (Rs. lakh)

Financial Year	ARR	ERC	Surplus / (Revenue Gap)
2015-16	4778.62	4954.81	(+)176.19
2016-17	5281.04	5487.10	(+)206.06
2017-18	5616.09	5837.57	(+)221.48

B. Orders on Truing up of Accounts

(8) Order dated 02.12.2015 in OA No. 01/2015 filed by Kanan Devan Hill Plantations Company Private Limited (KDHPCL) for the approval of Truing up of Accounts for the financial year 2013-14.

M/s KDHPCL filed an application for the truing up of accounts for the financial year 2013-14, based on the ARR & ERC approved by the Commission as per the order dated 15.05.2013 in OP No. 42/2012. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.81.81 lakh as against a revenue gap of Rs.135.28 lakh as claimed by the licensee in its application for truing up of accounts.

(9) Order dated 07.12.2015 in OA No. 29/2015 filed by Cochin Special Economic Zone Authority for the approval of Truing up of Accounts for the financial year 2013-14

M/s Cochin Special Economic Zone Authority filed application for the truing up of accounts for the financial year 2013-14 based on the ARR & ERC approved by the Commission as per the order dated 15.05.2013 in OP No. 3/2013. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.193.29 lakh as against a revenue surplus of Rs. 101.81 lakh claimed by the licensee in its application for truing up of accounts.

(10) Order dated 16.12.2015 in OA No. 24/2015 filed by Cochin Port Trust for the approval of Truing up of Accounts for the financial year 2012-13

M/s Cochin Port Trust filed application for the truing up of accounts for the financial year 2012-13 based on the ARR & ERC approved by the Commission as per the order dated 09.04.2012 in OP No. 5/2012. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.234.11 lakh as against a revenue gap of Rs. 867.66 lakh claimed by the licensee in its application for truing up of accounts.

(11) Order dated 06.01.2016 in OA No. 37/2015 filed by Technopark for the approval of Truing up of Accounts for the financial year 2011-12

M/s Technopark filed application for the truing up of accounts for the financial year 2011-12 based on the ARR & ERC approved by the Commission as per the order dated 07.12.2011 in OP No. 23/2011. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.28.39 lakh as against a revenue gap of Rs. 198.83 lakh claimed by the licensee in its application for truing up of accounts.

(12) Order dated 12.01.2016 in OA No. 38/2015 filed by Technopark for the approval of Truing up of Accounts for the financial year 2012-13

M/s Technopark filed application for the truing up of accounts for the financial year 2012-13 based on the ARR & ERC approved by the Commission as per the order dated 02.05.2013 in OP No. 02/2012. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.56.72 lakh as against a revenue gap of Rs. 446.13 lakh claimed by the licensee in its application for truing up of accounts.

(13) Order dated 11.02.2016 in OA No. 39/2015 filed by Rubber Park India (P) Ltd for the approval of Truing up of Accounts for the financial year 2012-13

M/s Rubber Park India (P) Ltd filed application for the truing up of accounts for the financial year 2012-13 based on the ARR & ERC approved by the Commission as per the order dated 15.05.2012 in OP No. 11/2012. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.10.85 lakh as against a revenue gap of Rs. 27.39 lakh claimed by the licensee in its application for truing up of accounts.

(14) Order dated 01.03.2016 in OA No. 42/2015 filed by Rubber Park India (P) Ltd for the approval of Truing up of Accounts for the financial year 2013-14

M/s Rubber Park India (P) Ltd filed application for the truing up of accounts for the financial year 2013-14 based on the ARR & ERC approved by the Commission as per the order dated 15.05.2013 in OP No. 08/2013. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.44.41 lakh as against a revenue gap of Rs. 174.59 lakh claimed by the licensee in its application for truing up of accounts.

(15) Order dated 09.03.2016 in OA No. 43/2015 filed by Rubber Park India (P) Ltd for the approval of Truing up of Accounts for the financial year 2014-15

M/s Rubber Park India (P) Ltd filed application for the truing up of accounts for the financial year 2014-15 based on the ARR & ERC approved by the Commission as

per the order dated 22.04.2014 in OP No. 35/2013. After examination of the claims of the applicant, the Commission approved a total revenue surplus of Rs.48.97 lakh as against a revenue gap of Rs. 16.37 lakh claimed by the licensee in its application for truing up of accounts.

C. Tariff Order

(16) Order dated 29.03.2016 extending up to 30.09.2016, the validity of the retail supply tariff (RST), bulk supply tariff (BST), transmission charges, wheeling charges, open access charges, pooled cost of power purchase etc determined as per Tariff Order dated 14.08.2014, 25.09.2014 and 30.09.2014.

The Commission had issued orders on RST, BST, Transmission Charges, Wheeling charges, Open access charges, etc., in its orders dated 14.08.2014, 25.09.2014 and 30.09.2014 in O.P.No.9/2014. Subsequently, the Commission has extended the validity of the above tariff orders as detailed below.

Particulars	Date of order	Period of extension
Tariff order in OP No.9/2014	14.08.2014	16.08.2014 to 31.03.2015
	25.03.2015	01.04.2015 to 30.09.2015
	25.09.2015	01.10.2015 to 31.12.2015
	14.12.2015	01.01.2016 to 31.03.2016
BST order in OP No. 9/2014	25.09.2014	16.08.2014 to 31.03.2015
	25.03.2015	01.04.2015 to 30.09.2015
	25.09.2015	01.10.2015 to 31.12.2015
	14.12.2015	01.01.2016 to 31.03.2016
Transmission charges, wheeling charges, open access charges	30.09.2014	16.08.2014 to 31.03.2015
	25.03.2015	01.04.2015 to 30.09.2015
	25.09.2015	01.10.2015 to 31.12.2015
	14.12.2015	01.01.2016 to 31.03.2016

D. Other Orders

(17) Approval of draft PPA between KSEB Ltd and M/s. Smart City Kochi Infrastructure Pvt. Ltd, for 3MVA power at 11 kV provisionally for 1 year. (Order dated 21.05.2015 in OP 09/2015)

The Chief Executive Officer, Smart City Kochi Infrastructure Pvt. Ltd, Kakkanad filed the petition before the Commission seeking approval of the Power Purchase Agreement (PPA) to be entered into with KSEB Ltd, for 3 MVA power at 11kV, provisionally for one year.

The Commission approved the draft PPA duly initialed by the petitioner and KSEB Ltd for a period of one year from the date of signing the agreement.

(18) Order dated 08.06.2015 in the matter of rectification of anomalies in fixation of quota for power consumption and seeking fresh fixation of eligible quota as directed by the Hon'ble High Court of Kerala in its judgment dated 08.11.2012 in Writ Petition No. 2579/2012 filed by M/s. Lulu Cyber Park Ltd.

M/s Lulu Cyber Park Ltd, the petitioner filed petition as per the directions contained in the judgment dated 08-11-2012 of the Hon'ble High Court of Kerala in WP(C) No.25712 for rectification of anomalies in fixation of quota for power consumption and seeking fresh fixation of eligible quota. The Commission took the following decisions in the petition filed by M/s. Lulu Cyber Park Ltd,-

- (a) The quota for consumption of electricity admissible to the petitioner shall be worked out adopting 250 units / month / kVA of billing demand as the base average consumption during the period of power restriction as ordered by the Commission in its order dated 24.07.2008.
- (b) As ordered by the Hon'ble High Court, the amount if any to be refunded to the petitioner shall be worked out based on the above order, taking into consideration the amount of refund already effected to the petitioner on the basis of the order of the Electricity Ombudsman dated 30.04.2009.
- (c) As ordered by the Hon'ble High Court in its judgment the amount refunded to the petitioner shall be reimbursed by M/s KSEB Limited to M/s KPUPL and further amount, if any, found payable by the petitioner, M/s KPUPL shall make payment of the same to M/s KSEB Limited on remittance by the petitioner.

(19) Approval of the enhancement of the contract demand on the 11 kV feeder to M/s. UST Global IT Parks Pvt. Ltd in the Technopark campus upto 5 MVA [order dated 17-06-2015 in O.P. 19 of 2014]

Government of Kerala had issued electricity distribution licence to Electronics Technology Parks–Kerala Technopark), as per G.O (P) No.19/99/PD dt: 12-07-1999 for distribution of power to various establishments within the Technopark campus. Technopark is a deemed distribution licensee under the first proviso of Section 14 of the Electricity Act, 2003. Subsequently, the licensee status was extended to Technopark Phases II & III, Technocity and Technopark Kollam campuses. M/s UST Global IT Parks Pvt. Ltd is constructing building in the Technopark Phase - II campus

and the expected power demand when the building becomes fully operational would be 4.8MVA.

Power connection with a contract demand of 800 kVA has been provided by Technopark to the IT building of M/s UST Global IT parks through 11kV underground cables from the 110kV substation of the licensee , M/s. Techno park. The total connected load of the installation is estimated at 5463 kW and the maximum demand when the building becomes fully functional would be around 4623 kW i.e. 5137 kVA. The Chief Executive Officer, Techno park has filed a petition for approving the proposal to give connection to M/s. UST Global IT Parks Pvt. Ltd in the Techno park Phase-II Campus at 11 kV level for the enhanced contract demand upto 5 MVA.

Commission ordered as follows;

- (i) The Commission approves as an exceptional case, the proposal to give connection exceeding the limit of contract demand specified for 11 kV supply voltage in Regulation 8 of the Kerala Electricity Supply Code, 2014 to M/s UST Global IT Parks Pvt. Ltd by the licensee M/s. Techno park
- (ii) M/s. Techno park is allowed to enhance the contract demand up to 5 MVA to M/s UST Global IT Parks Pvt. Ltd for their electric connection at 11 kV level through 3 x 300 mm UG cable from its 110 kV substation at Techno park.

(20) Order dated 18.06.2015 in the matter of Approval of the installation of grid interactive solar roof top system by Cochin Special Economic Zone Authority to meet its solar energy purchase obligation in file No. 60/SEA/CSEZA/Solar/2014

CSEZA has prayed for the approval of installation of 200 kWp rooftop/ solar system at an estimated cost of Rs. 295 lakhs. The Commission after considering the proposal viewed that the estimated cost was higher when compared to the rates approved by CERC, MNRE and ANERT and ordered that CSEZA may install the imported solar plants as proposed by them after duly following their rules relating to the procurement of materials and award of works subject to the following conditions,-

- (i) The cost of solar plants provisionally approved by the Commission shall only be Rs.121.17 lakh which is the proportionate cost of solar plants at the rate approved by Central Electricity Regulatory Commission.
- (ii) The parameters such as cost of solar plants, debt equity ratio, useful life of the plant, rate of interest on debt, depreciation, O&M cost, return on equity, discount rate, etc., will be adopted as per the CERC norms as on the date of commencement of commercial operation of the project.

(iii) The CSEZA shall avail financial assistance such as capital subsidy and accelerated depreciation, if any, granted by Government.

(21) In the matter of approval of the estimate for drawal of Aerial Bunched Conductors and approval of the Miscellaneous Charges as per Supply Code, 2014. (Order dated 01.07.2015 in OP 04/2015)

KSEB Ltd Ltd filed the petition before the Commission seeking approval of the estimates for drawing Aerial Bunched Conductors (or Cables) along existing line route and approval of miscellaneous charges as per Kerala Electricity Supply Code, 2014.

The Commission issued the following orders.

1. KSEBLtd. is authorised under Section 46 of the Electricity Act, 2003 to recover from the consumers or the prospective consumers, the expenditure for the construction of 11 kV and LT lines using Ariel Bunched Cables at the rates specified in the estimates as approved vide this order.
2. KSEB Ltd is authorised to realise the fee for processing the applications submitted by the consumers and the prospective consumers at the rates approved by the Commission as per this order.
3. KSEB Ltd is authorised to realise fee for inspection of electric installation in the premises of the consumers or prospective consumers at the rates approved by the Commission as per this order.
4. KSEB Ltd is authorised to realise penal charges from the consumers, if the meter in his premises is rendered inaccessible on two meter reading dates of two consecutive billing cycles, at the rates approved by the Commission as per this order.
5. KSEB Ltd is authorised to realise energisation charges at the rates of Rs. 300/-per consumer located in colonies, high rise buildings or commercial / industrial /residential complexes developed by promoters / builders etc.
6. KSEB Ltd is authorised to calculate the residual cost of meters as per the methodology approved vide this order.
7. KSEB Ltd is authorised to collect security deposits for different types of

meters at the rates approved by the Commission in this order.

8. KSEB Ltd is authorised to collect from the consumers having the protected load status, additional demand charges at the rate of 20% over the recorded maximum demand subject to the following conditions:
 - i. The consumer with dedicated feeder from the grid substation shall, at his choice, apply for and obtain protected load status for the period of load shedding / power restrictions, if any, imposed by the licensee with approval of the Commission.
 - ii. If such consumer consumes more energy than their eligible quota during the period of power restrictions and load shedding, he shall pay charges for such excess consumption at the rates approved by the Commission.

The standard rates were also approved.

(22)Purchase of additional 150 MW RTC power from M/s. Maithon Power Limited 256/C.Engg./ Maithon-DVC/2015:Order dated 08. 07.2015 in O.P. No.23 of 2015

KSEB Ltd had filed a petition before the Commission on 29-06-2015 for granting permission for procuring an additional 150 MW power from M/s. Maithon Power Limited, from June 2016 at the rates approved by the Central Electricity Regulatory Commission (CERC), in lieu of the 150 MW from the Reghunathpur Thermal Power Station (RTPS) of M/s. Damodar Valley Corporation (DVC).

KSEB Ltd had entered into a long term PPA with M/s. Damodar Valley Corporation (DVC) on 24th April 2014 for procuring 250 MW RTC power on long term basis for a period of 30 years at the tariff determined by CERC. The allocation to Kerala was 100 MW (10% of 1000 MW) from Unit no. 7 & 8 of Mejia Thermal Power Station (MTPS) and 150 MW (12.5 % of 1200 MW) from Unit No.1 and Unit No.2 of Reghunathpur Thermal Power Station (RTPS). The machines of Mejia TPS have started commercial operation in 2012. The tentative schedule of commissioning of the Reghunathpur Thermal Power Station as per M/s.DVC was by March 2015. M/s. DVC vide letter dated 13th June 2015 has intimated KSEB Ltd that the commissioning of RTPS is badly delayed. Earlier, the Commission vide letter no. 2158 / C.Engg./Maithon/2013 dated 26-12-2013 had accorded in principle approval to KSEB Ltd for procurement of 150 MW power from M/s Maithon Power Ltd for a period of 30 years at the tariff determined by CERC. As per latest tariff approved by CERC, the average tariff (including FC and variable charges) for 2013 - 14 for the electricity generated from M/s Maithon Power Ltd is about Rs. 3.25 per unit at generator periphery and Rs. 3.68 per unit at Kerala periphery. M/s. Maithon Power Ltd. has intimated KSEB Ltd on 11-06-2015 that an additional quantum of 150 MW

power is available from the month of February 2016 for supply of power on long term basis. KSEB Ltd has sought permission of the Commission for procuring the additional quantum of 150 MW from M/s. Maithon Power Ltd. from February 2016, in lieu of 150 MW from the Reghunathpur TPS of DVC.

The Commission granted permission to KSEB Ltd for the procurement of 150 MW power from M/s. Maithon Power Ltd., from the month of June 2016, in lieu of the power for which KSEB Ltd had entered into agreement with M/s.DVC subject to the conditions that KSEB Ltd shall take all necessary and sufficient steps to ensure that this additional purchase of 150 MW power from M/s. Maithon Power Ltd., shall not entail in any payment of penalty or penal charges to M/s DVC, on account of the existing Power Purchase Agreement.

(23) Approval of Meter rent, Communication charges and other miscellaneous charges to be levied from the consumers of Cochin Special Economic Zone Authority [Common order dated 22.07.2015 in OP. No. 7/2014, OP No. 17/2015 and OP No. 18/2015].

CSEZA has filed OP. No. 7 of 2014 before the Commission for the approval of meter rent and communication charges, miscellaneous charges such as application fee, reconnection fee, testing fee etc. M/s. CSEZA submitted that they have been distributing electricity to its consumers through pre - paid metering system intended to maximise collection efficiency.

The Commission revised the estimates from the proposed one since the rates submitted for some of the items are higher than the market rate and approved the estimates. The Cost data for the various works of M/s. Cochin Special Economic Zone Authority, for which the expenditure has to be recovered from the beneficiaries under Regulation 33 of the Supply Code 2014, were approved as per Annexure to the order. The miscellaneous charges, except meter rent, approved as per Order dated 25 -01-2011 in petition no. T.P. 80/2010 shall be applicable to M/s. CSEZA. Meter rent of Rs. 50 per month and security deposit of Rs.24,354/-for meter (refundable) can be realized from the beneficiaries.

(24) Petition filed by M/s Tata Global Beverages Ltd., and M/s Kanan Devan Hill Plantations Company Private Ltd, Munnar, regarding the issues related to power purchase agreement with KSEB Ltd. (OP No. 33/2012)

And

Petition filed by M/s Kanan Devan Hill plantations Company Private Ltd, Munnar, for approval of the Power Purchase Agreement with KSEB Ltd. under Regulation 45 of KSERC (Conduct of Business) Regulations, 2003.(OP No.

19/2015)

[Common Order Dated 30.07.2015]

The petition No. 33/2012 had been filed by M/s Tata Global Beverages Ltd., Kolkata (formerly Tata Tea Ltd.) the First Petitioner and M/s Kanan Devan Hills Plantations Company Private Limited., Munnar, the Second Petitioner under clause (f) of sub-section (1) of Section 86 of the Electricity Act, 2003, pursuant to the judgment of the Hon'ble High Court of Kerala dated 01.06.2012 in the writ petition W.P. (C) 39/2010 M/s Kanan Devan Hills Plantations Company Private Limited., had prayed to the Hon'ble High Court to quash the demand letter dated 29.06.2007 for the remittance of a further security amounting to Rs.79,54,088/-and to direct KSEB to execute the power purchase agreement with it. In the judgment dated 21.08.2007 in Writ Petition No. 23095/2007 the Hon'ble High Court disposed of the matter directing KSEB and the Second Petitioner namely, M/s Kanan Devan Hills Plantations Company Private Limited., to negotiate and settle the terms and conditions of the power purchase agreement and to sign the agreement without any delay. In Writ Petition No. (C) 139/2010 the petitioner therein namely, M/s Tata Tea Ltd. had prayed to the Hon'ble High Court;

- (i) To call for records relating to the order dated 30.11.2009 issued by KSEB and to quash the same, and
- (ii) To call for records relating to the bill dated 04.01.2010 issued by KSEB and to quash the same.

In the judgment dated 01.06.2012, in Writ Petition (C) No. 139/2010, the Hon'ble High Court permitted the petitioner to approach this Commission under clause (f) of sub-section (1) of Section 86 of the Act. The said judgment was issued as per the submission made by the petitioner.

OP No.19/2015 had been filed by M/s Kanan Devan Hill Plantations Company Private Ltd, Munnar for the approval of power purchase agreement to be entered into with KSEB Ltd. The validity period of 5 years of the power purchase agreement dated 01.01.1990 with M/s Tata Global Beverages Ltd. had expired on 31.12.1994 and thereafter M/s Tata Global Beverages Ltd. continued to purchase energy from KSEB as distribution licensee in Munnar area. There were several issues to be settled before entering into a new power purchase agreement and these issues to be settled are covered in OP No.33/2012. The issues involved in OP No.33/2012 and OP No.19/2015 have already been resolved by the petitioners and the respondent in the negotiations conducted by them in accordance with the directions issued by the Commission and by the Hon'ble High Court.

Therefore, the Commission issued the following orders subject to the decisions of the Hon'ble Supreme Court in CA 2144/2011.

- (i) The draft PPA submitted by the Second Petitioner namely M/s Kanan Devan Hill Plantations Company Private Ltd, and the respondent KSEB Ltd is approved.
- (ii) The Second Petitioner namely M/s Kanan Devan Hill Plantations Company Private Ltd, and the respondent KSEB Ltd are directed to execute power purchase agreement in accordance with the draft PPA approved by the Commission.
- (iii) KSEBL shall issue appropriate orders for implementing the decisions taken on consensus in the discussions with the petitioners in this regard.
- (iv) The above directions shall be complied with on or before 30.09.2015 and a report on compliance of the above directions shall be submitted on or before 31.10.2015.

(25) Approval of cost data applicable to Thrissur Municipal Corporation, for the purpose of recovery of expenditure under Section 46 of the Electricity Act, 2003. (Order dated 06.08.2015 in OP 14/2013)

Thrissur Municipal Corporation Electricity Department submitted before the Commission, a proposal under the Kerala Electricity Supply Code, 2014, for the approval of cost data for the purpose of recovery of expenditure as stipulated in Section 46 of the Electricity Act, 2003.

The Commission passed orders as mentioned below.

- (i) The TCED is authorized to recover from a person requiring supply of electricity in pursuance of Section 43 of the Act, the expenditure incurred by it for various works in connection with providing electric line or electrical plant required for giving the supply, at the rates given in the cost data as approved as per annexures to the order.
- (ii) TCED shall not recover any amount at the rates higher than those approved by the Commission or any additional amount which is not authorized by the Commission.
- (iii) The rates approved as per the order shall be in force till they are revised by the Commission.

The standard rates for different works were also approved.

(26) Approval of transmission charges for drawing 66 kV line from Pallivasal Power House of KSEB Ltd to the proposed 66 kV S/s of M/s. KDHPCL at Letchmi Estate Road, Old Munnar. (Order dated 18.08.2015 in OP 17/2014)

M/s Kanan Devan Hills Plantations Company Private Limited, (KDHPCL) represented by its Executive Director filed the petition with the following prayers

- (i) Direct the KSEB Ltd. to construct a 6 kilometre long 66 kV line and to supply power at the proposed sub-station, by accepting transmission charges (wheeling charges) only from KDHPCL as provided in the Sections 40 (a) and 40 (c)(1) and 40 (c)(ii) of the Electricity Act, 2003;
- (ii) Decide the sharing of the total project cost between KSEB Ltd. and KDHPCL;
- (iii) Decide the rate of transmission charges to be paid by KDHPCL to KSEB Ltd and
- (iv) To fix the demand charges and energy charges at 66 kV to be paid to KSEB Ltd by KDHPCL.

The Commission ordered as follows,-

Both the petitioner namely KDHPCL and the respondent namely KSEB Ltd are directed to discuss the various techno-economic options relating to the construction of transmission line with sufficient capacity from Pallivasal generating station to Munnar and the construction of sub-station at Munnar, in view of all the relevant facts. The discussion shall be completed on or before 31- 10-2015 and a report on various options with detailed techno-economic aspects shall be submitted to the Commission on or before 16-11-2015. After considering such proposals the Commission will take appropriate decision on the project cost as well as on the sharing of cost. The OP No.17/2014 is therefore found to be premature and it was disposed of with the above directions.

(27) Order dated 20.08.2015 in the matter of Non-Compliance under section 142 of the Electricity Act for not filing the application for approval of ARR & ERC by M/s Technopark in File No. 1368/2015/SEA

The Commission imposed a penalty of Rs.50,000/- on M/s Technopark for their failure in submitting the application for the approval of ARR & ERC for the first control

period in the multiyear framework as stipulated in the KSERC (Terms and Condition for the Determination of Tariff) Regulations, 2014, and for violating regulation 2 of the KSERC (Conditions of License for Existing Distribution Licensees) Regulations, 2006.

(28) Accreditation for 2x1.5 MW Iruttukanam Stage I Small Hydro-electric Project of Viyyat Power Private Limited commissioned on 18-09- 2010 in Idukki District, Kerala, for registration for issue of Renewable Energy Certificates (REC). (Order dated 02.09.2015 in OP 21/2015)

The Petitioner, the developer of Iruttukanam Stage I (2x1.5) MW Small Hydroelectric Project (SHP). had, applied to M/s Agency for Non-conventional Energy and Rural Technology (ANERT), in accordance with the procedure approved by the Central Electricity Regulatory Commission (CERC) for the registration for Renewable Energy Certificate (REC). ANERT is the State Agency designated by the Commission under the provisions of KSERC (Renewable Purchase Obligation and its Compliance) Regulations, 2010. In exercise of its powers as the designated State Agency, ANERT has issued order A.O No. 48/REC/2015/ANERT dated 24.03.2015 rejecting the request of the petitioner for registration for REC, on the ground that the project did not meet the eligibility conditions. Aggrieved by the said order of ANERT, the petitioner filed a petition before the Commission with the following prayers,

- (i) The Commission may be pleased to set aside the Order A.O No.48/REC/2015/ANERT dated 24.03.2015 of ANERT and issue accreditation of Petitioner's project Iruttukanam Stage I (2x1.5) MW for REC registration and REC mechanism.
- (ii) The Commission may be pleased to make the Order effective from retrospective date of on line application i.e. 30.12.2013 or earlier since the Petitioner's project is eligible for REC mechanism right from the date of synchronizing i.e. from 18.09.2010, as per CERC Notification No. L-1/12/2010-CERC Central Electricity Regulatory Commission (Terms and conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 dated 14.01.2010.
- (iii) Any other order the Commission may please deem fit.

The petition was disposed of with the following orders.

1. The petitioner is not eligible to get registration under REC mechanism for the electricity supplied by him from Iruttukanam SHP to KSEB Ltd

and therefore the decision of ANERT as per its order AO No.48/REC/2015/ANERT dated 24.03.2015 is upheld.

2. M/s KSEB Ltd is entitled to account the renewable energy purchased from the Iruttukanam SHP of the petitioner as per the PPA dated 04.07.2006 towards the RPO of KSEB Ltd.

(29) Seeking exemption from depositing amount corresponding to the shortfall in achieving Renewable Purchase Obligation for years 2010-11, 2011-12 and 2012-13 by KSEB Ltd under Regulation 6 (2) of Kerala State Electricity Regulatory Commission. [Order Dated 16.09.2015 OP No 20 / 2015]

KSEB Ltd, the petitioner, had filed OP No. 20/2015 seeking exemption from the provisions of KSERC (Renewable Purchase Obligation and its Compliance) Regulations, 2010. KSEB Ltd in the petition stated that Commission vide letter No 337/CT/2013/KSERC/229 dated 26-02-2015 has issued directions to KSEB Ltd to deposit an amount of Rs 125.00 Crores into a separate fund created as per Regulation 6 of the KSERC (Renewable Purchase Obligation and its Compliance) Regulations, 2010 for purchase of solar and non -solar Renewable Energy Certificates (RECs) corresponding to its shortfall in achieving Renewable Purchase Obligation (RPO) for the years 2010- 11, 2011-12, 2012-13 and 2013-14.

The prayers in the petition were:

- (1) The electricity procurement from co-generation plants of M/s MP Steel and M/s Philips Carbon Black may be allowed to be accounted as part of RPO of KSEB Ltd.
- (2) The generation from Maniyar captive small hydro power project may be accounted towards RPO of KSEB Ltd on behalf of the State of Kerala.
- (3) By invoking the provisions of the regulation 6(2) of KSERC (Renewable Purchase Obligation and its Compliance) Regulations, 2010, the shortfall in RPO if any during the year 2012-13 due to failure of monsoon may be adjusted against the excess RPO met during the years 2010-11, 2011-12 and 2013-14 and the balance if any may be allowed to be carried forward to the subsequent years.
- (4) KSEB Ltd may be exempted from depositing an amount of Rs 125 .00 Crore as penalty for non -compliance of the RPO in a separate fund as per Regulation 6 of KSERC (Renewable Purchase Obligation and its Compliance) Regulations, 2010.
- (5) As stipulated under paragraph 6.4 of the National Tariff Policy, the RPO target

may be re fixed considering the tardy capacity addition in Renewable Generation and its impact on retail tariff.

The Commission ordered as follows:

- (1) The electricity generated from the partial cogeneration plant of M/s MP Steel, Kanjikode and the plant of M/s Philips Carbon Black, cannot be allowed to be accounted towards the RPO of KSEB Ltd.
- (2) The electricity generated from Maniyar SHP cannot be accounted towards the RPO of KSEB Ltd since it is not purchasing any energy from Maniyar SHP.
- (3) KSEB Ltd cannot be exempted from its RPO as per the regulations and therefore the shortfall in RPO of KSEB Ltd during the years 2010-11, 2011-12 and 2012-13 cannot be permitted to be carried over to the subsequent years and hence prayer of KSEB Ltd in this regard is declined.
- (4) KSEB Ltd is granted one more chance to purchase the non-solar and solar renewable energy certificates for the deficit in non-solar RPO and in solar RPO for the years 2010-11, 2011-12 and 2012-13 as assessed in para 56 of the order and report compliance on or before 31.10.2015. Or else KSEB Ltd shall deposit the amount of Rs.125 crore in a separate fund , on account of its non-compliance of RPO during the years 2010 -11, 2011-12 and 2012-13. It is also clarified that depositing such amount is not by way of penalty and it is only compensatory in nature as clarified by the Hon'ble Supreme Court.
- (5) RPO target fixed as per the existing regulations cannot be reduced and re-fixed. KSEB Ltd is directed to report compliance of the above orders either by purchase of REC or by depositing the amount of Rs.125 crore in a separate fund. The amount in the fund shall be placed at the disposal of the ANERT for purchase of REC.

(30) Request for reduction in contract demand of M/s Smart City Kochi Infrastructure Private Limited, from 3000 kVA to 1500kVA provisionally for one year. (Order dated 17.09.2015 in OP 09/2015)

The Chief Executive Officer, Smart City Kochi Infrastructure Pvt. Ltd. Kakkanad filed the petition before the Commission, seeking approval for reduction of contract demand from 3 MVA to 1.5MVA at 11kV, provisionally for one year.

The Commission based on the consensus between the parties to the PPA, granted approval for M/s Smart City Kochi Infrastructure Pvt. Ltd. Kakkanad to reduce the contract demand from 3MVA to 1.5MVA

(31) Amending Clause 15(b) of the EHT Agreement No.116/2009-10 entered into between the D.R.M.(Traction), Southern Railway, Thiruvananthapuram and KSEB Ltd and similar agreements in respect of five other Traction Sub Stations and other reliefs. (Order dated 11.11.2015 in OP 22/2015)

The Divisional Railway Manager (Traction), Southern Railway, Thiruvananthapuram (DRM) has filed a petition before the Commission, seeking directions to be given to KSEB Ltd for amending clause 15(b) of the EHT Agreement entered into between him and the Chief Engineers (Transmission) of the respective regions, KSEB Ltd.

The Commission disposed of the petition with the following orders;

1. Clause 15 (b) of the agreement for the supply of electricity at EHT level between the Railways and KSEB Ltd may be amended as agreed to by both the parties.
2. Regarding the claim of Railways for refund of the impugned excess demand charges, both KSEB Ltd and Railways are directed to examine the issue on a case to case basis and to arrive at an amicable solution.

(32) Approval of PPA to be signed with KSEB for drawal of power from the 50 kW Kallar Micro Hydrel Project of Idukki District Panchayat. (Order dated 07.12.2015 in OP 13/2014)

The Secretary, Idukki District Panchayat filed the petition before the Commission, seeking approval of the draft Power Purchase Agreement (PPA) to be executed with KSEB Ltd in respect of their 50 kW micro hydel project at Kallar in Idukki District. The project was conceived by the District Panchayat during the year 2001 to harness the hydel potential of Kallar stream.

The petition was disposed of with the following orders;

1. The undertaking obtained by KSEB Ltd from Idukki District Panchayat compelling it for the dismantling of Kallar micro hydel project is not legal and hence not sustainable and such an undertaking cannot be a part of PPA.
2. The order issued by KSEB Ltd as per the Board Order dated 27.05.2015 declaring the commercial operation of the Kallar micro hydel project of the Idukki District Panchayat, with effect from 31.03.2015 is contrary to the relevant provisions in the Tariff Regulations, 2014 and to the practices in power sector and therefore the above order of KSEB Ltd is invalid.

3. Idukki District Panchayat is directed to issue an order declaring the commercial operation of the Kallar micro hydel project with effect from 07.04.2015, the date of satisfactory completion of all required tests.
4. The tariff applicable to the electricity injected into grid of KSEB Ltd shall be Rs. 5.47/kWh, which is the tariff applicable to the small hydro projects with capacity below 5MW and commissioned on or after 01.04.2015, as per the provisions of KSERC (Renewable Energy) Regulations, 2015 and it shall be valid for 25 years from the date of commercial operation, as declared in accordance with the directions contained in clause (3) above.
5. The above rate shall be applicable to the infirm power also.
6. The period of PPA shall be 25 (Twenty five) years.
7. The draft PPA in respect of Kallar micro hydel project initialed by Idukki District Panchayat and KSEB Ltd. and submitted for approval by the Commission may be modified in accordance with the decisions of the Commission

(33) In the matter of approval of PPA to be entered into by Technopark with KSEB Ltd for 1.6 MVA power at 110 kV to Technopark Phase V (Kollam-IT Park) for a period of one year (Order dated 14.12.2015 in OP 36/2015)

The Chief Executive Officer, Technopark, Thiruvananthapuram has filed the petition before the Commission, seeking approval of the draft Power Purchase Agreement (PPA) to be entered into with KSEB Ltd, for availing power to the extent of 1600 kVA for a period of one year from the date of signing the agreement, for the Kollam IT Park campus of Technopark Phase V.

The Commission approved the draft PPA duly initialed by the petitioner and KSEB Ltd with the modifications as specified in the order, for a period of one year from the date of signing the agreement.

(34) Common Order dated 23.12.2015 in the matter of Determination of Fuel Price Adjustment Charges of KSEB Limited for the period from 1st July 2014 to 30th September 2014, 1st October 2014 to 31st December 2014 and 1st January 2015 to 31st March 2015 in OA-11/2015, OA 25/2015 & OA 28/2015 filed by KSEB Limited

Kerala State Electricity Board Limited vide applications dated 25-11-2014, 17-04-2015 & 21-05-2015 prayed for the approval of recovery of fuel surcharge on all consumers including bulk consumers and other licensees to realize the additional financial liability incurred as power purchase of the approved quantity for the period

from July 2014 to September 2014 of Rs.34.95 crore, for the period from October 2014 to December 2014 of Rs.44.55 crore & for the period from January 2015- March 2015 of Rs.43.85 crore in OA-11/2015, OA 25/2015 &OA 28/2015 respectively. The Commission in the common order approved

- a) an amount of Rs.34.93 crore as fuel surcharge for the period from 1st July to 30th September 2014.
- b) an amount of Rs 44.54 crore as fuel surcharge for the period from 1st October 2014 to 31st December 2014.
- c) an amount of Rs 43.83 crore as fuel surcharge for the period from 1st January 2015 to 31st March 2015.

The Commission further ordered that since KSEB Ltd has not submitted the necessary and sufficient details pertaining to the eight quarters in the financial years 2012-13, 2013-14, the prayer of KSEB Ltd for the realization of the fuel surcharge as approved in the order along with the fuel surcharge approved for the first quarter of the year 2014-15 in the petition OP 18/2014 cannot be granted. KSEB Ltd was further directed to submit all relevant data and records to the Commission in accordance with the provisions of Fuel Surcharge Regulations, 2009, to enable the Commission to take appropriate further decisions in the matter.

(35)Petition under regulation18(1) and regulation 19 of the KSERC(Grid Interactive Distributed Solar Energy Systems) Regulations, 2014, seeking Modifications in the regulation13 in the matter of procedure for granting Connection to solar energy system.[Order No : 1521/CT/2015 dated 01.01.2016]

KSEB Ltd filed a petition with the following prayers

- (i) Approve the charges for the pre-commissioning tests/ routine tests of grid connected solar PV plants as Rs.8000/- (Rupees Eight Thousand only)
- (ii) Approve for recovery from consumers, the meter rent for net meters to be installed by KSEBL for grid connected solar PV systems.
- (iii) Approve the decision of the Board to allow banking facility for generation from large scale solar plants, exceeding1MW, on a zone to zone basis of ToD, such that with drawal and injection match in quantity within the time zone.
- (iv) Approve to adjust the generation against the extra energy injection, if any, against off peak consumption (zone 3 consumption) only. Further, approval may also be granted for barring the generator from withdrawing the banked energy of the previous months, during the months from February to June every year.

The Commission vide its order dated 1.1.2016 ordered as follows;

- (i) In view of the fact that KSEBLtd was allowed to retain an amount at the rate of Rs200/-per kWp, from the applicant as application fee, no further fee for the pre-commissioning tests and routine tests need be allowed ,as proposed by KSEB Ltd and hence the first prayer was declined.
- (ii) The rates of monthly rent for the net meters to be installed by KSEB Ltd for the grid connected solar PV systems was fixed as per the details in the table below.

Sl. No.	Specification	Meter rent (Rs. / month)
1	Threephase, fourwire, LTCT operated,bi-directional, accuracyclass0.5S,-/5A,statictri-vectormeterwith ToD facility,DLMS compliant and AMR compatible with optical portandRS232	40.00
2	Three phase, four wire, LT whole current, bi-directional, accuracyclass1S,10-60A,static tri-vector meter with ToD facility, DLMS compliant and AMR compatible with optical portandRS232	15.00
3	Three phase, four wire, HT / CT/PT operated, bi-directional,accuracyclass0.2S,-/5A,statictri-vector meter with ToD facility, DLMS compliant and AMR compatible with optical port and RS232	160.00

- (iii) In respect of the third and fourth prayers, it was directed to follow the relevant provisions in KSERC (Renewable Energy) Regulations, 2015.

(36) Refund of the interest on security deposit of Cochin Port Trust, adjusted by KSEB Ltd towards the share of cost of construction of Kataribagh substation. (Order dated 05.01.2016 in OP 33/2015)

Cochin Port Trust filed the petition before the Commission with the prayer to issue an order to KSEB Ltd to review the cases mentioned in the petition and to refund to the petitioner, an amount of Rs.19,85,232/- being the excess amount collected by KSEB Ltd.

Commission issued the following orders.

CoPT is entitled to get interest on the amount of security deposit provided by it to KSEB Ltd in cash or as Demand Draft irrespective of whether or not the said

amount is above 50% of the total security deposit to be provided by CoPT.

CoPT is not entitled to get interest at double the bank rate as claimed by it and it can claim interest only as per conditions No. 3 and 4 of the PPA proposed by it.

(37) Replacement of two faulty diesel engine generator sets with new gas based generator sets at BDPP. [Order No. 02234/C. Engg/ BDPP/2014 dated 12-01-2016]

The KSEB Ltd filed a petition seeking approval of the Commission for replacing two diesel sets of BDPP on the ground that these faulty generating units were not repaired due to lack of assurance of performance guarantee from the OEM of these DG sets. The work involved installation of gas based generators with total capacity of 36 -42 MW in the premises of BDPP after replacing the faulty units by using some of the existing infrastructure facilities and RLNG as the main fuel.

The Commission, after duly considering the power supply position in the state, the investment for the project, the take or pay condition for the supply of gas and such other relevant factors found that the project was not financially viable and the power to be generated there from would be prohibitively costly for scheduling as per merit order dispatch. Hence the investment proposal of the KSEB Ltd at BDPP was declined.

(38) Approval for reducing the contracted capacity from Regunathpur power plant from 150 MW to 50 MW and for contracting additional power to the tune of '100 MW from Mejia power plant in lieu of the reduced capacity from Regunathpur power plant [Order dated 21-01-2016 in OP No. 32/2015]

KSEB Ltd submitted a petition with following prayers.

- (i) Approval may kindly be granted to continue with the 100MW power contracted with Mejia power plant of DVC as per the PPA dated 29 -04 -2014 entered into between KSEBL and DVC.
- (ii) As the Commissioning of the Regunathpur power plant is delayed, approval may kindly be granted to reduce the contracted capacity from Regunathpur power plant of DVC from 150 MW to 50 MW, so that KSEBL can retain the existing LTA application dated 29- 04-2014 without losing priority for getting LTA for the revised reduced capacity of '150'MW instead of 250 MV.

- (iii) Approval may also be granted for procuring 100 MW from Mejia power plant of DVC, in lieu of the 100 MW power contracted from Regunathpur power plant of DVC for meeting the anticipated electricity shortages by 2018-19 and thereafter.”

After analysing the power supply position in the state of Kerala, the Commission allowed KSEB Ltd to continue with the 100 MW RTC power from Mejia Power Plant, contracted with DVC as per the PPA dated 29.04.2014 entered into between KSEB Ltd and M/s DVC. Commission also allowed KSEB Ltd to reduce the contracted capacity from Regunathpur power plant of DVC from 150 MW to 50 MW, so that KSEB Ltd could retain the LTA application dated 29.04.2014 without losing priority for getting LTA for the revised reduced capacity of 150 MW. Commission called for details like sensitivity analysis, for taking decision on whether to procure 100 MW from Mejia power plant in lieu of the 100 MW power contracted from Regunathpur power plant and hence the decision on this issue was deferred for detailed analysis.

(39) Re-fixing the tariff of the 10 MW combined thermal cum co-generation power plant of M/s MPS Steel Castings Pvt Ltd, Kanjikkode, Palakkad [Order dated 21-01-2016 in OP No. 15/2015]

M/s. MPS Steel Castings Private Ltd, filed OP No.15/2015 before the Commission with a prayer to determine the tariff of 2.31/unit determined by the Commission on 20.06.2009 for the first five years for 10 MW combined co-generation cum thermal plant of the company. The power purchase Agreement (PPA) entered into between KSEBL and the petitioner expired on 19.02.2014. The petitioner has been selling electricity to KSEB Ltd on the same terms and conditions which were in force prior to 19.02.2014. It was submitted that, due to the hike in cost of materials, labour etc, the company was not in a position to continue selling electricity to KSEB Ltd at the same rate of Rs.2.31 per unit. Therefore the petitioner requested for an upward revision of tariff because the actual capital cost incurred for the project was much more than what had been approved by the Commission in its order dated 20.06.2009.

The Commission approved the levelised tariff at Rs.2.01 per kwh for the 10 MW combined co-generation and thermal plant of MPS Steel Pvt Ltd for the period from 7th to 12th year from the date of commercial operation with Fuel Price Adjustment (FPA) for the variation in price of coal.

(40) Directives issued under Section 23 of the Electricity Act, 2003 for the promotion of the grid interactive distributed solar energy systems in the State of Kerala. [Order dated 21-01- 2016 issued under Section - 23 of the Electricity Act – 2003]

The Commission has a statutory duty under Clause (e) of sub- section (1) of Section 86 of the Electricity Act, 2003, to promote renewable energy and co-generation. With a view to promoting the harnessing of solar energy, the Commission issued KSERC (Grid Interactive Distributed Solar Energy Systems) Regulations, 2014.

In order to address the practical problems faced by the consumers in the installation of grid interactive solar energy systems, the Commission issued directives under Section 23 of the Electricity Act, 2003, for implementation by KSEB Ltd and other licensees. The important directives were the following.

- (i) The total installed capacity of the grid interactive distributed solar energy systems that can be connected to a distribution transformer without conducting measurement of the load on the feeder under it, shall be 15% of the transformer capacity. Connectivity exceeding the above limit of 15% of the transformer capacity need be granted after conducting necessary studies relating to the load on the feeder.
- (ii) KSEB Ltd, to ensure availability of sufficient net meters required for the installation of grid interactive distributed solar energy system in the premises of the consumer. The availability of net meters required for grid interactive distributed solar energy systems shall be reported to the Commission at the end of each month, commencing from January 2016.
- (iii) KSEB Ltd shall publish the model numbers and specifications of the selected three phase net meters and the single phase net meters in their website and shall report compliance to the Commission on or before 31st March of every year.
- (iv) Installation of meters are to be carried out by the licensee according to the provisions of the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.
- (v) Officials of KSEB Ltd and Electrical Inspectorate shall conduct inspection and testing of the grid interactive distributed solar energy systems jointly on a day convenient to both of them, within ten days from the date of intimation relating to the completion of installation.
- (vi) The Type Test Certificates issued by the laboratories accredited by the National Accreditation Board For Testing and Calibration Laboratories (NABL) or by such other institutions at international level for the testing and calibration of electrical equipment can be accepted without conducting further test for the

equipment like MCB, ELCB, Fuse, inverter etc. The circular No. DREP / Solar / General / 14-15 dated 23.3.2015 of Director (Renewable Energy and Planning), KSEB Ltd may be reviewed to simplify the procedural formalities required for commissioning of the grid interactive distributed solar energy systems of capacity of and below 10 kW and the tests required to be conducted at site for the installation of grid interactive distributed solar energy systems of and below the capacity of 10kW may be decided accordingly.

- (vii) The licensees may, before giving connectivity to its distribution system, conduct the tests relating to the functions of inverter in the solar PV systems with special reference to,
 - a. Harmonic current injection
 - b. Anti-islanding property
 - c. Direct current injection and flicker.
- (viii) In the case of concentrated solar plants (CSP) with high capacity and output either at HT level or at EHT level, the tests as proposed by KSEB Ltd in its circular dated 23.03.2015 can be insisted.
- (ix) KSEB Ltd shall stipulate the standards of solar PV equipment, give appropriate instructions to the field officers regarding the tests to be conducted before commissioning of the grid interactive distributed solar energy systems and make arrangements for such tests required for giving connectivity, by providing necessary equipment and training to its field officers.
- (x) KSEB Ltd and other small licensees, shall bill only for the net energy, after adjusting the energy injected to the grid from Grid Interactive Distributed Solar Energy System, against the energy drawn from the grid of the licensee (i.e., the net energy drawn from the grid), at the prevailing tariff applicable to the respective consumer category.

(41) Clarification on the procurement of electricity from renewable sources by small licensees under the renewable purchase obligation in accordance with the regulations issued by the Commission. [Order No. 2176/D(F&T)/2015 Dated 04.02.2016]

The Thrissur Municipal Corporation, Electricity Department had, in its letter No ED1-7713/15 dated 09.11.2015, requested for exemption from the provisions relating to mandatory renewable purchase obligation as provided in the KSERC (Power Procurement from Renewable Energy Sources by Distribution Licensees) Regulations, 2006 and the KSERC (Power Procurement from Renewable Energy Sources by Distribution Licensees) Regulations, 2013. Similar requests were made by KINESCO and Rubber Park India Ltd. There were some ambiguities or wrong interpretations about the scheme in the regulations issued by the Commission,

relating to the renewable energy and hence the Commission decided to clarify the same.

The Commission issued clarification as follows:

- (i) Each distribution licensee within the State including every small licensee shall have its RPO based on the consumption of electricity within its area of supply as specified in the KSERC (Power Procurement from Renewable Energy Sources by Distribution Licensees) Regulations, 2006, the KSERC (Renewable Purchase Obligation and Its Compliance) Regulations, 2010 and the KSERC (Power Procurement from Renewable Energy Sources by Distribution Licensees) Regulations, 2013.
- (ii) KSEB Ltd shall have separate solar RPO and non-solar RPO from the year 2013-14 as specified in the KSERC (Renewable Purchase Obligation and Its Compliance) Regulations, 2010.
- (iii) Each of the small distribution licensees within the State which purchases electricity from KSEB Ltd for supply within its area, shall have separate solar RPO and non-solar RPO from the year 2014-15, based on the consumption of electricity within its area of supply as specified in the KSERC (Renewable Purchase Obligation and Its Compliance) Regulations, 2010.

(42) In the matter of clarifications sought for on the applicability of tariffs notified for agriculture. (Order dated 04.02.2016 in Petition No. 1775/CT/15, 1904/CT/15 and 1542/CT/15/KSERC)

KSEB Ltd requested for clarification on the tariff applicable to the cultivation of mixed crops. KSEB Ltd submitted that as per tariff order effective from 16.8.2014, the tariff applicable to agricultural purpose using electricity for pumping, dewatering and lift irrigation for cultivation of food crops such as cereals, pulses, vegetables, and fruits comes under LT VA tariff and supply used for the plantations of cash crops comes under LT IV A tariff. KSEB Ltd further submitted that, as per the information received from field offices, many consumers who had availed electric connection under agriculture tariff earlier, are engaged in mixed crop cultivation including food crops and cash crops. The tariff for above connections were earlier given under agriculture tariff, which was changed at section offices to LT-IV Industrial tariff on the grounds that, 'at premise where electricity is being used for multiple purposes, then highest tariff among them will be charged on the connections till separate connection is availed for each purpose.

The following clarifications were issued by the Commission,-

- (i) Supply of electricity at LT V (A) Agriculture tariff and HT III (A) Agriculture tariff

shall be given to pumping of water for irrigation or dewatering purposes for the cultivation of crops such as coconut, paddy, areca nut, cereals, pulses, tubers, vegetables, fruits irrespective of whether such crops are grown as monoculture or mixed plantations.

- (ii) Coffee cultivators who require electricity for pumping water for providing artificial blossom and setting showers for coffee plants may be given supply of electricity at LT V (A) Agriculture tariff since it is an agricultural operation.

(43) Approval of PPA to be entered into by Rubber Park India (P) Limited with KSEB Ltd for additional power of 2200kVA at 110kV (over and above contract demand of 4500kVA as per PPA dated 24/03/2015)(Order dated 17/02/2016 in OP No. 04 of 2016)

The Managing Director, Rubber Park India (P) Limited (RPIPL) filed a petition before the Commission on 29-12-2015, seeking approval of the draft Power Purchase Agreement (PPA) to be entered into with KSEB Ltd, for additional power of 2200kVA at 110kV (over and above contract demand of 4500kVA as per PPA dated 24/03/2015).

The Managing Director, RPIPL, vide the petition dated 29-12-2015 submitted the draft Power Purchase Agreement (PPA) to be entered into with KSEB Ltd, for availing power to the extent of 6700 kVA including the additional power of 2200 kVA at 110kV level, for a provisional period of 1 year from the date of signing the agreement.

The draft PPA submitted by the Petitioner M/s RPIPL, duly initialed by both the petitioner, M/s RPIPL and the respondent KSEB Ltd was approved and was ordered that the agreement shall remain valid for a period of 1 year from the date of signing the agreement.

(44) In the matter of : Sale of Renewable Energy Certificates (RECs) directly to Kerala State Electricity Board Ltd (KSEB Ltd)[Common Order dated 29.03.2016 in OP No. 01/2016 and OP No. 02/2016]

M/s INDSIL Hydropower and Manganese Ltd,. (INDSIL), a captive generator in the state, having a 21 MW SHP at Kuthumkal, Idukki district, Kerala, had filed a petition before the Commission, requesting to issue a direction to KSEB Ltd, to purchase Renewable Energy Certificates (RECs) on a regular basis from M/sINDSIL, from the renewable energy generators within the state. M/s SreeSakthi Paper Mills Ltd, a captive generator having a biomass based Captive Power Plant; Ernakulam had also

filed a petition with similar requests.

The Commission dismissed the petitions on that ground that as per the procedures approved by the Central Commission, REC can be traded in the power exchanges only and these are to be processed by the Central Agency in the 'First-in-First-out' order.

(45) Review Petition in OP 20/2015 filed by KSEB Ltd , in the matter of seeking exemption from depositing amount corresponding to the short-fall in achieving Renewable Purchase obligation for the years 2010 -11, 2011-12, and 2012-13 [Order dated 30.03.2016 in Review Petition No. 1/15 in OP No. 20/2015]

M/s KSEB Ltd filed a petition on 31.10.2015 requesting to review the order dated 16.9.2015 in Petition No OP 20/2015 in the matter of seeking exemption from depositing the amount corresponding to the short-fall in achieving Renewable Purchase obligation for the years 2010-11, 2011-12, and 2012-13.

The Commission ordered as follows:

- (i) To keep in abeyance the implementation of the order for a period upto 31.05.2016 subject to the condition that KSEB Ltd shall purchase REC for Rs.15 crore before the said date and submit the details to the Commission.
- (ii) KSEB Ltd to purchase REC for Rs.15 crore and submit to the Commission, the details of such purchase on or before 31.05.2016.
- (iii) If KSEB Ltd fails to purchase REC worth Rs.15 crore and submit the details of such purchase to the Commission, on or before 31.05.2016, the order of this Commission issued on 16.09.2015 in OP No. 20/2015 shall automatically stand revived and shall become operative.
- (iv) If KSEB Ltd purchases the RECs worth Rs.15 crore and submits to the Commission the details of such purchase, the Commission will give further directions relating to the steps to be taken to make up for the balance deficit in RPO during the years 2011-12, 2012-13 and 2013-14.

13. APPLICATION OF INFORMATION TECHNOLOGY

The Office of the Commission is equipped with local area network and all officers are provided with internet services. The Commission has a website (www.erckerala.org)

and it is periodically updated with various orders, regulations, notices issued, minutes of meetings, etc.

14. MEETING OF FORUM OF REGULATORS (FOR) AND FORUM OF INDIAN REGULATORS (FOIR)

In accordance with the provisions of sub-section (1) of Section 166 of the Electricity Act, the Central Government has constituted the Forum of Regulators (FOR) with Chairpersons of the State Commissions as Members and Chairperson of CERC as the Chairman. The Kerala State Electricity Regulatory Commission is a member of FOR and the membership fee paid for the year is 3,00,000/-. Details of meetings held by FOR during 2015-16 are given below.

47th Meeting at New Delhi on 6th April, 2015

48th Meeting at New Delhi on 10-11 June, 2015

49th Meeting at Ahmedabad on 26-28 July 2015

50th Meeting at Pune during 29 September to 1st October 2015

51st Meeting at New Delhi on 30th November 2015

52nd Meeting at New Delhi on 7th Feb. 2016

53rd Meeting at New Delhi on 18th Mar. 2016

The Chairman, KSERC attended the 47th, 49th, 50th, 52nd and 53rd meetings whereas, Shri. K. Vikraman Nair, Member attended the 48th meeting and Shri. S. Venugopal, Member attended the 51st meeting.

15. Meeting of Forum of Indian Regulators

The FOIR is an association of the Chairpersons and Members of the Electricity Regulatory Commissions. Other regulatory bodies like Petroleum and Natural Gas Regulatory Board (PMGRB), Competition Commission of India (CCI), Airports Economic Regulatory Authority (AERA), Tariff Authority of major Ports and Administrative Staff College of India and the Energy Resource Institute are also members. The Forum provides a venue for exchange of views and information among Indian Regulators in various fields.

The membership fee of the Forum of Indian Regulators was Rs. 2,50,000 for the year 2015-16. The 16th Annual General body meeting of the FOIR was held at New Delhi on 10th June 2015. Shri. K. Vikraman Nair, Member has attended the meeting.

16. South Asia Forum for Infrastructure Regulation (SAFIR)

SAFIR is an association of regulators in the field of infrastructure from SAARC countries. Sri. T. M. Manoharan, Chairman attended the 22nd Steering Committee Meeting held at New Delhi during 14th to 16th January, 2016. The membership fee paid for SAFIR for the year 2015-16 was Rs. 1,50,000/- (Rs. One Lakh Fifty thousand only)

17. SOUTHERN ELECTRICITY REGULATORY FORUM (SERF)

SERF is a forum constituted for interaction among the Regulatory Commissions of the Southern States of Andhra Pradesh, Karnataka, Tamil Nadu, Telengana and Kerala. Common issues, problems and proposals of the four States are discussed in detail in this forum for appropriate solutions.

18. CONSUMER GRIEVANCE REDRESSAL FORUM

The Electricity Act, 2003 requires that every distribution licensee shall establish a forum for redressal of the grievances of consumers. All the licensees have established the forum under sub-section (5) of Section 42 of the Act with the following officers as the Chairpersons:

Sl.No	Name of Licensee		Redressal Forum
1	Kerala State Electricity Board	(1)	Southern Region: Deputy Chief Engineer (Ele), Consumer Grievance Redressal Forum, KSEB, Vydhyuthi Bhavanam, Kottarakkara – 691 506
		(2)	Central Region: Deputy Chief Engineer (Ele) Consumer Grievance Redressal Forum, KSEB, Power House Building, Kochi – 18
		(3)	Northern Region: Deputy Chief Engineer (Ele) Consumer Grievance Redressal Forum, KSEB Vydhyuthi Bhavanam, Gandhi Road, Kozhikode – 673 011
2	Cochin Port Trust		The Deputy Chief Engineer Consumer Grievance Redressal Forum Cochin Port Trust, W.Island, Cochin – 682 003

- | | | |
|---|--|---|
| 3 | Kanan Devan Hills
Plantations Co. Pvt Ltd | Technical Officer (Electrical)
Consumer Grievance Redressal
Forum KDHPC, Munnar Workshop
Munnar – 685 612 |
| 4 | Technopark,
Thiruvananthapuram | Chief Executive Officer
Consumer Grievance Redressal
Forum Technopark, Technopark
Campus Thiruvananthapuram – 695
581 |
| 5 | Cochin Special
Economic Zone,
Cochin | Assistant Development
Commissioner, Consumer Grievance
Redressal Forum, Cochin Special
Economic Zone, Ministry of
Commerce and Industry,
Government of India, Kakkanad
Cochin – 682 037 |
| 6 | Rubber Park India Pvt.
Ltd, Cochin | Managing Director
Consumer Grievance Redressal
Forum Rubber Park India Pvt. Ltd,
2A, Kautileeyam Rubber Park,
Valayanchirangara, Ernakulam |
| 7 | KINESCO, Cochin | The Chief Executive Officer
Consumer Grievance Redressal
Forum KINESCO Power Utilities
Limited IX/159 A, Kusumagiri P.O.,
Kakkanad, Cochin-30 |
| 8 | Thrissur Corporation | Electrical Engineer
Consumer Grievance Redressal
Forum Thrissur Corporation,
Thrissur |

The CGRFs generally function with three members. Of the three members, two members are appointed by the licensees and the third member is nominated by the Commission. The following persons were nominated by the Commission as the Third Member of various CGRFs.

CGRF & Licensee	Name of Third member
CGRF, Southern Region, KSEB Ltd, Kottarakkara	Sri A.R. Vijayasundaran, Advocate
CGRF, Northern Region, KSEB Ltd, Kozhikode.	Sri.K.K.Kunhikrishnan, Advocate
CGRF, Central Region, KSEB Ltd, Ernakulam	Sri Jefrin Manuel, Advocate
CGRF, Rubber Park India Limited	Sri Jonny Kuriakose, Advocate
CGRF, CSEZA, Kakkanad, Kochi	-do-
CGRF, Cochin Port Trust	Smt.A. Girija, Advocate
CGRF, Thrissur Corporation	Sri.M.G.Rajagopal, Chief Electrical Inspector (Rtd)
CGRF, KDHPCL, Munnar	Sri.P.Udayabhanu, Advocate
CGRF, Technopark	Sri A.R.Vijayasundaran, Advocate
CGRF KINESCO	Sri. Johny Kurikose, Advocate

A summary of the petitions received and disposed of by the various CGRFs during 2015-16 is given below:

No. of petitions received and disposed of by the various CGRFs					
Name of the CGRF	No. of petitions				
	pending as on 1.4.2015	received during 2015-16	disposed during 2015-16	pending as on 31-3-2016	Disposed in favour of consumers
CGRF, Kottarakkara	110	274	316	68	243
CGRF, Ernakulam	17	156	37	36	84
CGRF, Kozhikode	67	193	221	39	148
CGRF, Technopark, Thiruvananthapuram	Nil	Nil	Nil	Nil	Nil
CGRF, Cochin Port Trust, Kochi	1	Nil	1	Nil	1
CGRF, KPUPL, Kochi	Nil	Nil	Nil	Nil	Nil
CGRF, CSEZA, Kochi	Nil	Nil	Nil	Nil	Nil
CGRF, Rubber Park India (P) Ltd, Kochi	Nil	Nil	Nil	Nil	Nil
CGRF, Thrissur Corporation, Thrissur	2	10	9	1	9
CGRF, KDHPCL, Munnar	Nil	1	1	Nil	1

19. ELECTRICITY OMBUDSMAN

Electricity Ombudsman is a statutory authority appointed by the Commission to redress the grievance of consumers aggrieved by non redressal of his grievance by the Consumer Grievance Redressal Fora..Shri V.V. Sathyarajan continued as Ombudsman during the period. The Office of the Electricity Ombudsman is located at Pallikkavil Building, Mamangalam – Anjumana Temple Road, Opp. Corporation Regional Office, Edappally, Kochi 682 024 (Phone : 0484-2346488). Abstract of petitions received and disposed of during the year under report is given below.

No. of petitions pending as on 1.4.2015	61
No. of petitions received during 2015-16	103
No. of petitions disposed during 2015-16	136
No. of petitions pending as on 31.3.2016	28

20. RENEWABLE ENERGY INITIATIVES

Renewable Energy Purchase Obligation (RPO) is the obligation mandated by the State Electricity Regulatory Commission (SERC) under clause (e) of sub-section (1) of Section 86 of the Electricity Act 2003, to purchase minimum level of renewable energy out of the total consumption in the area of a distribution licensee.

KSERC (Renewable Energy) Regulations, 2015

The Kerala State Electricity Regulatory Commission (Renewable Energy) Regulations, 2015 has been notified by the Commission under notification No.442/CT/2015/KSERC dated 11.11.2015 publishing in the official gazette extra ordinary of Kerala No. 43 Vol V dated 7.1.2016 which came into effect on 7th January 2016. This is a comprehensive regulation containing the renewable purchase obligation and also the terms and conditions for determining the tariff of renewable energy in the state. This regulation has a control period of 5 years.

The following regulations related to renewable energy and related matters were repealed by Regulations, 2015

- (i) Kerala State Electricity Regulatory Commission (Power Procurement from Solar Plants by Distribution Licensees) Regulations, 2008;
- (ii) Kerala State Electricity Regulatory Commission (Renewable Purchase Obligation and its compliance) Regulations, 2010;
- (iii) Kerala State Electricity Regulatory Commission (Power Procurement from Renewable Sources by Distribution Licensees) Regulations, 2013.

The KSERC (Renewable Energy) Regulations, 2015 envisages the following as obligated entities;

- (i) **distribution licensee;**
- (ii) **buyer licensee;**
- (iii) **captive consumer; and**
- (iv) **open access consumer.**

As per the regulations issued by the Commission, each distribution licensee shall purchase not less than 4.5% of the total energy supplied by it to the consumers within its area of licence, during the financial years commencing from 2015-16, with an annual increase of 0.5 percentage per year, until its renewable purchase obligation reaches 10% of the total supply of energy to its consumers during a financial year. The solar purchase obligation is prescribed as 10% of the RPO.

The different incentives available to consumers within the state are:

- (i) generation based incentive
- (ii) banking facility
- (iii) renewable energy certificate
- (iv) preferential tariff as determined by the Commission

The preferential tariff can be either generic tariff or project specific tariff. The commission adopted generic tariff determined by CERC for the year 2014-15 and 2015-16 as the generic tariff for the state for small hydro, wind and solar projects.

21. STANDARDS OF PERFORMANCE

Section 57 of the Electricity Act, 2003 (Central Act 36 of 2003) authorizes the State Electricity Regulatory Commission; to specify standards of performance of a licensee or a class of licensees. Accordingly, the Kerala State Electricity Regulatory Commission had, for achieving the above purposes, issued the Kerala State Electricity Regulatory Commission (Licensee's Standards of Performance) Regulations, 2006, fixing various standards at which the licensee must provide supply to its consumers. Many changes have taken place in the field of distribution of electricity since then. Taking into consideration the changed circumstances, the Commission has decided to formulate a new set of regulations in supersession of the above Regulations on Standards of Performance. Accordingly, the Commission issued the Kerala State Electricity Regulatory Commission (Standards of Performance of Distribution Licensees) Regulations, 2015 under notification dated 15.12.2015 in the Kerala Gazette Extra Ordinary No.66 dated 11.01.2016.

All the licensees reported to have implemented the Standards of Performance Regulation issued by the Commission. The Commission also directed all distribution licensees to display the abstract of the guaranteed standards of performance showing nature of service, standards of performance and amount payable to affected consumers etc., in the offices of the licensees for information of the consumers.

22. COMPLIANCE OF THE ELECTRICITY ACT 2003 AND THE RULES AND REGULATIONS MADE THEREUNDER.

As provided in **clause 19 of Part III, the conditions of license for distribution licensees, under KSERC Licensing Regulations 2006**, for monitoring the compliance of Act, Rules, Regulations and orders by the licensees, a Compliance Examiner has been appointed by the Commission. Non-compliance by the licensees are being strictly monitored. Inspections to verify compliance and to suggest remedial measures are the main functions of the Compliance Examiner.

The Compliance Examiner conducts regular on the spot inspections in the distribution section offices of KSEBL and other licensees in the State through the Junior Consultant (Consumer Advocacy) and the level of compliance of the codes and guidelines issued by the Commission is reported to the Commission. Corrective actions are also proposed to the licensees. In 2015-16, inspections in 117 Electrical Sections of KSEB Limited, as detailed below, were conducted by the Junior Consultant (Consumer Advocacy) and reviewed by the Compliance Examiner.

1. Electrical Section, Mannar
2. Electrical Section, Chenganoor
3. Electrical Section, Charumoodu
4. Electrical Section, Thattarabalam
5. Electrical Section, Karthikapally
6. Electrical Section, Cheppad
7. Electrical Section, Kumbala
8. Electrical Section, Uppala
9. Electrical Section, Cherkala
10. Electrical Section, Kuttikol
11. Electrical Section, Pilicode
12. Electrical Section, Neeleswaram
13. Electrical Section, Maranallor
14. Electrical Section, Aryanad
15. Electrical Section, Venjaranmoodu
16. Electrical Section, Vithura
17. Electrical Section, Parassala
18. Electrical Section, Vizhijam.
19. Electrical Section, Kaduthuruthy

20. Electrical Section, Vaikkom
21. Electrical Section, Thrikodithanam
22. Electrical Section, Changanassery
23. Electrical Section, Ayarkunnam
24. Electrical Section, Nattakom.
25. Electrical Section, Manipuzha
26. Electrical Section, Thottabhogam
27. Electrical Section, Pandalam
28. Electrical Section, Ezhamkulam
29. Electrical Section, Konni
30. Electrical Section, Kozhenchery
31. Electrical Section, Kolenchery
32. Electrical Section, Thrikkakara
33. Electrical Section, Palluruthy
34. Electrical Section, Fort Kochi
35. Electrical Section, Girinagar
36. Electrical Section, Palarivattom
37. Electrical Section, Alappuzha(North)
38. Electrical Section, Champakulam
39. Electrical Section, Cherthala(West)
40. Electrical Section, Pathirappally
41. Electrical Section, Arthunkal
42. Electrical Section, Poochakkal
43. Electrical Section, Pothukkalu

44. Electrical Section, Nilambur
45. Electrical Section, Edavanna
46. Electrical Section, Vaniyambalam
47. Electrical Section, Kalikavu
48. Electrical Section, Pookkattumpadam
49. Electrical Section, Edakkara
50. Electrical Section, Pantheerankavu
51. Electrical Section, Ramanattukara
52. Electrical Section, Kunnamangalam
53. Electrical Section, Balussery
54. Electrical Section, Kakkodi
55. Electrical Section, Nadakkavu
56. Electrical Section, Perambra South
57. Electrical Section, Meppayur
58. Electrical Section, Muttungal
59. Electrical Section, Nadapuram
60. Electrical Section, Quilandy North
61. Electrical Section, Aiyanchery
62. Electrical Section, Kuttiyadi
63. Electrical Section, Vadakara South
64. Electrical Section, Erattupetta
65. Electrical Section, Pinnakkanadu
66. Electrical Section, Kidangoor
67. Electrical Section, Ponkunnam

68. Electrical Section, Mundakkayam
69. Electrical Section, Kanjirappally
70. Electrical Section, Kottiyam
71. Electrical Section, Paraur
72. Electrical Section, Sakthikulagara
73. Electrical Section, Ochira
74. Electrical Section, Chavara
75. Electrical Section, Pallimukku
76. Electrical Section, Kalpathy
77. Electrical Section, Pathirappala
78. Electrical Section, Velanthavalam
79. Electrical Section, Thathamangalam
80. Electrical Section, Perigottukurissi
81. Electrical Section, Kunni ssery
82. Electrical Section, Perumpilavu
83. Electrical Section, Kechery
84. Electrical Section, Kuriachira
85. Electrical Section, Nadathara
86. Electrical Section, Muduvara
87. Electrical Section, Kandassankadavu
88. Electrical Section, Punnanparambu
89. Electrical Section, Kundanoor
90. Electrical Section, Kannur
91. Electrical Section, Pappinissery

92. Electrical Section, Burnassery
93. Electrical Section, Eaichur
94. Electrical Section, Thalassery (North)
95. Electrical Section, Pinarayi
96. Electrical Section, Poojappura
97. Electrical Section, Vattiyurkavu
98. Electrical Section, Beach
99. Electrical Section, Kesavadasapuram
100. Electrical Section, Kadakkavoor
101. Electrical Section, Kedakulam
102. Electrical Section, Mannarkadu
103. Electrical Section, Kumaramputhur
104. Electrical Section, Cherppulassery
105. Electrical Section, Thrithala
106. Electrical Section, Ezhukone
107. Electrical Section, Perumpuzha
108. Electrical Section, Vilakudy
109. Electrical Section, Kadakkal
110. Electrical Section, Puthur
111. Electrical Section, Chengamanad
112. Electrical Section, Mala
113. Electrical Section, Chalakudy
114. Electrical Section, Vellangalloor
115. Electrical Section, Parappokara

116. Electrical Section, Mathilakom

117. Electrical Section, Perigottukara

Excessive billing of consumers, realization of higher amounts as additional deposits, denial of interest on security deposit to consumers, discrepancies in tariff allocation, realization of excess charges for service connections, improper maintenance of records, non adherence to the performance standards, laxity in addressing consumer grievances etc; are a few of the irregularities brought to the attention of the Commission by the Compliance Examiner and taken up with KSEB Ltd and other licensees for corrective actions.

The Compliance Examiner is also entrusted with additional responsibilities related to consumer advocacy, consumer protection and awareness initiatives of the Commission and monitoring the functioning of the Ombudsman and CGRFs. Shri T. N. Pushpangadan, Junior Consultant (Consumer Advocacy) assisted the Compliance Examiner in this regard.

23. CONSUMER ADVOCACY CELL

Additional responsibilities relating to consumer advocacy, consumer protection and awareness initiatives of the Commission and monitoring the functioning of the Ombudsman and CGRFs are also attended to by the Compliance Examiner.

In addition to the formation of CGRFs & Ombudsman for the redressal of the grievances of consumers, the Commission has envisaged a number of activities for the protection of consumer interests, like the Consumer Advocacy Cell (CAC) under the Commission which worked towards creating awareness among the consumers about the power sector and the regulatory processes thereby ensuring consumer participation in the electricity regulatory process.

To enlighten the consumers about the regulatory mechanism and their role in the functions of the Electricity Regulatory Commission meetings were held with voluntary organisations, NGOs, residents associations and other consumer groups with a view to forming consumer fora at various places across the state to interact with the ordinary consumers in their area. These consumer fora are to be educated in the regulatory affairs and they in turn can empower the consumers in their area through classes and distribution of pamphlets enabling them to respond and take part effectively in the regulatory process. Pamphlets were printed on Standards of Performance, Consumer Grievance Redressal Forum & Electricity Ombudsman, rates approved by the Commission for various services from the licensees, tips on energy saving etc. and distributed to the participants.

In addition to the above activities, complaints of general nature received from consumers/consumer groups were taken up appropriately with the concerned officials of the licensees and settled.

During the current year the Commission considered six numbers of petitions, as detailed below, for the non-compliance of the provisions of the Electricity Act, 2003 and Regulations

made there under by the distribution licensees. The Commission disposed five numbers of petitions in favour of the petitioner and one number in favour of the licensee.

Disposal of Petitions

Sl. No	Date of Petition	Name of Petitioner	Name of Respondent	Subject matter	Nature of disposal
1	2-02-15	Sri. Biju Joseph, Muthalamada, Palakkad	KSEBL	Non-compliance of Section 43 of the Act	In favour of the petitioner
2	22-09-14	Sri. Cyril Isaac, Diana Heights, Angamali	KSEBL	Delay in effecting Service Connection	In favour of the petitioner
3	18-03-15	Sri. K.N.SreeNarayanan, Kadavallur, Thrissur	TCED	Non-compliance of Section 43 of the Act	In favour of the petitioner
4	4-05-15	Sri.K.P.Hashim, Thoppumpady, Ernakulam.	KSEBL	Non-Compliance of Provisions of the Act, And Supply Code	In favour of the petitioner
5	6.08.15	Little Flower Hospital, Angamali	KSEBL	Harassment by KSEBL, in the pretext of Section 126 of the Act	In favour of the licensee
6	29-11-15	Poabs Enterprises (P) Ltd, Thiruvalla	KSEBL	Disconnection of electric connection violating provisions of Supply Code	In favour of the petitioner

24. ENGAGEMENT OF AUDITORS

M/s. Krishnayagam and Associates were the internal auditors for auditing the accounts of the Commission for 2015-2016.

25. IMPLEMENTATION OF THE RIGHT TO INFORMATION ACT - 2005

Following officers have been designated as Public Information Officers during 2015-16.

i. Public Information Officer

Shri. Thulaseedharan Pillai.K ,Administrative Officer

ii. **Assistant Information Officer**

Smt.P.G. Sreedevi,Conf.Assistant

iii. **Appellate Authority**

Shri.K.Mathew Kurian, Secretary till5/8/2015 and Shri Santhoshkumar K.B,
Secretary from 7 /8/2015

33 petitions under Right to Information Act 2005 were received and all of them were disposed of during the period under report.

26. LEGAL MATTERS

145 Writ Petitions were pending before the Hon. High Court of Kerala during 2015-16 in which the Commission has been arrayed as a party respondent. Likewise there are 25 nos. of Civil Appeals/ Special Leave Petitions (SPLs) pending before the Hon'ble Supreme Court of India in which the Commission is a party. There are 8 nos. of appeals pending before the Hon'ble APTEL in which the Commission is a party.

Counsels who were engaged to appear before the different courts and Tribunal during the year were the following:

High Court	:	Adv.Sujin
Appellate Tribunal for Electricity:		Adv. M.R. Ramesh Babu
Supreme Court	:	Adv. M.R. Ramesh Babu

27.FINANCE AND ACCOUNTS

Statement of Income & Expenditure for 2015-16 (yet to be audited by the AG) in Annexure –II

ANNEXURE-I**List of proceedings/hearing held by the Commission during 2015-16**

Sl.No	Date	Venue	Subject
1	07.04.2015	Commission office	Complaint under Section 142 of the Electricity Act, 2003, against KSEB Limited by Shri.K.Anandakuttan Nair
2	09.04.2015	Conference Hall, Cochin Port Trust	Approval on ARR & ERC of M/s. Cochin Port Trust for the year 2015-16
3	20.04.2015	Conference Hall, CSEZA, Kochi	Approval of ARR &ERC of M/s. Cochin Special Economic Zone Authority for the year 2015-16.
4	20.04.2015	Conference Hall, Infopark Cherthala	Approval of ARR & ERC of M/s. Infopark Kochi for the year 2015-16.
5	22.04.2015	Commission's Office	Non-compliance of Electricity Act, 2003 for the petition filed by M/s. Red 2 Green Foods, Okkal, Perumbavoor.
6	22.04.2015	Commission's Office	Non-compliance of Electricity Act, 2003 filed by Mr. Biju Joseph, Muthalamada, Palakkad.
7	27.04.2015	ConferenceHall, M/s. Rubber park India (P) Ltd, Valayanchirangara Ernakulam.	Approval of ARR & ERC of M/s. Rubber park India (P) Limited for the year 2015-16.
8	28.04.2015	Commission's Office	Fuel surcharge for the period from July 2014 to September 2014 filed by KSEB Ltd.
9	28.04.2015	Commission's Office	OP No. 4/2015- Petition for approval of the estimate for drawl of Aerial Bunched Conductors and approval of the miscellaneous charges.
10	05.05.2015	Commission's Office	Petition filed by M/s. Lulu Cyber Park Ltd., Kakkanad- admissibility hearing.
11	06.05.2015	Commission's Office	Draft Kerala Electricity Supply Code (Amendment) Regulation, 2015.
12	12.05.2015	Municipal Town Hall, Kalamassery.	Draft Kerala State Electricity Regulatory Commission (Renewable Energy)

			Regulation, 2015.
13	12.05.2015	Thapassya, Infopark.	OP 8/2015- Inclusion of additional area to Infopark.
14	12.05.2015	Infopark	List of participants on the discussion on CSEZA proposal for Solar PV Installation of 200 KWP.
15	13.05.2015	Kerala Institute for Entrepreneurship Development Hall.	Approval of miscellaneous charges OP 4/2015 and fuel surcharge for the period from July 2014 to September 2014.
16	05.06.2015	Conference Hall of CSEZA at Kakkanad, Ernakulam.	OP 7/14, 17/15 & 18/15 filed by M/s. CSEZA for approval of cost data & schedule of miscellaneous charges.
17	05.06.2015	YMCA Hall, Chittoor, Ernakulam.	OP 12/15- Petition filed by KSEB Ltd for approval of the estimate rates for distribution works.
18	09.06.2015	Commission' Office	OP No. 15/15- Petition filed by M/s. MPS Steel Cartings (P) Ltd, Kanjicode, Palakkad, for refixing tariff of 10.00 MW combined thermal-cum- co-generation power plant.
19	17.06.2015	Commission's Office	Petition No. 1834/C.Ex/2014/KSERC filed by M/s. Diana Heights.
20	18.06.2015	Institution of Engineers Hall, Vellayambalam	Petition filed by KSEBL to invoke suo motu power of KSERC to amend Regulation 95 of Electricity Supply Code, 2014.
22	18.06.2015	Commission's Office	Petition No. 1851/CEngg/13/KSERC filed by M/s. Rubber Park India Ltd.
23	23.06.2015	Commission's Office	OP No. 33/12 and OP 19/15 filed by M/s. Tata Global Beverages Ltd and M/s. KDHPCL.
25	24.06.2015	Commission's Office	Non-compliance of Supply Code, 2014 by Thrissur Corporation.
27	25.06.2015	Commission's Office	OP No. 20/2015 filed by KSEBL seeking exemption from depositing amount in achieving RPO from 2010-11 to 2012-13.
28	30.06.2015	Commission's Office	OP No. 22/15- Petition filed by DRM (Traction) Southern Railway to amend clause 15 (B) of agreement No. 116/

			2009-10.
29	01.07.2015	Commission's Office	Petition filed by M/s. Viyyat Power (P) Ltd for accreditation of Iruttukanam stage` SHP for registration for issue of REC.
30	07.07.2015	Commission's Office	In the matter of show cause under Section 142 of Electricity Act, issued to Technopark.
31	21.07.2015	Commission's Office	Petition filed by M/s. Gokulam Food and Beverages (P) Ltd.
32	27.07.2015	Conference Hall of CPT at Kochi.	OP 24/15-Petition filed by M/s. CPT for truing up for 2012-13.
33	31.07.2015	Commission's Office	Op No. 17/14 filed by M/s. KDHPCL for approval of transmission charges for drawing 66 KV line from Pallivasal PH to KDHPCL at Munnar.
34	03.08.2015	Municipal Town Hall, Kalamassery.	Draft KSERC(Standards of Performance) Regulations, 2015.
35	03.08.2015	Conference Hall, KPUPL	ARR & ERC of KPUPL
36	12.08.2015	Commission's Office	OP 25/15-Petition filed by KSEBL for fuel surcharge from October 2014 to December 2014.
37	13.08.2015	Commission's Office	OP 30/15- Petition filed by President All Kerala Plywood and Block Board Manufactures Association.
38	19.08.2015	Commission's Office	OP 13/14- Petition for approval of draft PPA between KSEBL and Idukki District Panchayat.
39			OP No. 31/15.Petition for procuring power from M/s. LANCO Kondappally Power Ltd by KSEBL.
40	21.08.2015	Conference Hall, CSEZA	OP No. 29/2015-Petition for truing up of accounts for 2013-14 filed by M/s. CSEZA Kochi.
41	15.09.2015	Commission's Office	Complaint filed by K.P. Hashim, Harbour, Fisheries, Thoppumpady to penalize KSEBL for non-compliance of Electricity Act, 2003.

42	17.09.2015	Commission's Office	OP 33/15- Petition filed by M/s. CoPT for interest on security deposit adjusted by KSEBL towards the share of cost of construction of kataribagh sub station.
43	27.10.2015	Commission's Office	OP 34/15- Petition filed by M/s. BSES Kerala Power Ltd for approval of extension of PPA.
44	30.10.2015	Commission's Office	Petitions filed by the Association of Planters of Kerala, the Wayanad Coffee Growers Association, KSEBL on tariff.
45	20.11.2015	Commission's Office	Petition filed by M/s. Little Flower Hospital and Research Centre against KSEB Ltd.
46 47	24.11.2015	ConferenceHall, Technopark	OP 35/15- Application for approval of ARR & ERC for 2012-13 of M/s. Technopark Ltd. OP 37/15 & 38/15 Application for truing up of accounts of M/s. Technopark for 2011-12 and 2012-13.
53	17.12.2015	IMA Hall, Ernakulam	Draft- Kerala Electricity Supply Code (Amendment) Regulation, 2015.
55	17.12.2015	Conference Hall, Rubber Park	Truing up of Accounts (2012-13) of M/s. Rubber Park India (P) Ltd.
56	18.12.2015	Ramanilayam, Thrissur	Truing up of Accounts (2013-14) of Thrissur Corporation Electricity Department.
57	07.01.2016	Commission's Office	Petition filed by M/s. Lisie Hospital Ernakulam.
58	27.01.2016	Commission's Office	OA 42/15 -Truing up petition for 2013-14 OA 43/15- Truing up petition for 2014-15 filed by M/s. RPI Ltd.
59	29.01.2016	Commission's Office	Petitioner Joseph Jacob, POABS Enterprises Ltd on the matter of disconnection of power by KSEBL.
60	04.02.2016	Commission's Office	Review petition filed by KSEBL, OP 1/16 filed by INDSIL HP & M Ltd, OP 2/16 filed by Sree Sakthi Paper Mills.
61	05.02.2016	Conference Hall, RPIL	Hearing in OA 1/16- ARR & ERC petition submitted by M/s. RPI Ltd.

62	25.02.2016	Commission's Office	OP No. 03/16- Petition under section 142 of Electricity Act, 2003 filed by Vinod. S. Panicker, Ambrossia Bakery.
63	04.03.2016	Conference Hall, KPUPL	OA No. 03/16- Application for approval of ARR & ERC filed by M/s. KPUPL.
64	09.03.2016	Commission's Office	OA No. 02/16- Petition for truing up of accounts for 2014-15, filed by M/s. KDHPC (P) Ltd.
65	15.03.2016	Commission's Office	Truing up of petitions for 2013-14 and 2014-15 filed by M/s. Cochin Port Trust- OA 4/16 & OA 5/16.
66	18.03.2016	IMA Hall Ernakulam	OP No. 05/16- Petition filed by Kochi Municipal Corporation.
67	22.03.2016	Commission's Office	Petition filed by Shibu K S under section 142 of Electricity Act, 2003 for contravention of Regulations 6 & 7 of CEA (Measures relating to Safety and Electricity Supply) Regulations, 2010.
68	30.03.2016	Court Hall, KSERC	OP 3/16- Petition under Section 142 of Electricity Act, 2003, filed by Sri. Vinod S Panicker, Ambrossia Bakery.

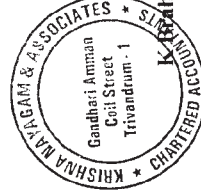
KERALA STATE ELECTRICITY REGULATORY COMMISSION
KPFC, Bhavanam Vellayambalam, Sasthamangalam P.O., Trivandrum-695010

BALANCESHEET AS AT 31.03.2016

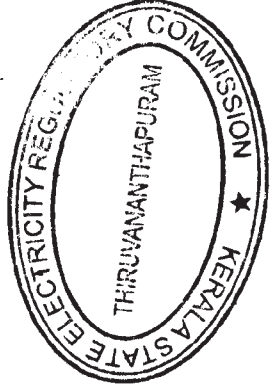
Previous Year Rs. Ps.	CORPUS/CAPITAL FUND/LIABILITIES	Schedule	Current Year Rs. Ps.	Previous Year Rs. Ps.	ASSETS	Schedule	Current Year Rs. Ps.
158,012,067.42	1) Corpus/Capital Fund/KSERC Fund		224,352,060.08	11,829,500.15	1) Fixed Assets-Gross Block	4	12,872,108.15
66,339,992.66	Add: Excess of Income over Expenditure		35,555,888.00	(9,067,701.88)	Less: Depreciation		(9,828,776.88)
224,352,060.08	Add: B/F Profit from Previous year		259,907,948.08	2,761,798.27	2) Building under Construction		3,043,331.27
224,352,060.08			259,907,948.08	-			44,788.00
10,083,859.00	2) Other Funds		10,083,859.00	9,822,972.00	3) Advances	5	111,591.00
	2.1 Capital Grants From State Government	1			3.1 Prepaid Expenses		9,209,641.00
	3) Deferred Credit Liabilities	2	1,847.00		3.2 Lease Advance to KPFC For Building		64,304.00
1,847.00	3.1 Un-allocated Grant from Power Finance Corp	3	2,581,642.70	67,262,715.50	4) Deposits	6	175,195,286.00
3,405,597.70	4) Current Liabilities & Provisions			5,190,631.00	4.1 Security Deposits		70,650,163.50
				32,444,999.00	4.2 Fixed Deposits	7	11,293,626.00
				758.00	5) License Fee Receivable	8	2,956,732.00
				126,900.00	6) Cash & Bank Balance		5,834.00
					6.1 Cash at Treasury Savings		
					6.2 Cash in SBT Kowdiar		
					6.3 Cash in Hand		
					6.4 Recurring Deposit		
237,843,363.78	Total		272,575,296.78	237,843,363.77	Total		272,575,296.77

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for Krishna Nayagam & Associates
Chartered Accountants
FRN: 008458S



(Signature)
Krishnanayagam Pillai FCA
Partner
M.No. 207641



(Signature)
Chairman

for and on behalf of the commission

T.M. MANOHARAN
Chairman

(Signature)
Member

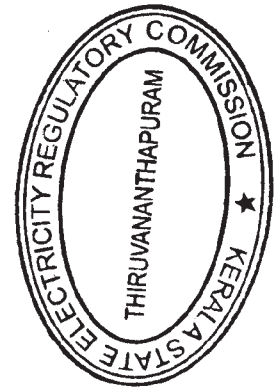
Secretary

SECRETARY
KERALA STATE ELECTRICITY
REGULATORY COMMISSION
THIRUVANANTHAPURAM

S. VENUGOPAL
Member

Trivandrum

Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
(xxv) Return Filing Fee	1,765.00			1,765.00	1,765.00
(xxvi) House Upkeep Expenses	209,938.00			209,938.00	187,437.00
(xxvii) Membership Fees	856,560.00			856,560.00	-
(xxviii) Insurance	9,623.00			9,623.00	46,513.00
(xxix) Common Share of KPFC	99,599.00			99,599.00	173,798.00
(xxx) Internal Auditors Fee	-			-	24,720.00
(xxxi) Allowances & Bonus	-			-	-
(xxxii) Cooking Gas	1,248.00			1,248.00	3,266.00
(xxxiii) Recoupment of imprest	15,000.00			15,000.00	143,271.00
(xxxiv) Rent of Ombudsman's office	248,000.00			248,000.00	217,233.00
(xxxv) Security Deposits	-			-	1,000.00
(xxxvi) Ombudsman Expenses	231,070.00			231,070.00	49,816.00
(xxxvii) Drinking Water	-			-	13,705.00
(xxxviii) Expenditure for Palimentary Committee Visit	-			-	-
(xxxix) Subscription Charges	400,000.00			400,000.00	791,360.00
(xxxx) Security Charges	190,000.00			190,000.00	168,000.00
(xxxxi) Refund of Petition Fee	10,000.00			10,000.00	-
(xxxxii) Group Insurance	-			-	8,000.00
(xxxxiii) Professional Tax	56,620.00			56,620.00	41,100.00
(xxxxiv) LJC	23,004.00			23,004.00	23,004.00
(xxxxv) GPF	-			-	100,000.00
(xxxxvi) Other Deductions	262,645.00			262,645.00	-
(xxxxvii) GPAIS	-			-	-
(xxxxviii) Consultancy Charges	130,000.00			130,000.00	-
(xxxxix) Registration Charges	105,727.00			105,727.00	-
(xxxxx) Honorarium	-			-	-
(xxxxxi) Creditors	10,000.00			10,000.00	1,779,393.00
(xxxxxii) Training Charges	20,520.00			20,520.00	28,282.00
(xxxxxiii) Consultancy Charges Payable	-			-	-
(xxxxxiv) A G Audit fee	-			-	109,200.00
(xxxxxv) Bank Charge	674.00			674.00	190.00
(xxxxxvi) EMD	-			-	5,000.00
(xxxxxvii) Loading and Unloading Charges	-			-	15,000.00
(xxxxxviii) Accounting charges	15,000.00			15,000.00	-
(xxxxxix) Miscellaneous Expenses	26,714.00			26,714.00	-
(xxxxxxx) Prepaid Expenses	109,956.00			109,956.00	-
(xxxxxxi) Caution deposit	2,000.00			2,000.00	-
(xxxxxxii) Expenses Advance Refund	192,500.00			192,500.00	-
(4) Contribution	-			-	1,066,080.00
(a) pension & Gratuity	-			-	69,252.00
(b) DA Arrears	-			-	-



Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
" (5) Expenditure on Capital assets					
(a) Furniture & Fixtures	194,447.00			194,447.00	76,847.00
(b) Electrical Fittings	382,010.00			382,010.00	-
(c) Computer & Accessories	380,610.00			380,610.00	55,550.00
(d) Sculpture	32,500.00			32,500.00	-
(e) Building Work In Progress	44,788.00			44,788.00	-
(f) Books	9,356.00			9,356.00	-
(g) EPABX system	35,385.00			35,385.00	-
(h) Telephone	8,300.00			8,300.00	-
" (6) Payment to Sundry Creditors					
(a) Legal Charges	206,672.00			206,672.00	160,700.00
(b) Fee for filing Income Tax Returns	-			-	148,214.00
(c) Fixed Deposits					
District Tressuary, Trivandrum	65,000,000.00			65,000,000.00	120,000,000.00
State Bank Of Travancore	27,000.00			27,000.00	168,286.00
" Closing Balance:					
(a) Cash in Hand	5,834.00			5,834.00	758.00
(b) Cash at Bank					
SBI Spl TSB A/c. 12294	11,293,626.00			11,293,626.00	5,190,631.00
(i) In current Accounts					
(ii) In Deposit Accounts (Recurring deposit)					126,900.00
(iii) Savings Accounts (SBT KOWDIAR)	2,956,732.00			2,956,732.00	32,444,999.00
Total	99,346,530.00	175,982,617.00	Total	99,346,530.00	175,982,617.00

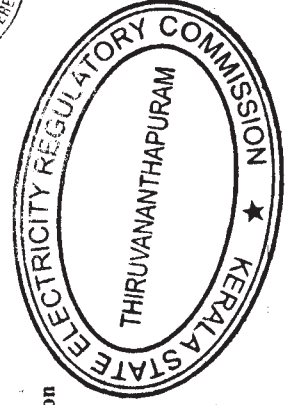
for Krishna Nayagam & Associates
Chartered Accountants
FRN: 0084588



[Signature]
K. Brahmanayagam Pillai FCA
Partner
M.No. 207641

[Signature]
Chairman

for and on behalf of the commission



T.M. MANOHARAN
Chairman

[Signature]
Member

Member

S. VENUGOPAL
Member

[Signature]
Secretary

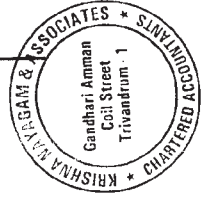
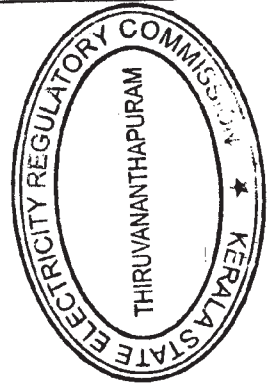
SANTHOSH KUMAR K.B.
SECRETARY
KERALA STATE ELECTRICITY
REGULATORY COMMISSION
THIRUVANANTHAPURAM

Trivandrum

KERALA STATE ELECTRICITY REGULATORY COMMISSION
KPFCC Bhavanam Vellayambalam, Sasthamangalam P.O., Trivandrum-695010

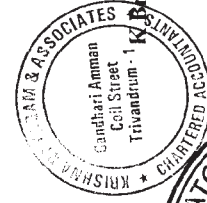
Income & Expenditure Accounts for the period from 01.04.2015 to 31.03.2016

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
1	Establishment Expenses					1	Licence Fee	32,310,012.00	28,798,336.00		
1	Net Salaries - Chairman & Members	3,952,800.00		3,197,401.00		2	Petition Fee	10,476,969.00	42,191,777.00		
1	Net Salaries - Officers & Establishment	4,663,789.00		1,893,545.00		3	Application Fee	426.00	176.00		
1	Net Salaries - Other Staffs	2,037,610.00		4,678,354.00		4	Bank Interest	11,929,422.00	1,242,311.00		
a	Allowances and Bonus	92,600.00		85,800.00		5	Hire Charges Received	-	18,690.00		
b	House Upkeep Expenses	226,070.00		197,042.00		6	Re-imbursed & Other Income	10,640.00	203,088.00		
c	Medical Reimbursement	15,197.00		4,800.00		7	Deferred Income	-	641,801.00		
d	Pension Contribution	59,775.00		70,380.00		8	Grant from State Government	-	-		
1	Security Charges	190,000.00		168,000.00		9	Prior Period Adjustments	453,599.00	-		
2	Employer Contribution to PF & Admin Charges	26,546.00		26,546.00		10	Certificate Fee	10,270.00	-		
2	DA Arrears	-		7,663.00							
2	Leave Salary	19,298.00		601,601.00							
2	Terminal Earned Leave Surrender	-		442,156.00							
2	Travel Expenses										
	Domestic Travels - Chairman & Members	261,349.00		190,404.00							
	Domestic Travels - Officers	123,012.00		97,252.00							
	Overseas - Chairman & Members	33,969.00		182,185.00							
3	Administrative Expenses										
	Advertisement Charges	28,831.00		43,122.00							
	AG Audit Fee	-		78,620.00							
	AMC	35,109.00		38,800.00							
	Bank Charges	674.00		190.00							
	Professional & Consultancy Charges	141,765.00		168,600.00							
	Cooking Gas	1,248.00		3,266.00							
	Postage & Courier Charges	22,759.00		16,549.00							
	Electricity & Power	247,143.00		204,129.00							
	Fuel & Oil Expenses	333,581.00		277,123.00							
	Insurance	9,623.00		46,513.00							
	Internal Auditors fee	41,400.00		24,720.00							
	Internet Subscription	-		3,449.00							
	KPFCC - Amortisation of Lease Amount	594,170.00		594,170.00							
	Loading & Unloading	-		15,000.00							
	Newspapers & Periodicals	26,260.00		29,245.00							
	Office Expenses	7,832.00		65,575.00							
	Other Charges	-		2,075.00							
	Petition Fee Refunded	10,000.00		-							



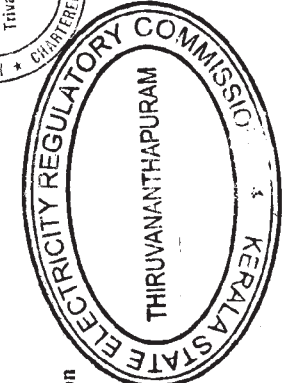
No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
	Public Hearing Expenses	108,693.00		23,668.00							
	Rent Rates & Taxes	-		745.00							
	Service Charges	-		303.00							
	Sitting Fee	42,500.00		55,000.00							
	Subscription & Member fee	1,256,560.00		792,560.00							
	Telephone & Communication Charges	240,424.00		161,700.00							
	Training Charges	20,520.00		28,282.00							
	Water Charges	-		13,405.00							
	Common Share of KPFC	99,599.00		173,798.00							
	Ombudsman Expenses	472,096.00		413,136.00							
	Accounting Charges	15,000.00		-							
	Consultants Staff Salary	2,201,925.00		-							
	Penal Interest on TDS	233.00		-							
	Miscellaneous Expenses	26,714.00		-							
	Registration & Renewals	105,727.00		-							
4	Printing & Stationery										
	Printing & Stationery	146,012.00		227,572.00							
5	Repairs & Maintenance	545,753.00		411,310.00							
6	Hospitality Expenses	87,145.00		35,986.00							
7	Other Fee Paid to Internal Auditor	-		27,929.00							
8	Legal Charges	206,672.00		160,700.00							
9	Meeting Expenses	96,392.00		618,050.00							
10	Depreciation (schedule 4)	761,075.00		832,313.34							
	Excess of Income Over Expenditure (Transferred to Capital Fund Account)	35,555,888.00		66,339,992.66							
	Total:	55,191,338.00		83,744,179.00				Total:	55,191,338.00	83,744,179.00	

for Krishna Nayagam & Associates
Chartered Accountants
FRN: 008458S



[Signature]
Brahmanayagam Pillai FCA
Partner
M.No. 207641

[Signature]
Chairman
for and on behalf of the commission



T.M. MANOHARAN
Chairman

[Signature]
Member

S. VENUGOPAL
Member

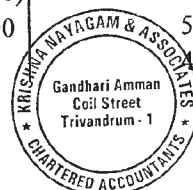
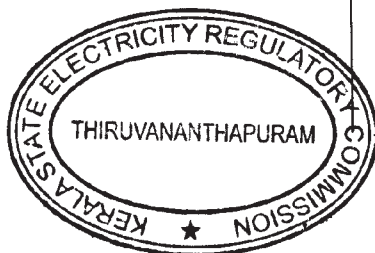
[Signature]
Secretary

SANTHOSH KUMAR K.B.
SECRETARY
KERALA STATE ELECTRICITY
REGULATORY COMMISSION
THIRUVANANTHAPURAM

Trivandrum

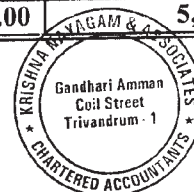
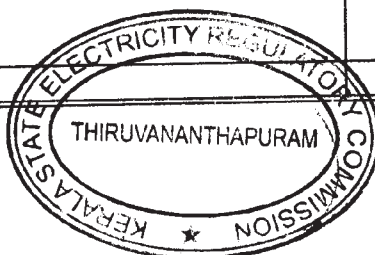
SCHEDULES FORMING PART OF BALANCE SHEET

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2016		As on 31.03.2015	
	Rs.	Ps.	Rs.	Ps.
SCHEDULES-1				
CAPITAL GRANTS FROM STATE GOVERNMENT				
As per last balance sheet	10,083,859.00		10,724,428.00	
Less: Amount trfd to Income & Expenditure Account	-		(640,569.00)	
	10,083,859.00		10,083,859.00	
SCHEDULES-2				
UNALLOCATED GRANT OF PFC LIMITED				
As per Last Balance sheet	1,847.00		3,079.00	
Less: Amount trfd to Income & Expenditure Account	-		(1,232.00)	
	1,847.00		1,847.00	
SCHEDULES-3				
CURRENT LIABILITIES & PROVISIONS				
Consultancy Assignment Amount Received from KSEB & Others	10,197.00		10,197.00	
EMD from Consultants	322,076.00		322,076.00	
Sundry Creditors	-		10,000.00	
AG Audit fee payable	229,300.00		229,300.00	
Courier charges Payable	-		1,698.00	
Dearness Relief Payable	879,920.00		879,920.00	
Electricity Charges Payable	25,531.00		57,721.00	
Fuel Charges Payable	-		8,206.00	
GPF	362,456.00		237,036.00	
Hospitality Charges Payable	1,338.00		-	
House Upkeep Expenses Payable	16,132.00		-	
Internal Audit Fee Payable	66,120.00		24,720.00	
LIC	1,917.00		1,917.00	
Newspaper & Periodicals Payable	-		1,240.00	
Recoupment of Imprest Payable	-		15,000.00	
Rent Payable	19,800.00		20,000.00	
Salary Payable	-		309,780.00	
Ombudsman Expenses Payable	13,676.00		22,650.00	
Security Deposits	6,500.00		6,500.00	
TDS Payable	33,924.00		75,961.00	
Telephone Charges Payable	24,116.00		15,568.00	
Printing Charges Payable	763.00		47,817.00	
Travelling Expenses Payable	6,721.00		75,238.00	
Professional & Consultancy Charges Payable	9,000.00		-	
Advertisement Charges Payable	3,511.00		-	
Medical Reimbursement Payable	5,500.00		-	
TOTAL (A):	2,038,498.00		2,372,545.00	
ADVANCE RECEIVED				
KINESCO	85,682.20		100,772.20	
Rubber Park	(258.00)		4,337.00	
Smart City	499,718.00		500,000.00	
Suzlon Energy Ltd	-		100,000.00	



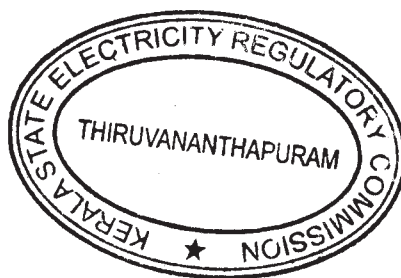
63

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2016		As on 31.03.2015	
	Rs.	Ps.	Rs.	Ps.
Techno Park Trivandrum	(11,115.60)		26,813.40	
Trissur Corporation	(30,881.90)		1,130.10	
TOTAL (B):	543,144.70		1,033,052.70	
TOTAL (A+B):	2,581,642.70		3,405,597.70	
SCHEDULE-5				
ADVANCES				
2.1 Prepaid Expenses				
Telephone Charge Prepaid	-		19,132.00	
AMC Prepaid	78,023.00		29.00	
Prepaid Insurance	31,933.00		-	
Advance Tax & TDS	1,635.00		-	
TOTAL (A):	111,591.00		19,161.00	
2.2 Lease Agreement payment to KPFC				
Lease Agreement payment to KPFC	9,803,811.00		10,397,981.00	
Less :-Amortisation	(594,170.00)		(594,170.00)	
TOTAL (B):	9,209,641.00		9,803,811.00	
TOTAL (A+B):	9,321,232.00		9,822,972.00	
SCHEDULE-6				
3.1 DEPOSITS				
Electricity Deposit	28,000.00		28,000.00	
KSCSC Deposit	21,000.00		21,000.00	
Rental Deposit	15,304.00		15,304.00	
	64,304.00		64,304.00	
3.2 Fixed Deposits				
Fixed Deposits - District Tressury Trivandrum	175,000,000.00		120,000,000.00	
Fixed Deposits - SBT	195,286.00		168,286.00	
	175,195,286.00		120,168,286.00	
SCHEDULE-7				
LICENSE FEE RECEIVABLE				
Cochin Port Trust	8,645.50		6,990.50	
Cochin SEZ	12,511.50		5,043.50	
INFO Park	(24,830.00)		2,178.00	
KDHPCPL	9,145.00		8,325.00	
KSEB	70,644,691.50		67,240,178.50	
	70,650,163.50		67,262,715.50	
SCHEDULE-8				
TREASURY BANK BALANCES				
SBI Spl TSB A/c No. 12294	492,626.00		5,190,631.00	
Treasury SB A/c No. 244	10,801,000.00		-	
	11,293,626.00		5,190,631.00	



NOTES ON ACCOUNTS

1. Amount received from Government of Kerala as grants and loans, petition fee, licence fee and interest earned from investment are exempt from tax under section 10(46) as per the Notification No. 85/2014; dt. 23-12-2014. But the condition of filing of return of income has not been complied with as directed in the Notification. Income tax exemption is applicable for the financial years from 2012-13 to 2016-17.
2. Depreciation has been provided according the rates and method as followed in the previous years.
3. Prior period item shown under Income represents:
 - re-imbursement of Air fare of Chairman for attending 21st Steering Committee meeting of SAFIR during 24.03.2015 to 27.03.2015,
 - License fee receivable in the year 2013-14 amounting to Rs. 1,280/- of Infopark Kochi omitted to account in that year, and
 - Advance received from Suzlon Energy Ltd. Rs. 4,00,000/- rectified as per reply to Audit Para. 8, dt. 27/04/2016.
4. Asset shown as Building under Construction represents Rs. 31,288/- for Ernakulam and Rs. 13,500/- for Trivandrum Office foundation laying and other related expenses.
5. Consultant Staff Salary has been shown under Administrative Expenses this year, the same has been classified as Net Salary – Other Staffs in the previous year.
6. Sundry debtors include Rs. 6.43 crores license fee receivable from KSEB Ltd. for the period from 2006-07 to 2010-11 has not written-off as reported in the AG audit report of the year 2014-15 dt. 10-08-2016 and GO No. (MS) No. 25/15 of Government of Kerala. The same has not written-off since the exact amount need to be identified.
7. Licence fee received from KSEB Ltd. during the period 2011-12 to 2014-15 amounting to Rs. 7.96 crore has not transferred to Current Liability as reported in the AG audit report of the year 2014-15 dt. 10-08-2016 and GO No. (MS) No. 25/15 of Government of Kerala. The same has not written-off since the exact amount need to be identified.
8. Correction entry for the excess depreciation of Rs. 7,838/- reported in the AG audit report dt. 10-08-2016, has not passed.



KERALA STATE ELECTRICITY REGULATORY COMMISSION
Statement of Fixed Assets As on 31.03.2016

Schedule 4

Sl. No.	ITEMS	Gross Block			Deletions	Balance as at		Rate	Depreciation		Net Block	
		Balance as at 1 April, 2015	Date of Addition	Days in-use		Additions	As on 01.04.2015		For the Year	At 31.03.2015	As at 31.03.2016	
1	Air-Conditioner	879,135.00	03-06-15	303	0.00	879,135.00	13.91	625,466.20	35,285.00	660,751.20	253,668.80	218,383.80
2	Opening Balance	0.00				37,500.00						
	Air Conditioner	3,224,074.15	25-05-15	312	0.00	3,224,074.15	18.10	2,442,238.72	141,509.00	2,383,767.72	781,815.43	640,306.43
	Furniture & Fixtures	0.00	03-06-15	303	0.00	3,433.00	18.10	0.00	5,015.00	5,015.00	0.00	27,485.00
	Scalping	0.00	12-06-15	294	0.00	23,671.00	18.10	0.00	3,442.00	3,442.00	0.00	2,920.00
	Desk at Onedman Office	0.00	17-07-15	259	0.00	5,797.00	18.10	0.00	743.00	743.00	0.00	20,229.00
	Gridr Bookcase	0.00	17-07-15	259	0.00	15,300.00	18.10	0.00	1,960.00	1,960.00	0.00	5,054.00
	Steel Slotted Angle Rack	0.00	17-07-15	259	0.00	9,971.00	18.10	0.00	1,277.00	1,277.00	0.00	13,340.00
	Steel Book Shelf	0.00	17-07-15	259	0.00	4,928.00	18.10	0.00	631.00	631.00	0.00	8,694.00
	Teak Wood Stool	0.00	16-10-15	168	0.00	4,928.00	18.10	0.00	4,372.00	4,372.00	0.00	4,297.00
	Steel Slotted Angle Rack	0.00	03-11-15	150	0.00	52,622.00	18.10	0.00	4,372.00	4,372.00	0.00	48,250.00
	L Slatted Book Shopper	0.00	03-11-15	150	0.00	1,650.00	18.10	0.00	137.00	137.00	0.00	1,513.00
	Mobile Pedestal	0.00	05-11-15	148	0.00	12,000.00	18.10	0.00	890.00	890.00	0.00	11,110.00
	High Back Revolving Chair	0.00	05-11-15	148	0.00	8,024.00	18.10	0.00	587.00	587.00	0.00	7,437.00
	Steel Office Table	0.00	05-11-15	148	0.00	19,790.00	18.10	0.00	1,448.00	1,448.00	0.00	18,342.00
	Steel Book Case	0.00	30-03-16	2	0.00	10,259.00	18.10	0.00	751.00	751.00	0.00	9,508.00
	Ergon Medium Mesh Back Chair	0.00	30-03-16	2	0.00	15,000.00	18.10	0.00	15.00	15.00	0.00	14,985.00
	Pedestal with 3 Drawers	0.00	30-03-16	2	0.00	12,000.00	18.10	0.00	12.00	12.00	0.00	11,988.00
3	Office Equipments	474,241.00				474,241.00	20.00	331,915.54	28,465.00	360,380.54	142,325.46	115,860.46
	Photostat Machine	0.00				7,310.00	20.00	0.00	12.00	12.00	0.00	7,298.00
	Fan	0.00	29-03-16	3	0.00	337,200.00	20.00	0.00	13,267.00	13,267.00	0.00	32,601.00
	Projector	0.00	20-01-16	72	0.00	35,385.00	20.00	0.00	2,784.00	2,784.00	0.00	32,601.00
	EPABX System	0.00	09-11-15	144	0.00	0.00	13.51	146,752.76	14,542.00	161,294.76	104,342.24	90,000.24
4	Office Machinery	251,295.00				251,295.00	13.51	146,752.76	332,330.00	3,915,078.93	1,287,679.07	954,299.07
5	Motorcar	4,869,378.00				4,869,378.00	25.89	3,581,698.93				
6	Computer & Accessories	1,790,085.00				1,790,085.00	40.00	1,627,418.10	65,067.00	1,692,485.10	162,466.90	97,599.90
	Opening Balance	0.00				12,650.00	40.00	0.00	2,378.00	2,378.00	0.00	10,272.00
	Printer	0.00	12-10-15	172	0.00	14,900.00	40.00	0.00	1,970.00	1,970.00	0.00	12,930.00
	Canon Printer (2 No.s)	0.00	02-12-15	121	0.00	12,560.00	40.00	0.00	1,661.00	1,661.00	0.00	10,899.00
	Wireless Key-board, mouse, etc.	0.00	29-05-15	308	0.00	52,600.00	40.00	0.00	17,706.00	17,706.00	0.00	34,894.00
	Dell Inspiration Laptop	0.00	30-06-15	276	0.00	45,000.00	40.00	0.00	13,574.00	13,574.00	0.00	31,426.00
	i-Pad	0.00	12-10-15	172	0.00	242,900.00	40.00	0.00	45,660.00	45,660.00	0.00	197,240.00
	Dell Laptops (7 No.s)	268,841.00				268,841.00	100.00	268,841.00	0.00	268,841.00	0.00	0.00
7	Softwares	48,990.00				48,990.00	15.00	19,893.63	4,364.00	24,257.63	29,096.37	24,732.37
8	Television	4,450.00				4,450.00	100.00	4,449.00	0.00	4,449.00	1.00	1.00
9	Telephone Instruments	2,000.00				2,900.00	100.00	0.00	5,400.00	5,400.00	0.00	0.00
	Wireless Phones	0.00	30-11-15			2,000.00	100.00	0.00	5,900.00	2,900.00	0.00	0.00
10	TV Stand	12,511.00				12,511.00	100.00	12,510.00	0.00	12,510.00	1.00	1.00
11	Stabilizer	0.00				9,356.00	100.00	9,356.00	0.00	9,356.00	1.00	1.00
12	Library Books	0.00				0.00	100.00	0.00	0.00	0.00	1.00	1.00
	Total	11,829,500.15			0.00	12,872,108.15		9,087,701.38	761,075.00	9,828,776.88	2,761,798.27	3,005,831.27

