



**KERALA STATE  
ELECTRICITY REGULATORY COMMISSION**

**ANNUAL REPORT**

**2022-23**

**(To be placed before the Kerala Legislative Assembly, as per Section 105 of  
Electricity Act, 2003)**

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## **1. INTRODUCTION**

The Kerala State Electricity Regulatory Commission, established in the year 2002, entered into its 21<sup>st</sup> year of service in 2022-23. During this period, this Commission has taken all earnest efforts to establish, maintain and perpetuate a fair, transparent and objective regulatory system in the Power Sector in the State of Kerala. The objective of this Annual Report is to present to the Hon'ble Legislature, licensees, stakeholders and interested public, the Commission's activities during the financial year 2022-23. As in the previous reports, this Annual Report also provides an insight into the earnest and concerted efforts made by the Commission for achieving its functions specified in the Electricity Act, 2003.

## **2. THE COMMISSION**

The Kerala State Electricity Regulatory Commission was constituted as a quasi-judicial body under Sub-section (1) of Section 17 of the Electricity Regulatory Commissions Act, 1998 vide Government Order G.O(MS).No.34/2002/PD dated 14<sup>th</sup> November, 2002, published in the Government of Kerala Gazette, Extra-Ordinary dated 18<sup>th</sup> November, 2002. The Commission is a body corporate having perpetual succession and a common seal, with the power to acquire, hold and dispose of property, both movable and immovable, and to contract and shall, by the said name, sue or be sued. The Commission, came under the purview of the Electricity Act, 2003, with effect from 10<sup>th</sup> June, 2003 as the Electricity Regulatory Commissions Act, 1998 was repealed.

The Commission consists of a Chairperson and two Members. In recognition of the need for a multi-disciplinary approach so as to address issues related to objective, unbiased and independent regulations, the statute prescribes that the Chairperson and Members shall be persons of ability, integrity and standing who have adequate knowledge, experience and proven capacity in dealing with problems relating to Engineering, Finance, Commerce, Economics, Law or Management. The Chairperson and the Members are appointed by the Government of Kerala on the recommendation of a Selection Committee constituted under the statute. The statute also provides for the appointment of a Secretary to the Commission, whose powers and duties are as delegated by the Commission.

## **3. FUNCTIONS OF THE COMMISSION**

The Commission is vested with the responsibility of performing the following functions under Section 86 and other enabling provisions of the Electricity Act, 2003.

- (a) Determination of the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;
- (b) Regulating the purchase of electricity and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) Facilitating intra-state transmission and wheeling of electricity;
- (d) Issuance of licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) Promoting co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) Adjudication of the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- (g) Levying fee for the purposes of the Electricity Act, 2003;
- (h) Specifying Kerala Electricity Supply Code;
- (i) Specifying State Grid Code;
- (j) Specifying regulations relating to standards of performance and enforcement of standards with respect to quality, continuity and reliability of service by licensees;
- (k) Fixing the trading margin in the intra-State trading of electricity, if considered, necessary;
- (l) Discharging such other functions as may be assigned to it under the Electricity Act, 2003;
- (m) Advising the State Government on all or any of the following matters, namely:–
  - (i) Promotion of competition, efficiency and economy in the activities of the electricity industry;
  - (ii) Promotion of investment in the electricity industry;
  - (iii) Reorganization and restructuring of the electricity industry in the State;
  - (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by the State Government.
- (n) Management of Kerala State Electricity Regulatory Commission Fund constituted under Section 103 of the Electricity Act, 2003.

#### 4. CHAIRMAN AND MEMBERS OF THE COMMISSION

Sri.R.Preman Dinaraj, IA&AS (Retd) [Former Principal Accountant General (Kerala)] continued as Chairperson till his retirement on 17-07-2022. Adv.A.J.Wilson continued as Member.

Sri. T.K Jose, IAS (Retd) (Former Additional Chief Secretary, Government of Kerala) was sworn in as Chairman and Sri. B Pradeep was sworn in as Member on 28<sup>th</sup> Novemeber 2022.

Sri.C.R.Satheesh Chandran continued as Secretary during the year 2022-23.

#### 5. OFFICE OF THE COMMISSION

The Office of the Kerala State Electricity Regulatory Commission is located at KPFC Bhavanam on C.V.Raman Pillai Road, Vellayambalam, Sasthamangalam P.O, and Thiruvananthapuram – 695010.

#### 6. STATE ADVISORY COMMITTEE

The State Advisory Committee constituted as per Section 88 of the Electricity Act, 2003 is entrusted with the task of advising the Commission on major questions of policy, matters relating to quality, continuity and extent of service provided by the licensees; compliance by licensees with the conditions and requirement of their license, protection of consumer interest and electricity supply and overall standards of performance by utilities. The Committee was reconstituted as per notification No. 955/ Admn./2013/KSERC dated 24.07.2020.

The following were the members of Committee.

(i)	Chairman Kerala State Electricity Regulatory Commission.	:	Ex-officio Chairman
(ii)	Member Kerala State Electricity Regulatory Commission.	:	Ex-officio Member
(iii)	Member Kerala State Electricity Regulatory Commission.	:	Ex-officio Member
(iv)	The Additional Chief Secretary, Power Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(v)	The Secretary, Consumer Affairs Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(vi)	The Chairman and Managing Director, Kerala State Electricity Board Ltd, Vyduthi Bhavanam, Pattom, Thiruvananthapuram.	:	Member
(vii)	The Director (Distribution),Kerala State Electricity Board Ltd, Vyduthi Bhavanam, Pattom Thiruvananthapuram	:	Member

(viii)	The Director, Energy Management Centre, Sreekrishna Nagar, Sreekariyam P.O., Thiruvananthapuram.	:	Member
(ix)	The Director, ANERT, Law College Road, PMG, Thiruvananthapuram	:	Member
(x)	The President, Chamber of Commerce, T.T.C Road, Jawahar Nagar, Kowdiar, Thiruvananthapuram	:	Member
(xi)	Shri.T.S.Jose, Electrical Engineer, Assistant Secretary, Electricity Department, Thrissur Corporation Electricity Department, Thrissur	:	Member
(xii)	The Chairman, Friends of Electricity and Consumers	:	Member
(xiii)	The General Manager, N.T.P.C., Kayamkulam	:	Member
(xiv)	The Chairman, Confederation of Real Estate Developers' Association of India (CREDAI), C/o SI Property (Kerala) Private Ltd., 'Silver Oaks', Near Golf Club, Thiruvananthapuram	:	Member
(xv)	The President, High Tension & Extra High Tension Industrial Electricity Consumers' Association, Productivity House, Kalamassery, Ernakulam District.	:	Member
(xvi)	The President, Kerala State Small Industries Association, HMT Industrial Estate, HMT Colony, Kalamassery, Ernakulam District	:	Member

## 7. STATE CO-ORDINATION FORUM

In 2006, the Government of Kerala constituted a State Co-ordination Forum under Section 166 (4) of the Electricity Act, 2003, which was reconstituted in 2011. Thereafter, since most of the members of the Forum have retired or been transferred from their position, a proposal for reconstituting the Forum by nominating members by their designation and not by their individual names, was forwarded to the Government.

Government of Kerala has reconstituted the Coordination Forum with the following members in their official capacity. The Chairman, Kerala State Electricity Regulatory Commission shall be the Chairman of the State Coordination Forum.

1. Chairman, Kerala State Electricity Regulatory Commission.
2. Members, Kerala State Electricity Regulatory Commission (2).
3. Chairman and Managing Director, Kerala State Electricity Board Limited.
4. Chief Electrical Inspector, Electrical Inspectorate, Thiruvananthapuram

5. Chief Executive Officer, ANERT, Thiruvananthapuram
6. Director, Energy Management Centre, Thiruvananthapuram
7. Director (Distribution & Generation-Electrical), KSEBL.
8. Director (Transmission & System Operation), KSEBL.
9. Secretary, Thrissur Corporation.
10. Chairman, Cochin Port Trust
11. Chief Executive Officer, Technopark
12. Executive Director, Kannan Devan Hills Plantation Company Pvt.Ltd'
13. Chief Executive Officer, KINESCO Power Utilities Pvt.Ltd, Kakkanad
14. Managing Director, Rubber Park India (P) Ltd, Valayanchirangara, Ernakulam
15. Development Commissioner, Cochin Special Economic Zone Authority ( CSEZA) Kakkanad, Kochi
16. Chief Executive Officer, Infopark, Kusumgiri P.O, Kakkanad. Kochi
17. Chief Executive Officer, Smartcity, Brahmapuram P.O, Kochi
18. General Manager, National Thermal Power Corporation, Kayamkulam
19. Chief Manager, Power Grid Corporation of India Limited, Pallipuram P.O, Thiruvananthapuram,
20. Airport Director and Executive Director, Cochin International Airport Limited( CIAL), Kochi Airport P.O, Nedumbassery, Kerala

## **8. LICENSEES**

The Kerala State Electricity Board Ltd. continued to function as the State Transmission Utility and as distribution licensee as per Section 14 of the Electricity Act, 2003. In addition to Kerala State Electricity Board Ltd, the following are the distribution licensees in the State:-

- (i) Thrissur Corporation Electricity Department, Thrissur (TCED)
- (ii) Kanan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar
- (iii) Technopark, Kazhakuttam, Thiruvananthapuram
- (iv) Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi
- (v) KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi
- (vi) Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam
- (vii) Cochin Port Trust, Willingdon Island, Kochi
- (viii) Infopark, Kakkanad, Kochi
- (ix) Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi.

## **9. PROCEEDINGS OF THE COMMISSION**

The details of the public hearings and other proceedings of the Commission held during the year 2022-23 furnished in Annexure I.

**10. REGULATIONS ISSUED BY THE COMMISSION**

During this period, the Commission issued the following Regulation after following the procedure of prepublication, public hearing, public consultation etc;

- a) Kerala State Electricity Regulatory Commission (Conditions of License for Existing Distribution Licensees) (Amendment) Regulations, 2022 dated 30th June, 2022 published in Government Gazette No.2215 dated 2<sup>nd</sup> July, 2022.
- b) Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) (First Amendment) Regulations, 2022 dated 15<sup>th</sup> July, 2022 published in Government Gazette No.2381 dated 18<sup>th</sup> July, 2022.

**11. മലയാളത്തിലേക്ക് വിവർത്തനം ചെയ്യപ്പെട്ട റെഗുലേഷനുകൾ സംബന്ധിച്ച വിവരം**

a. 2018ലെ കേരള സംസ്ഥാന വൈദ്യുതി റെഗുലേറ്ററി കമ്മീഷൻ ഉദ്യോഗസ്ഥരുടെയും മറ്റു ജീവനക്കാരുടെയും സേവന വ്യവസ്ഥകളും നിബന്ധനകളും ഭേദഗതി റെഗുലേഷനുകൾ

The Kerala State Electricity Regulatory Commission (Terms and Conditions of Service of Officers and Other Employees) Amendment Regulations, 2018.

b. 2020ലെ കേരള സംസ്ഥാന വൈദ്യുതി റെഗുലേറ്ററി കമ്മീഷൻ ഉപഭോക്തൃ പരാതി പരിഹാര ഫോറവും ഇലക്ട്രിസിറ്റി ഓംബുഡ്സ്മാനും ഭേദഗതി റെഗുലേഷനുകൾ

The Kerala State Electricity Regulatory Commission (Consumer Grievance Redressal Forum and Electricity Ombudsman) Amendment Regulations, 2020.

**12. Abstract of disposal of petitions received by the Commission during the year 2022-23**

<b>Particulars</b>	<b>No. of petitions</b>
Petitions pending as on 01.04.2022	<b>53</b>
Petitions pending due to court cases as on 01.04.2022.	<b>16</b>
Petitions received during 2022-23	<b>90</b>
Petitions disposed of during 2022-23	<b>80</b>
Petitions pending due to court cases as on 31.03.2023	<b>07</b>
Petitions pending as on 31.03.2023 excluding petitions pending due to court cases.	<b>56</b>
Total Number of Hearings conducted	<b>85</b>
Total Number of Orders issued Daily Orders issued – 12 Delay Condonation & IA Orders - 15 Final Orders - 80	<b>107</b>



### 13. IMPORTANT ORDERS ISSUED BY THE COMMISSION

- 1) **Order dated 10.05.2022 in OP No.78/2021, petition filed by KINESCO Power and Utilities Pvt. Ltd (KPUPL), in the matter of inclusion of KINFRA Petrochemical Park as additional license area to KINESCO Power and Utilities Pvt. Ltd (KPUPL) under Section 18 of the Electricity Act, 2003 – amendment of license area and under Section 19 of Kerala State Electricity (Licensing) Regulations, 2006.**

M/s KPUPL filed a petition before the commission on 27.07.2020 for inclusion of KINFRA Petrochemical Park as additional license area to KINESCO Power and Utilities Pvt Ltd (KPUPL). The Commission vide Order dated 10.05.2022 decided to include 311.79 Acres of land in Puthencruz Village in Kunnathunadu Taluk in Eranakulam District, subject to the conditions specified in the Order. The notification on extending the license area of KPUPL to Petrochemical Park at Kakkanadu was also enclosed to the Order.

- 2) **Order dated 25.06.2022 in OP No.11/2022, on the ARR & ERC and Tariff of M/s Kerala State Electricity Board Limited for the Control Period 2022-23 to 2026-27.**

M/s KSEB Ltd filed the petition for approval of ARR & ERC on 31.01.2022 and the proposal of tariff determination on 10.02.2022 for the control period 2022-23 to 2026-27. The Commission admitted the petition as OP No. 11/2022. The public hearing of the petition was held at following places;

Date	Venue	Time
01.04.2022	Corporation Town Hall, Ernakulam	11:00 AM
06.04.2022	Jimmy George Indoor Stadium, Thiruvananthapuram	11:00 AM
11.04.2022	Nalanda Auditorium, Kozhikode	11:00 AM
13.04.2022	EMS Smaraka Hall, Jilla Panchyath, Palakkadu	11:00 AM

Based on the provisions of the KSERC (Terms and conditions for Determination of Tariff) Regulations 2021, the Commission vide the Order dated 25.06.2022 has approved the ARR& ERC of KSEBL and the revenue gap for 2022-23 to 2026-27 as shown below;

Particulars	2022-23	2023-24	2024-25	2025-26	2026-27
Net ARR to be recovered through tariff (Rs. Cr)	17236.24	18812.89	19631.49	20218.89	21085.47
Revenue from Tariff (Rs. Cr)	15309.04	15873.80	16611.19	17381.63	18203.38
Average cost of supply (Rs/kWh)	6.93	7.32	7.30	7.17	7.13
Revenue gap (Rs. Cr)	1927.20	2939.09	3020.30	2837.26	2882.09

As against the tariff revision proposed by the KSEB Ltd, the Commission vide the Order dated 25.06.2022 has also determined the tariff of all categories of consumers w.e.f 26.06.2022.

**3) Common Order dated 12.07.2022 in Petition OP No. 07/2020.**

KSEB Ltd on 31.01.2020, filed a petition for approval of additional cost incurred by KSEB Ltd during third quarter of the FY 2019-20, on account of variation in power purchase cost as fuel surcharge with the following prayers;

*“a. The additional financial liability incurred by KSEBL, amounting to Rs 70.10 crore., due to the variation in power purchase cost resulting from the variation in cost of fuel for the period from October to December 2019 for the procurement/ generation of energy from various thermal sources as per Regulation 86 of KSERC Tariff Regulations, 2018 as detailed in Annexure IV & V to this petition may kindly be approved.*

*b. This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations, 2018, from March 2020 onwards, @ 11 paise per unit.”*

The Commission vide the Common Order dated 12.07.2022 has approved the amount admissible for recovery as fuel surcharge for the third quarter of the FY 2019-20 is Rs 61.12 crore. The Commission further Ordered that, since the cost of power purchase including the fuel surcharge has already been approved by the Commission in the Truing up order dated 21.06.2022 in OP No.22/2022 and the revenue gap for the year 2019-20 is already approved vide the above Order and carrying cost is being allowed on the approved revenue gap, there is no requirement to allow recovery of fuel surcharge over and above the approved revenue gap for the year 2019-20 from consumers as per the provisions of the Tariff Regulations, 2018.”

**4) Common Order dated 12.07.2022 in Petition OP No. 10/2020.**

KSEB Ltd on 28.05.2020, filed the petition for approval of additional cost incurred during fourth quarter of the FY 2019-20 from January 2020 to March 2020, on account of variation in cost of power purchase as fuel surcharge with the following prayers:

*“a) The additional financial liability incurred by KSEBL, amounting to Rs 72.55 crore., due to the variation in power purchase cost resulting from the variation in cost of fuel for the period from January to March 2020 for the procurement/ generation of energy from various thermal sources as per Regulation 86 of KSERC Tariff Regulations, 2018 as detailed in Annexure IV & V to this petition may kindly be approved.*

b) *This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations, 2018, from December 2020 onwards, @ 12 paise per unit.*”

The Commission vide the Common Order dated 12.07.2022 has approved the amount admissible for recovery as fuel surcharge for the fourth quarter of the FY 2019-20 is Rs 63.38 crore. The Commission further Ordered that, since the cost of power purchase including the fuel surcharge has already been approved by the Commission in the Truing up order dated 21.06.2022 in OP No.22/2022 and the revenue gap for the year 2019-20 is already approved vide the above Order and carrying cost is being allowed on the approved revenue gap, there is no requirement to allow recovery of fuel surcharge over and above the approved revenue gap for the year 2019-20 from consumers as per the provisions of the Tariff Regulations, 2018.”

**5) Order dated 12.07.2022 in Petition OA No.15/2020.**

Kerala State Electricity Board Ltd (KSEB Ltd), on 11.09.2020, filed a petition for recovery of fuel surcharge for the period from April 2020 to June 2020, with the following prayers:

*“(a) The additional financial liability incurred by KSEBL, amounting to Rs 38.94 Cr., due to the variation in power purchase cost resulting from the variation in cost of fuel for the period from April to June 2020 for the procurement/ generation of energy from various thermal sources as per Regulation 86 of KSERC Tariff Regulations, 2018 as detailed in Annexure IV & V to this petition may kindly be approved.*

*(b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations, 2018, @ 6 paise per unit from 1st March 2021 onwards.”*

The Commission vide Order dated 12.07.2022 has decided as follows:

*“(1) The amount admissible for recovery as fuel surcharge for the first quarter of the FY 2020-21 is Rs 30.58 crore.*

*(2) The additional payment made to the four provisionally approved/ unapproved DBFOO PSAs for the first quarter of 2020-21 is Rs 8.56 crore which is hereby dis-allowed.*

*(3) Since the cost of power purchase including the fuel surcharge has already been approved by the Commission in the Truing up order dated 24.06.2022 in OP No.23/2022 and the revenue gap for the year 2020-21 is*

*already approved vide the above Order and carrying cost is being allowed on the approved revenue gap, there is no requirement to allow recovery of fuel surcharge over and above the approved revenue gap for the year 2020-21 from consumers as per the provisions of the Tariff Regulations, 2018.”*

**6) Order dated 12.07.2022 in Petition OA No.20/2020.**

M/s KSEB Ltd on 30.10.2020 filed a petition for recovery of fuel surcharge for the period from July 2020 to September 2020, with the following prayers:

- “(a) Additional financial liability incurred by KSEBL, amounting to Rs 41.79 crore, resulting from the variation in variable charges of power purchase from approved sources for the period from July to September 2020 as per regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V to this petition may kindly be approved.*
- (b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations 2018, @ 6 paise per unit from 1st March 2021 onwards.”*

The Commission vide Order dated 12.07.2022 has decided as follows:

- “(1) The amount admissible for recovery as fuel surcharge for the second quarter of the FY 2020-21 is Rs 34.12 crore.*
- (2) The additional payment made to the four provisionally approved/unapproved DBFOO PSAs for the second quarter of 2020-21 is Rs 7.67 crore which is hereby dis-allowed.*
- (3) Since the cost of power purchase including the fuel surcharge has already been approved by the Commission in the Truing up order dated 24.06.2022 in OP No.23/2022 and the revenue gap for the year 2020-21 is already approved vide the above Order and carrying cost is being allowed on the approved revenue gap, there is no requirement to allow recovery of fuel surcharge over and above the approved revenue gap for the year 2020-21 from consumers as per the provisions of the Tariff Regulations, 2018.”*

**7) Order dated 13.07.2022 in OP No. 40/2022, petition filed by Kerala State Electricity Board Ltd in the matter of approval of tariff discovered in the tender under Component A of PM-KUSUM scheme and approve the PPA proposed to be entered with the selected bidders.**

KSEB Ltd, filed a petition before the Commission on 02.06.2022 for the approval for the tariff discovered in the tender invited by KSEB Ltd for

procurement of power from decentralized solar power plants having capacity of 500KW to 2MW to be set up under Component-A of PM-KUSUM scheme and approve the PPA proposed to be entered with the selected bidders. The Commission vide Order dated 13.07.2022 has decided as follows:

*“(1) The negotiated tariff after its discovery through competitive bidding process at the rate of Rs 3.50 per unit is hereby adopted under Section 63 of the Electricity Act, 2003.*

*(2) KSEB Ltd shall clarify as to whether the above tariff of Rs 3.50/unit is inclusive of the Rs 0.20/unit lease rent approved by the Commission vide the Order dated 04/10/2021 in petition OP No: 43/2021.*

*(3) KSEB Ltd shall submit the draft initialed PPA between the Renewable Power Generators and KSEB Ltd for approval.”*

**8) Order dated 14.07.2022 in Petition OP No. 26/2021.**

Kerala State Electricity Board Limited (KSEB Ltd) filed a petition on 29.01.2021, for the approval of the fuel surcharge for the period from October 2020 to December 2020 with the following prayers:

*“(a) Additional financial liability incurred by KSEBL, amounting to Rs 13.33 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from October to December 2020 as per regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V to this petition may kindly be approved.*

*(b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations 2018, @ 2 paise per unit from 1 st June 2021 onwards.”*

The Commission vide Order dated 14.07.2022 has decided that, *the amount admissible for recovery as fuel surcharge for the third quarter of the FY 2020-21 is Rs 12.22 crore.*

**9) Order dated 14.07.2022 in Petition OP No. 27/2021.**

KSEB Ltd, on 05.05.2021, filed the petition in the matter of ‘Proposals to adjust the differential cost in variable charges during the period January 2021 to March 2021 against the approved level on Generation and Power Purchase due to variation in cost of fuel’ with the following prayers:

*“(a) Additional savings generated by KSEBL, amounting to Rs 19.80 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from January to March 2021 as per*

*regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV to this petition may kindly be approved.*

- (b) *This approved savings may kindly be allowed to adjust against the pending fuel surcharge for recovery/approval pertaining to the period from July 2019 to December 2020 and allowed to recover the remaining amount from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations 2018.*

The Commission vide Order dated 14.07.2022 has decided that, *the savings in fuel cost, to be passed on to the consumers for the fourth quarter of the FY 2020-21 is Rs 20.23 crore. The Commission further ordered that, since the cost of power purchase including the fuel surcharge has already been approved by the Commission in the truing up order dated 24.06.2022 in OP No.23/2022, and the revenue gap for the year 2020- 21 is already approved vide the above order and the carrying cost is also being allowed for the approved revenue gap since then, there is no requirement to pass on the net savings of fuel surcharge approved for third and fourth quarter of the FY 2020-21 to the consumers as per the provisions of the Tariff Regulations, 2018.*”

**10) Order dated 14.07.2022 in Petition OP No. 56/2021**

KSEB Ltd, on 24.09.2021 filed a petition before the Commission for recovery of fuel surcharge for the period from April 2021 to June 2021, with the following prayers:

- “(a) *The Differential cost in variable charges amounting to Rs 8.96 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from April to June 2021 as per regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV to this petition may kindly be approved.*
- (b) *This approved cost may kindly be allowed to be adjusted against the pending fuel surcharge for recovery/approval pertaining to the period from July 2019 to March 2021 and allow KSEB Ltd to recover the remaining amount from consumers including bulk consumers and other licensees as fuel surcharge, as per the Regulation 86 of KSERC Tariff Regulations 2018.*”

The Commission vide Common Order dated 14.07.2022 has decided that, *the net savings in fuel cost, to be passed on to the consumers for the first quarter of the FY 2021-22 is Rs 8.38 crore.*

**11) Order dated 14.07.2022 in Petition OP No. 10/2022.**

KSEB Ltd, on 18.01.2022 filed a petition for recovery of fuel surcharge for the period from July 2021 to September 2021, with the following prayers:

- “(a) Additional financial liability incurred by KSEB LTD, amounting to Rs.5.50 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from July to September 2021 as per Regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V of this petition may kindly be approved.*
- (b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge as per the Regulation 86 of KSERC Tariff regulations 2018, @ 1 paise per unit from 1st February 2022 onwards.”*

The Commission vide Common Order dated 14.07.2022 has decided that the amount admissible for recovery as fuel surcharge for the second quarter of the FY 2021-22 is Rs 5.82 crore.

**12) Order dated 14.07.2022 in OP No. 63/2021, petition filed by Kerala State Electricity Board Ltd in the matter of Petition seeking redetermination of allowable employee strength since 31.03.2009.**

M/s Kerala State Electricity Board Ltd (KSEB Ltd), on 06.12.2021, filed a petition before the Commission with the following prayers:

- “(1) Hon’ble Commission may kindly consider the year wise details of the number of employees as detailed in the Table- 15 above for approving the employee cost for the relevant years considered.*
- (2) Hon’ble Commission may, fix the O&M norms of KSEB Ltd as per the Regulation 80 of the KSERC (Terms and Conditions of Tariff) Regulations, 2021 for the next control period starting from the Year 2022-23 to 2026-27, for employee cost for the 33296 Nos of employees in the year 2018-19.”*

The Commission admitted the petition and conducted hearing on 25.01.2022 and vide Order dated 14.07.2022 has decided as follows:

- “(1) The Commission hereby approves the total number of posts in various categories of KSEB Ltd as 30321.*
- (2) The effect of this revision shall be from the FY 2022-23.*
- (3) In view of the advances in technology e.g. smart meters, computerisation etc, KSEB Ltd is hereby directed to review the necessity of retaining the above sanctioned posts and wherever possible skill upgradation, training etc can be provided to make the incumbent employees more effective.*

*(4) The Commission hereby makes it clear that the above sanction of posts is subject to the outcome of the WP(C) No. 4752 of 2022 pending before the Hon'ble High Court of Kerala."*

- 13) Common Order dated 14.07.2022 in RP No. 02/2022, in the matter of Review Petition filed by M/s KSEB Ltd., against the Order of the Commission dated 29.10.2021 in OP 33/2021 and in OP No 27/2022, in the matter of seeking implementation of the Order dated 29.10.2021 in OP No: 33/2021.**

**RP No. 02/2022**

KSEB Ltd on 19.04..2022 filed a review petition seeking review of the Commission's Order dated 29.10.2021 in OP 33/2021 on approval of Power Sale Agreement with THDCIL for purchase of power from the THDC India Ltd.'s Solar PV Project of 50 MW capacity established at Kasargod District, with the following prayer;

*"To review the order dated 29-10-2021 in OP 33/2021 with respect to on the limited ground of modifications in Clause 5.3.4 of the initialed PSA between M/s THDCIL and KSEB Ltd."*

**OP No 27/2022**

M/s THDC India Limited filed a petition before the Commission on 21.04.2022 on the same subject matter, with the following prayers;

*"(a) Direct the 1st respondent to implement the Order in OP No.33 of 2021 dated 29/10/2021 of this Hon'ble Commission to Approve the Power Sale Agreement dated 16.01.2019 read with the amendment dated 12.07.2021 6 with KSEB Ltd for the procurement of power from 50 MW Power Plant of THDCIL at Kasargod District.*

*(b) Pass any such order or orders as this Honourable Commission may deem just and proper in the circumstances of the case."*

The Commission admitted the petitions and conducted the hearing on 01.06.2022. The Commission vide common order dated 14.07.2022 has decided on the matters as follows:

- "i. The review petition filed by KSEB Ltd is not maintainable and hence dismissed.*
- ii. KSEB Ltd and THDCIL shall, within 30 days from the date of this Order, sign the PPA.*
- iii. A copy of the signed PPA shall be submitted before the Commission for records within two months from the date of this Order."*



**14) Order dated 15.07.2022 in RP No. 01/2022, in the matter of Review Petition filed by M/s Paramun Engineering Corporation against the Order of the Commission dated 03.12.2019 in OA 26/2019.**

M/s Paramun Engg Corporation filed a review petition before the Commission with the following prayers:

*“To review the order dated 03.12.2019 in OA 26/2019 and categorize the petitioner as LT category to avoid the huge amount of assessment by considered as Deemed HT before the date of 18.04.2017 issued erroneously and wrong categorization as Deemed HT.”*

The Commission admitted the petition and hearing was held on 30.05.2022. The Commission vide order dated 15.07.2022 has decided on the matters as follows:

- “i. Rejects the review petition filed by Sri P P Jose, M/s Paramun Engineering Corporation.*
- ii. As per the para 23(2) of the impugned Order dated 03.12.2019, KSEB Ltd shall not raise surcharge from the petitioner as a Deemed HT consumer prior to the Tariff Order dated 14.08.2014”*

**15) Order dated 16.07.2022 in OP No. 55/2021, in the matter of Petition filed by M/s Cochin Port Trust (CoPT) seeking approval for employee cost for the year 2018-19 and 2019-20.**

M/s Cochin Port Trust (CoPT) filed a petition on 20.09.2021, before the Commission, seeking approval of the employee cost for the years 2018-19 and 2019-20 with the following prayers:

*“To approve the Employee cost of Rs 925.86 lakh and Rs. 811.73 lakh for 83 nos and 79 nos of employees for the year 2018-19 and 2019-20 respectively which is in accordance with the CEA/CEI norms and the minimum other deployment required as brought out in Para 10 and 11 infra of the Petition such as accounting & billing, Centralized Control and vehicle drivers, meter reading etc. Hence, Hon'ble Commission may kindly look into the matter and take a lenient view and approve the employee cost fully as submitted in our Truing up petitions, the details of which are given below: -*

*(Rs. In Lakh)*

<i>Financial Year</i>	<i>Employee cost Based on the deployment as per the CEA/CEI Norms (Employee Nos.)</i>	<i>Employees cost engaged in accounting &amp; billing, Centralized Control and vehicle drivers Etc. (Employee Nos.)</i>	<i>Total Employee Cost (Total Employee Nos.)</i>
<i>2018-19</i>	<i>743.97 (65 Nos.)</i>	<i>181.89 (18 Nos.)</i>	<i>925.86 (83 Nos.)</i>
<i>2019-20</i>	<i>678.21 (64 Nos.)</i>	<i>133.52 (15 Nos.)</i>	<i>811.73 (79 nos.)</i>

The Commission admitted the petition and hearing was held on 08.03.2022. The Commission vide order dated 16.07.2022 has decided on the matters as follows:

- “(1) Reject the petition filed by M/s CoPT for the approval for employee cost for the year 2018-19 and 2019-20 as detailed in the preceding paragraphs of this Order.*
- (2) CoPT shall conduct a need-based work study for the optimum utilisation of its manpower, with proposals to utilise the excess manpower to other business of the CoPT other than electricity distribution business.*
- (3) A copy of the study report along with the recommendations and action taken to reduce the employee cost shall be submitted to the Commission within six months of the date of this Order.”*

- 16) Order dated 16.07.2022 in OP No. 60/2021, in the matter of Petition filed by M/s Shankar Conductors Pvt Limited regarding wrong purchases of ACSR Dog and Wolf etc. being made by KSEB Ltd. in Tender No. KSEB/SCM/eP.86/2020-21 dated 04.02.2021. G.O. (Rt) No.5382/2020/Fin dated 18.09.2020 issued by Govt. of Kerala to be complied.**

M/s Shankar Conductor’s Private Limited on 26.10.2021 filed a petition before the Commission with the following prayers;

- “a) As per our para No. 2 (iii), 4 , 5 (v), 5 (vi) and 7 (vi) etc. order for 17.33% of Wolf and Dog i.e. for 260 KM Wolf and 35 KM Dog should be placed on us.*
- b) Tender conditions should be suitably modified so that there remains no difference between New Entrants and others. Thus, condition that New Entrant can offer for maximum 10% of tender quantity is to be deleted. In this tender itself, tender conditions were amended and MSME of Kerala were exempted from EMD and Bid submission fee on orders of this Hon’ble Commission in case No. OP No. 16/2021 as explained in our para 5 above. There is no reason, why this amendment cannot be made in the tender conditions itself in this tender. All MSMEs of Kerala should be treated equally. Actually, except for TRACO Cables Co. Ltd., no other MSME of Kerala has supplied Wolf or Dog to KSEB Ltd. because KSEB Ltd. has not placed yet order for “bigger than Raccoon” ACSR on any local MSME unit. Not placing order on plea that local MSME has not supplied Wolf or 2 Dog to KSEB Ltd. is like a person killing his father and then, pleading for mercy on the ground that he is orphan.*
- c) If required, as explained above, if equal quantity order for Wolf and Dog is not possible among MSME and PSU of Kerala according to terms of present tender, the tender should be cancelled and new tenders should*

*be invited so that equal quantity orders may be given and G.O. (Rt) No. 5382/2020/Fin. dt. 18.09.2020 can be complied.*

- d) Any relief, which this Hon'ble Commission deems fit may be given to us. If this Hon'ble Commission feels that if we are entitled to order of different quantity of ACSR, the same may kindly be given to us."*

The hearing of the petition was held on 07.02.2022. The Commission vide Order dated 16.07.2022 rejected the petition.

**17) Order dated 16.07.2022 in OP No. 34/2022, in the matter of Petition filed by M/s Kerala State Electricity Board Ltd under Regulation 66 of the KSERC (Renewable Energy and Net Metering) Regulations, 2020 seeking modification of the KSERC (Renewable Energy and Net Metering Regulations), 2020.**

M/s Kerala State Electricity Board Ltd. filed a petition before the Commission on 07.05.2022, seeking modification of KSERC (RE) Regulations, 2020 with the following prayers:

- "a. Gross metering scheme' and 'Net Billing' scheme as envisaged in "The Electricity (Rights of Consumers) Rules, 2020 notified on 31-12-2020 and the Electricity (Rights of Consumers) Amendment Rules, 2021 notified on 28-6-2021 may kindly be introduced in the State as early as possible by suitably amending the KSERC (Renewable Energy and Net Metering) Regulations,2020.*
- b. To approve Rs.2.44/unit for settling the excess energy banked for the settlement period starting from 1st October 2021 to 30th September 2022."*

The Commission admitted the petition and hearing of the petition was held on 03.06.2022. The Commission vide Order dated 16. 07. 2022 decided as follows:

- "(1) The first prayer of the KSEB Ltd to introduce "Gross-metering scheme" and "net-billing or net-feed-in" scheme as envisaged in the Electricity (Right of Consumers) Amendment Rules, 2021, notified on 28.06.2021 is hereby rejected, due to the reasons specified in para 11 to 17 of this order.*
- (2) The second prayer of the KSEB Ltd to approve Rs.2.44/unit for settling the excess energy banked for the settlement period starting from 1st October 20 2021 to 30th September 2022, is also rejected as brought out in paragraph 18 to 23 due to reasons explained in this order.*
- (3) KSEB Ltd may, if it considers necessary, file a petition before the Commission after the fulfilment of RPO targets approved by the Commission, for introducing "Gross-metering scheme" and "net-billing or*

*net-feed-in” scheme in the State. The Commission may after due examination, verification and after following the due process take appropriate decision on the matter.”*

- 18) **Common Order dated 19.09.2022 in RP No 03/2022, in the matter of Review petition filed by The Kerala High Tension and Extra High Tension Industrial Electricity Consumer’s Association against the Order dated 25.06.2022 in OP 11/2022 on revision of EHT 110KV Industrial Tariff and EHT 66 kV Industrial tariff and in RP No 04/2022, In the matter of Review Petition filed by M/s Western India Plywoods Ltd on the Order dated 25.06.2022 in OP 11/2022 on revision of EHT 110KV Industrial Tariff.**

**RP No 03/2022**

The Kerala High Tension and Extra High Tension Industrial Electricity Consumers Association (hereinafter referred to as HT & EHT Association or the Petitioner) filed a Review Petition on 23.07.2022 against the Order of the Commission dated 25.06.2022 in petition OP No:11/2022. The Review Petition was filed for the limited purpose of reviewing the EHT 110KV Industrial Tariff and EHT 66 kV Industrial tariff approved by the Commission vide the Tariff Order dated 25.06.2022.

**RP No 04/2022**

M/s Western India Plywoods Ltd on 05.08.2022 has filed a Review Petition against the Order of the Commission dated 25.06.2022 in OP No:11/2022 in the matter of approval of ARR, ERC, Tariff proposal for the period 2022-23 to 2026-27. The Review Petition was filed with the limited ground on revising the tariff of 110 kV EHT industrial tariff.

The Commission admitted the petition and the hearings of both the petitions were held on 26.08.2022 and the commission vide Order dated 19.09.2022 decided as follows:

*“(1) Rejects the review petitions filed by HT & EHT Association in RP03/2022 and M/s Western India Plywoods Ltd in RP 04/2022 due to the reasons explained in the preceding paragraphs.*

*(2) The second proviso to paragraph 7.86 of the Order dated 25.06.2022 in Petition No. 11/2022 is modified as follows:*

*“....*

*The Commission noted these aspects in detail. Over the years, the Commission has been bringing down the tariff of EHT-66kV category at the average cost of supply. As per the prevailing tariff, the cost coverage of the EHT-66kV category was 100.87%. The Commission also noted the increase*

*in average cost of supply by 13.61% and inflation by 19.05% since the last tariff revision. Considering all these factors, the Commission approves the moderate increase in tariff for EHT-66 kV category for the year 2022- 23 as proposed by KSEB Ltd. The details are given below".*

(3) *The first proviso to paragraph 7.87 of the Order dated 25.06.2022 in Petition No.11/2022 is modified as follows:*

*".....*

*The existing tariff for the EHT 110 kV is below the average cost of supply with cost coverage at 95.90%. Considering the importance of promoting industrial consumption, maintaining the system stability, employment generation, the Commission after duly considering the increase in ACoS and the overall increase in inflation since the last tariff revision, hereby approves the moderate increase in tariff for EHT 110kV category for the year 2022-23 as proposed by KSEB Ltd. The details are given below"*

**19) Order dated 31.08.2022 in OP No. 45/2022, in the matter of Petition filed by M/s Kerala State Electricity Board Ltd seeking approval for entering into Power Purchase Agreement with Neyveli Lignite Corporation Ltd (M/s NLCIL) for procurement of 400 MW power from NLCIL coal based Talabira (3 × 800 MW) power plant for a period of 25 years.**

M/s Kerala State Electricity Board Ltd (KSEB Ltd) filed a petition before the Commission on 29.07.2022 with the prayer:

*"To grant approval for procuring 400MW power from the NLCIL Talabira project at the tariff determined by CERC and approve the PPA and the amendments thereto."*

The Commission admitted the petition and hearing of the petition was held on 25.08.2022. The Commission vide Order dated 31.08.2022 decided as follows:

*"(1) Grant approval for procuring 400MW power from the Talibara Power Plant of NLCIL at Odisha State, subject to the following conditions;*

- i. The tariff of the electricity generated from the Talibara Project of the NLCIL at Odisha shall be at the tariff determined by the CERC as per Section 62 of the EA-2003 from time to time.*
- ii. KSEB Ltd shall actively participate and file its objections and comments before the Central Commission during the deliberations of the determination of tariff of the electricity generated from the Talibara project at Odisha.*

*(2) Approves the PPA dated 03.01.2011 & subsequent 'Deed of Amendment' dated 07.10.2014 and the 2nd Deed of Amendment*

*dated 17 20.07.2022 with modifications mutually consented by both the NLCIL and KSEB Ltd.*

*(3) KSEB Ltd shall submit a copy of the signed PPA and its amendments before the Commission for information and record within one month from the date of signing the 2nd Deed of Amendment.”*

- 20) Order dated 20.09.2022 in RP No 05/2022, in the matter of Review Petition filed by M/s Kannan Devan Hills Plantations Company Private Limited (M/s KDHPCL) on the Order dated 25.06.2022 in OP 11/2022 on revision of Bulk Supply Tariff applicable to KDHPCL.**

M/s Kannan Devan Hills Plantations Company Private Limited (M/s KDHPCL) filed a Review petition before the Commission with the following prayers:

- “a. Give the Petitioner an opportunity to be heard in the matter.*  
*b. Based on the outcome of the hearing, appropriately revise the Bulk Supply Tariff made applicable to the Petitioner vide the Order dated 25.06.2022 in OP 11/2022 of the Hon. Commission so as to make the total annual additional power purchase cost to the Licensee on account of revision of BST not more than the total additional revenue to the Licensee following the revision of RST.*  
*c. Pass appropriate order for adjustment of any excess payment to KSEBL from the Licensee following any relief allowed by the Commission to the Petitioner in response to this petition.”*

The Commission admitted the Petition and hearing of the petition was held on 26.08.2022. The commission vide Order dated 20.09.2022 decided as follows:

- “1. The review petition filed by M/s KDHPCL for reviewing Order dated 25.06.2022 in OP 11/2022 stands rejected due to the reasons given in the preceding paragraphs.*  
*2. The Commission may look into the issues raised by the M/s KDHPCL while approving the ARR and ERC of the petitioner.”*

- 21) Order dated 23.09.2022 in OP No 46/2022, in the matter of Petition filed by Kerala State Electricity Board Limited (KSEBL) under Regulation 78 of the KSERC (Terms and Conditions for Determination of Tariff) Regulations 2021 seeking approval for entering into short term power procurement arrangement with NTPC Vidyut Vyapar Nigam Ltd (NVTNL) and PTC India Ltd (PTC) through DEEP portal for meeting power shortage for the months of March and April 2023.**

KSEB Ltd on 15.09.2022 filed a petition before the Commission for seeking approval for entering into the following short term power procurement arrangement with NTPC Vidyut Vyapar Nigam Ltd (NVTNL) and PTC India Ltd

(PTC) through DEEP portal for meeting power shortage for the months of March and April 2023.

The Commission admitted the petition and hearing of the petition was held on 22.09.2022. The Commission vide Order dated 23.09.2022 ordered as follows;

- “(1) Adopt the tariff discovered in accordance with Section 63 of the Electricity Act 2003, and also grant approval for entering into short term power procurement arrangement with NRVNL for procurement of 100MW RTC power during March 2023 and Power Trading Corporation of India Ltd (PTC India Ltd) for procurement of 100MW RTC power during April-2023 as per the price discovered through bucket filling during eRA in the DEEP portal on 26.07.2022, as detailed under paragraph-14 above.*
- (2) The tariff shall be single part at the delivery point at Kerala periphery and include all charges such as capacity charge, energy charge, trading margin (if applicable), transmission charges upto the delivery point, and all taxes, duties, cess etc. imposed by the Central Government, State Government, Local bodies etc.*
- (3) KSEB Ltd shall submit a copy of the signed PPA before the Commission for information and record.”*

**22) Order dated 10.10.2022 in OP No 29/2022, in the matter of Petition filed by M/s KSEB Ltd., seeking redetermination of tariff of Ahalia Wind Energy Pvt Ltd.**

M/s KSEB Ltd filed a petition before the Commission on 16.05.2022 with the following prayers to; *“Redetermine the tariff for the electricity generated from the 8.4 MW, wind energy of M/s. Ahalia Alternate Energy Pvt Ltd. considering the facts and other details as submitted in the instant petition and the provisions in the KSERC (Renewable Energy) Regulation, 2015 and the direction of the Hon'ble Commission vide order dated 22.02.2017 on Petition No. 10/2016.”*

The Commission admitted the Petition and conducted hearing on 01.06.2022 and 23.08.2022. The Commission vide order dated has decided the following;

- “(1) Revise the generic tariff applicable to 8.4 MW wind power project developed by M/s Ahalia Alternate Energy Pvt. Ltd, Palakkad under IPP mode @Rs4.70/unit instead of Rs 5.34/unit, with the benefit of accelerated depreciation.*
- (2) The revised tariff shall be applicable from the date of this Order, and shall be valid for the remaining period of the PPA entered into between the KSEB Ltd and M/s AAEPL.”*

- 23) **Common Order dated 19.10.2022 in OP No 47 /2022, in the matter of petition filed by Kerala State Electricity Board Ltd seeking approval for the deviations from the guidelines issued by Ministry of Power for tariff based Competitive Bidding Process for Procurement of Power from Grid Connected Wind Power Projects and in OP No 48 /2022, In the matter of Petition filed by M/s KSEB Ltd., seeking approval for adoption of the tariff discovered in the tender invited by KSEBL for setting up of 100MW grid connected wind projects in Kerala under tariff based competitive bidding and to issue Letter of Award to the successful bidders.**

**OP No 47 /2022**

M/s Kerala State Electricity Board Ltd filed a petition before the Commission on 20.05.2022 with the following prayers:

*“To grant approval for the deviations made by KSEBL, as detailed in the instant petition, from the guidelines notified by the Ministry of power for tariff based Competitive Bidding Process for Procurement of Power from Grid Connected Wind Power Projects.”*

**OP No 48 /2022**

M/s Kerala State Electricity Board Ltd filed a petition before the Commission on 12.07.2022 with the following prayers:

*“To adopt the tariff discovered in the tender invited by KSEBL for setting up of 100MW grid connected wind projects in Kerala under tariff based competitive bidding and grant approval to issue Letter of Award to the successful bidders.”*

The Commission admitted the petition and the hearing of the petitions was held on 29.09.2022. The commission vide common Order dated 19.10.2022 ordered as follows:

- “(1) Approve the deviations made in the bidding documents as detailed in the Petition OP No. 47/2022; from the bidding Guidelines for Tariff Based Competitive Bidding Process for Procurement of Power from Grid Connected Wind Power Projects notified by Ministry of Power, Government of India dated 08.12.2017.*
- (2) Adopt the L1-tariff of Rs 3.96/unit discovered in the tender for setting up of 100MW grid connected the Wind Power Projects in Kerala under competitive bidding route as detailed in the petition OP No. 48/2022.*
- (3) Reject request of the M/s KSEB Ltd to approve the offers of the bidders who offered power at tariff higher than the L1 tariff derived in the tender.*
- (4) In case, the L1 bidder withdraws from the offer and or not willing to proceed with the project, the L1 bidder M/s Aban Green Power Private Limited shall*



*be blacklisted and debarred from participating in all future bids invited by M/s KSEB Ltd and other licensees in the State of Kerala for the development of Wind Power Plants, Solar Power Plant and for developing power from any such power sources within the State of Kerala.*

*M/s KSEB Ltd shall communicate the same in writing to the L1 bidder M/s Aban Green Power Private Limited.”*

- 24) Order dated 19.10.2022 in OP No 58/2022, in the matter of Petition filed by Kerala State Electricity Board Ltd, seeking approval for entering into agreement for banking of power with the traders M/s Arunachal Pradesh Power Corporation Pvt Ltd and M/s. Kreate Energy (I) Pvt Ltd for the period from 01.02.2023 to 30.09.2023 for managing the power deficit during Summer 2023.**

M/s KSEB Ltd on 07.10.2022 filed a petition before the Commission, seeking approval for entering into an agreement for banking of power with the traders, M/s Arunachal Pradesh Power Corporation Pvt Ltd and M/s Kreate Energy (I) Pvt Ltd for banking of power during the period from 01.02.2023 to 30.09.2023 for managing the power deficit during Summer 2023.

The Commission admitted the Petition and the hearing of the petition was held on 18.10.2022. The Commission vide Order dated 19.10.2022 ordered as follows:

- “(1) Approve the banking transaction with the trader M/s Arunachal Pradesh Power Corporation Pvt Ltd as detailed under paragraph 14(a) above, subject to the terms and conditions specified under paragraph 14 above.*
- (2) Approve the banking transaction through the trader M/s. Kreate Energy (I) Pvt Ltd as detailed under paragraph 14(b) above, subject to the terms and conditions specified in paragraph-14 above.*
- (3) KSEB Ltd shall submit a copy of the LoA issued to M/s.Arunachal Pradesh Power Corporation Pvt Ltd and M/s. Kreate Energy (I) Pvt Ltd, before the Commission for information and record.”*

- 25) Order dated 02.11.2022 in OP No 60/2022, in the matter of Petition filed by Kerala State Electricity Board Ltd, seeking approval for the deviations made in the Standard Bidding Documents issued by Ministry of Power vide notification dated 30.01.2019 for procuring 500 MW RTC power on medium term basis for five years under FOO(Finance Own and Operate) basis.**

M/s KSEB Ltd on 20.10.2022, had filed a petition before the Commission for seeking approval for the deviations made in the Standard Bidding Documents issued by the Ministry of Power (MoP) vide notification dated 30.01.2019 for the Medium-Term procurement of electricity on DEEP portal.

The Commission admitted the petition and the hearing of the petition was held on 28.10.2022. The commission vide Order dated 02.11.2022 ordered as follows:

*“(1) Approve the deviations proposed in the Bidding Documents with the observations as discussed under paragraph-10 above, for procuring 500 MW RTC power on medium term basis through competitive bidding route, from the power plants having coal linkage as per the SHAKTI policy of the Central Government.*

*“(2) KSEB Ltd shall proceed with the floating of tender to procure 500MW RTC Power as per the time schedule specified in the tender documents.”*

- 26) Order dated 22.11.2022 in File No. 1795/Con(T)/2022/KSERC, in the matter of Petition filed by Kerala State Electricity Board Ltd, seeking approval of the proposal of KSEB Ltd to introduce Cash handling charges @ 1% to promote online payment of current charges & increase the application fee @2% to those consumers who avail service of KSEB through paper files, except BPL/ Agricultural category in connection with GoK directives and ease of doing business.**

M/s KSEB Ltd had filed a petition dated 12.07.2022 before the Commission with the following prayers:

*“It is humbly prayed before the Hon. Commission that necessary amendments may please be made in the Kerala Electricity Supply Code 2014 to introduce Cash handling charges @1% of the bill amount (excluding arrears if any) to consumers other than Agricultural and subsidized category, to achieve 100% online payment, by discouraging cash payments of current charges and to exempt application fees for those consumers and new applicants who opt for online services in respect of Single Phase Domestic Connections. It is also prayed to allow KSEBL to collect 2% extra over and above the prevailing notified application fee for those consumers who avail services of KSEBL not through online mode except for domestic consumers under BPL Category and Agricultural Consumers.”*

The Commission admitted the petition and vide the order dated 22.11.2022 has decided the following;

*“(1) Orders to dispose the petition dated 12.07.2022 as withdrawn as requested by KSEB Ltd in its letter dated 06.08.2022.*

*“(2) Reject the request of KSEB Ltd to reimburse the petition fee amounting to Rs 10,000/- already paid or to adjust the same in the future petitions to be filed before the Commission.”*

- 27) Order dated 10.11.2022 in OP No 50/2022, Petition filed by M/s Kerala State Electricity Board Limited, in the matter of Petition under Section 86(1)(b) seeking approval for the short-term solar power procurement through DEEP portal to meet Solar RPO for the financial year 2022-23.**

M/s KSEB Ltd filed a petition before the Commission on 02.09.2022, with the prayer “to approve the procurement of 10 MW of Solar power from M/s. CIAL Infrastructure Limited, @Rs.2.37/Unit for meeting solar RPO and also request to approve the initialed PPA between M/s. CIAL and KSEBL.”

The Commission admitted the petition and the hearing of the petition was held on 29.09.2022. The commission vide Order dated 10.11.2022 ordered as follows:

- “(1) Approve the short-term procurement of 10MW Solar power from M/s CIAL Infrastructure Limited @Rs 2.37/unit for the period from 15.06.2022 to 31.03.2023 to meet the Solar RPO for the financial year 2022-23.*
- (2) Approve the draft initialed PPA to be signed between KSEB Ltd and M/s CIAL with the deviations proposed by KSEB Ltd as discussed under paragraph-14 above.*
- (3) KSEB Ltd shall submit a copy of the signed PPA before the Commission for information and record.”*

- 28) Order dated 16.12.2022 in OP No 62/2022, in the matter of Petition filed by M/s Falcon Ice Company and M/s Polar Ice Plant, seeking amendment or incorporation of a percentage variation/exemption in Regulation 9 and 11 of the Kerala Electricity Supply Code, 2014 to get an exemption from the Low Voltage Supply Surcharge in case there is only a small variation in excess than the sanctioned load in respect of LT IV tariff consumers.**

The petitioners M/s Falcon Ice, Goshree Junction, Azeekal P.O, Vypin and M/s Polar Ice Plant, Near Cruz Milgris Church, Ochanthuruth, Ernakulam filed a petition dated 12.07.2022 before the Commission with the following prayers:

*“Amend or add or incorporate a percentage variation/exemption in Regulation 9 and 11 to get an exemption from the Low Voltage Supply Surcharge in case there is only a small variation in excess than the sanctioned load. Otherwise, the petitioners will be put to irreparable injury and heavy hardships and loss”.*

The Commission admitted the Petition and hearing of the petition was held on 25.11.2022. The Commission vide Order dated 16.12.2022 ordered as follows:

- “(1) Reject the petition OP No. 62/2022 due to the reasons cited under paragraphs 9 and 10 above.*

(2) The petitioners may take up the issues raised in the Petition before the Electricity Supply Code Review Panel as per Regulation 170 of the Supply Code, 2014 for review and amendment.

(3) To refer the issues raised in the petition to the Electricity Supply Code Review Panel for placing the same before the Commission along with their comments.”

- 29) Order dated 17.01.2023 in OP No. 01/2023, Petition filed by M/s Kerala State Electricity Board Limited (KSEBL), in the matter of Petition under Regulation 78 of the KSERC (Terms and Conditions for Determination of Tariff) Regulations 2021 seeking approval for entering into short term power procurement arrangement with Tata Power Trading Company Limited (TPTCL), PTC India Ltd (PTC) and Jindal Power Ltd (JPL) through DEEP portal for meeting power shortage for the months of February and March 2023.

M/s KSEB Ltd on 06.01.2023 had filed a petition before the Commission for seeking approval for entering into the following short term power procurement arrangement with Tata Power Trading Company Limited (TPTCL), PTC India Ltd (PTC) and Jindal Power Ltd (JPL) through DEEP portal for meeting power shortage for the coming summer months of February and March 2023.

1. Letter of Award to Tata Power Trading Corporation Ltd (TPTCL)

Period	Duration (Hrs)	Quantum (MW) firm basis	Rate at Delivery Point i.e., Kerala Periphery	Source of Power
01.02.2023 to 28.02.2023	RTC	45	Rs. 6.15/- (Rupees Six and Fifteen paise only) per kWh	NBVL, Odisha
01.03.2023 to 31.03.2023	14 to 24	50	Rs. 7.18/- (Rupees Seven and Eighteen paise only) per kWh	PPGCL, UP

2. Letter of Award to PTC India Ltd

Period	Duration (Hrs)	Quantum (MW) on firm basis	Rate at Delivery Point i.e., Kerala Periphery	Source of Power
01.03.2023 to 31.03.2023	14 to 24	50	Rs. 7.18/- (Rupees Seven and Eighteen paise Only) per kWh	Jaypee Nigrie Super Thermal Power Plant, Madhya Pradesh in Western Region.

### 3. Letter of Award to M/s Jindal Power Ltd

Period	Duration (Hrs)	Quantum (MW) on firm basis	Rate at Delivery Point i.e., Kerala Periphery
01.02.2023 to 28.02.2023	RTC	55	Rs. 6.15/- (Rupees Six and Fifteen paise only) per kWh

The Commission admitted the petition and the hearing of the petition was held on 17.01.2023. The commission vide Order dated 17.01.2023 ordered as follows:

- “(1) Adopt the tariff discovered in accordance with Section 63 of the Electricity Act 2003 at the price discovered through e-RA in the DEEP portal on 14.12.2022, as detailed under paragraph 12 above.*
- (2) Grant approval for entering into short term power procurement arrangement with M/s TATA Power Trading Corporations Ltd (TPTCL), M/s PTC India Ltd and M/s Jindal Power Ltd for meeting the anticipated power shortages for the months of February 2023 and March 2023, as detailed in paragraph 12 above.*
- (3) The tariff shall be single part at the delivery point at Kerala periphery and include all charges such as capacity charge, energy charge, trading margin (if applicable), transmission charges up to the delivery point, and all taxes, duties, cess etc. imposed by the Central Government, State Government, Local bodies etc.”*

**30) Common Order dated 18.01.2023 in OP No. 65/2022, 66/2022, and 67/2022, in the matter of petition filed by M/s KK Plastics, M/s Malayakam Aggregates & Sands Pvt. Ltd, and M/s KIK Plastics Private Limited seeking exemption from installation of Special Energy Meters (SEM) and SCADA connectivity at drawal points.**

M/s KK Plastics, M/s Malayakam Aggregates & Sand Pvt Ltd, and M/s KIK Plastics filed a petition before the Commission on 30.11.2022 with the following common prayers:

- “(1) Exempt us from the installation of Special Energy Meters and SCADA Connectivity at drawal point.*
- (2) Directions may be given to KSEB Ltd not to insist on the installation of Special Energy Meters at drawal point, while granting Intra State Open Access.”*

The hearing of the petitions was held on 04.01.2023 and the Commission vide Order dated 18.01.2023 ordered as follows:

*“(1) In exercise of powers conferred on the Commission under second proviso to Regulation 36(1) of the KSERC (Connectivity and Intra State Open Access) Regulations 2013, and also based on the recommendations of the KSEB Ltd as the STU and distribution licensee of the State, the Commission hereby exempt the drawal points of the petitioners with contract demand less than or equal to 1 MVA from the installation of Special Energy Meters, subject to the conditions specified below.*

*(2) Once the Commission notify the Regulations on Intra State Deviation Settlement and related matters and/or the Commission notify the Regulations on ‘Forecasting, Scheduling and Deviation Settlement of Wind and Solar Generating Stations’, the petitioner shall install the Special Energy Meters as per the provisions of the said Regulations.”*

- 31) Common Order dated 25.01.2023 in OP No 71/2022, in the matter of Petition filed by M/s Kerala State Electricity Board Ltd, on 'Proposals to recover the additional liability incurred during the period October 2021 to December 2021 over the approved level on Generation and Power Purchase due to variation in cost of fuel from all consumers including Bulk Consumers and other Licensees through Fuel Surcharge' and in OP No 74/2022, In the matter of Petition filed by M/s Kerala State Electricity Board Ltd, on 'Proposals to recover the additional liability incurred during the period January 2022 to March 2022 over the approved level on Generation and Power Purchase due to variation in cost of fuel from all consumers including Bulk Consumers and other Licensees through Fuel Surcharge'.**

**OP No 71/2022**

KSEB Ltd, on 17.03.2022 filed a petition for recovery of fuel surcharge for the period from October 2021 to December 2021, with prayers as follows:

*“(a) Additional financial liability incurred by KSEBL, amounting to Rs.18.10 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from October to December 2021 as per Regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V of this petition may kindly be approved.*

*(b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge as per the Regulation 86 of KSERC Tariff regulations 2018, @ 3 paise per unit from 1st April 2022 onwards.*

**OP No 74/2022**

KSEB Ltd, on 22.09.2022 filed a petition for recovery of fuel surcharge for the period from January 2022 to March 2022, with prayers as follows:

*“(a) Additional financial liability incurred by KSEBL, amounting to Rs.16.05 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from January to March 2022 as per Regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V of this petition may kindly be approved.*

*(b) This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge as per the Regulation 86 of KSERC Tariff regulations 2018, @ 3 paise per unit from 1st September 2022 onwards.*

The hearing on petitions were held on 18.01.2023 and the Commission vide the order dated 25.01.2023 has decided the following;

*“To close the petitions with the clarifications that all the issues raised in the fuel surcharge petitions for the third and fourth quarter of the FY 2021-22 may be considered as part of the appraisal of the Truing up petition for the FY 2021-22.”*

**32) Order dated 25.01.2023 in OP No. 76/2022, Petition filed by M/s Kerala State Electricity Board Limited (KSEBL), in the matter of Petition on 'Proposals to recover the additional liability incurred during the period April 2022 to June 2022 over the approved level on Generation and Power Purchase due to variation in cost of fuel from all consumers including Bulk Consumers and other Licensees through Fuel Surcharge'.**

KSEB Ltd, on 19.12.2022 filed a petition for recovery of fuel surcharge for the period from April 2022 to June 2022, with prayers as follows:

*“a. Additional financial liability incurred by KSEBL, amounting to Rs.87.07 Cr, resulting from the variation in variable charges of power purchase from approved sources for the period from April 2022 to June 2022 as per Regulation 86 of KSERC Tariff Regulations 2018 as detailed in Annexure IV & V of this petition may kindly be approved.*

*b. This approved additional cost may kindly be allowed to be recovered from consumers including bulk consumers and other licensees as fuel surcharge as per the Regulation 86 of KSERC Tariff regulations 2018, @ 14 paise per unit from 1st December 2022 onwards.”*

The hearing of the petition was held on 18.01.2023 and the Commission vide Order dated 25.01.2023 ordered as follows:

*“(1) The amount admissible for recovery as fuel surcharge as per the Tariff Regulations, 2021 for the first quarter of financial year 2022-23 (April 2022 to June 2022) is approved at Rs 87.07 crore.*

- (2) *The approved fuel surcharge is allowed to be recovered from the consumers at the rate of Rs 0.09/unit (paise 9 per unit), over a period of four months for the consumption from 01.02.2023 till 31.05.2023 or until the approved amount of Rs 87.07 crore is fully realized, whichever is earlier.*
- (3) *The fuel surcharge is applicable to all consumers including the consumers of KSEB Ltd and all other licensees except the 'domestic consumers with connected load of and below 1000 watt and monthly consumption of and below 40 units.*
- (4) *Distribution licensees other than KSEB Ltd shall also collect the fuel surcharge as per this order and remit the amount promptly to KSEB Ltd on a monthly basis.*
- (5) *KSEB Ltd shall provide the details of the fuel surcharge collected in each month to the Commission, within 10 days from the end of the month concerned.*
- (6) *KSEB Ltd and all other licensees shall indicate the rate of fuel surcharge and the amount of surcharge in the bills issued to consumers separately.*
- (7) *KSEB Ltd and other licensees shall account the fuel surcharge collected from each category of consumers separately.*
- (8) *KSEB Ltd and other licensees shall strictly adhere to the Section 65 of the Electricity Act-2003 while providing any subsidy or exemption to the consumers."*

**33) Order dated 31.01.2023 in OP No. 78/2022, Petition filed by M/s SI-MET College of Nursing, Palluruthy, in the matter of Petition to restore the electricity tariff of LT VI A & LT VI B category to SI-MET institutions.**

The M/s SI-MET College of Nursing, Palluruthy filed a petition dated 06.05.2022 before the Commission with the following prayers:

- "(1) Necessary steps maybe taken to stop the disconnection of electricity supply to the college.*
- (2) Exempt from the payment of the short assessment bill amount of Rs.1 99071 and also to bring the tariff of the SI-MET institutions at par with the tariff of Government/ Government controlled educational institutions. The SI-MET also requested to bring the tariff of the College buildings at Palluruthy (Consumer No. 1155599023929) at LT-VI(A) tariff and tariff of the hostel buildings (Consumer No. 1155484027014) at LTVI(B) tariff."*

The Commission admitted the petition and conducted hearing on 10.01.2023.



The Commission vide order dated 31.01.2023 has decided the following:

*“(1) The prayer of the petitioner SI-MET College of Nursing to fix the electricity tariff of the college building and hostel building at par with the electricity tariff of the Government educational institutions / Government aided educational institutions is hereby rejected, due to the reasons given in the preceding paragraphs.*

*(2) The petitioner may approach Top Management of KSEB Ltd to get installment facilities for remitting the arrears of electricity charges as per the provisions of the Electricity Act, 2003 and Kerala Electricity Supply Code, 2014. KSEB Ltd, may grant installment facilities to SI-MET College of Nursing, similar to the terms and conditions approved by the Commission in the Order dated 18.03.2022 in petition OP No.70/2021 in the matter of approval of One Time Settlement Scheme for Arrears (OTS-2022).”*

- 34) Order dated 15.02.2023 in RP No 06/2022, in the matter of Review Petition filed by M/s Cochin Port Authority (CoPA) against the Order dated 24.03.2022 in OP 53/2021 in the matter of seeking approval of incentive applicable for lagging power factor to Cochin Port Authority.**

M/s Cochin Port Authority (CoPA), filed a petition before the Commission on 05.07.2022, with the following prayers:

*“Hon'ble Commission may kindly*

- 1. Condone the delay of 51 days in filing review petition on Hon'ble Commission's Order Dtd-24/03/2022 in OP no 53/2021.*
- 2. Review the Order Dtd- 24/03/2022 in O.P no 53/2021 and allow power factor incentive to Cochin Port Authority in respect of Consumer no. 21/1135 (EHT supply to Cochin Port Authority at W. Island) and Consumer no. 5/5403 (11 kV to Cochin Port Authority at Vallarpadam) as per act or incentive / disincentive Order of the Hon'ble Commission Dtd - 08/07/2019 in OP no 15/2018 in accordance with KSERC (Terms and Conditions for Determination of Tariff) Regulations 2018.”*

The hearing of the petition was held on 13.01.2023 and the Commission vide Order dated 15.02.2023 ordered as follows:

*“The review petition dated 05.07.2022 filed against the order of the Commission dated 24.03.2022 in OP No. 53/2021 is not maintainable. Accordingly, the review petition is here by rejected.”*

**35) Order dated 22.02.2023 in OP No. 63/2022, Petition filed by Cochin Port Authority (CoPA) seeking approval for availing power through multiple 11kV feeders by Cochin Port Authority at Vallarpadam & Puthuvypin from M/s KSEBL.**

M/s Cochin Port Authority on 26.07.2022 has filed a petition before the Commission with the prayer to *'approve the proposal of Cochin Port Authority for availing 11 kV additional power through two nos of 11 kV feeders from M/s KSEBL for meeting the immediate power requirement of M/s IOCL's LPG Import Terminal at Puthuvypin till commissioning of the proposed 110 kV substation of Cochin Port Authority at Vallarpadam / Puthuvypin'*.

The Commission admitted the petition and hearing of the petition was held on 12.01.2023. The Commission vide order dated 22.02.2023 has decided the following;

- "(1) All the distribution licensees in the State can avail power supply through different points at same voltage levels/ different voltage levels, with STU as per the provisions of the Grid Code, 2005 and its amendment from time to time. Separate approval of the Commission is not required in such cases.*
- (2) M/s CoPA shall file separate petition before the Commission, with DPR and other supporting documents as per the KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2021 along with the recommendation of the STU including detailed load flow studies, for the construction of dedicated 110 kV systems, duly considering the observation given in paragraph-9 of this Order."*

**36) Order dated 22.02.2023 in OP No. 68/2022, Petition filed by KINESCO Power and Utilities Pvt Ltd in matter of approval of draft Supplementary Power Purchase Agreements between Kerala State Electricity Board Limited (KSEBL) and KINESCO Power and Utilities Private Limited (KPUPL) for enhancement of Contract Demand from 1500 KVA to 3000 KVA at KINFRA Hi Tech Park, Kalamassery, Kochi and enhancement of Contract Demand from 600 KVA to 1000 KVA at KINFRA Mega Food Park, Kozhipara, Kanjikode, Palakkad'.**

M/s. KINESCO Power and Utilities Pvt Ltd on 29.09.2022, filed a petition for the approval of the draft Supplementary Power Purchase Agreements between Kerala State Electricity Board Limited (KSEBL) and KINESCO Power and Utilities Private Limited (KPUPL) for "enhancing the Contract Demand from 1500 KVA to 3000 KVA at KINFRA Hi Tech Park, Kalamassery, Kochi, and enhancing Contract Demand from 600 KVA to 1000 KVA at KINFRA Mega Food Park, Kozhipara, Kanjikode, Palakkad".

The Commission admitted the petition and hearing of the petition was held on 11.01.2023. The Commission vide order dated 22.02.2023 has decided the following;

- “(1) Approve the ‘draft supplementary agreement’ initialled between M/s KPUPL and KSEB Ltd for enhancing the contract demand from 1500 KVA to 3000 KVA at KINFRA Hi Tech Park, Kalamassery, Kochi.*
- “(2) Approve the ‘draft supplementary agreement’ initialled between M/s KPUPL and KSEB Ltd for enhancing the contract demand from 600 KVA to 1000 KVA at KINFRA Mega Food Park, Kozhippara, Palakkad.*
- “(3) M/s KPUPL shall submit a copy of the Supplementary PPA entered between the parties before the Commission for Information and Records.”*

**37) Order dated 22.02.2023 in OP No. 75/2022, Petition filed by Petronet LNG Limited in matter of ‘Petition under Regulation 8 of the Kerala Electricity Supply Code, 2014 for enhancement of contract demand from 2900 kVA to 3600 kVA’.**

M/s Petronet LNG Limited filed a petition before the Commission on 08.11.2022 with the following prayers:

- “(a) The Hon'ble Commission may be pleased to direct the RESPONDENT NO. 1 (KSEBL) to immediately enhance the contract demand of the Petitioner/Applicant to the extent of 3600 KVA subject to the Petitioner/applicant fulfilling the necessary procedures and formalities.*
- “(b) That considering the national importance of the Petitioner/applicant's terminal, the Hon'ble Commission may kindly be pleased to waive-of the procedural requirements to facilitate the Respondent No. 1 to immediately process the application of Petitioner/Applicant for enhancement to 3600 KVA without any delay.”*

The Commission admitted the petition and hearing of the petition was held on 19.01.2023. The Commission vide order dated 22.02.2023 has decided the following;

- “(1) KSEB Ltd can enhance the contract demand of the petitioner M/s Petronet at its LNG Terminal at Puthuvypin, Kochi from 2900kVA to 3600 KVA in compliance with the 1st proviso to Regulation-8 of the Kerala Electricity Supply Code, 2014. For complying the provisions of the Regulations in force by the licensees, separate approval of the Commission is not required.*

*(2) The request of the KSEB Ltd to approve low voltage supply surcharge at HT voltage level for the petitioner M/s Petronet for allowing to enhance the contract demand up to 3600kVA is rejected due to the reasons given in paragraph-12 above.”*

- 38) Order dated 22.02.2023 in OP No. 69/2022, Petition filed by Kerala State Electricity Board Ltd in matter of ‘Petition under Regulation 17(2)(i) of the KSERC (Terms and Conditions for Determination of Tariff) Regulations 2021 and in compliance of the directions of the Hon’ble Commission in the Order dated 14.06.2022 in OA No. 13/2020, Order dated 21.06.2022 in OP No. 22/2022, and Order dated 24.06.2022 in OP No. 23/2022, seeking approval for the PPA with National Thermal Power Corporation Limited for procuring power from Kudgi Super Thermal Power Plant and PPA with Neyveli Lignite Corporation Limited for procuring power from Neyveli New Thermal Power Station (2 x 500MW)’.**

M/s Kerala State Electricity Board Ltd on 11.11.2022 has filed a petition before the Commission with the prayer *“to approve the PPA with National Thermal Power Corporation Limited for procuring power from Kudgi Super Thermal Power Plant and PPA with Neyveli Lignite Corporation Limited for procuring power from Neyveli New Thermal Power Station (2 x 500MW)”*.

The Commission admitted the petition and hearing of the petition was held on 11.01.2023. The Commission vide order dated 22.02.2023 has decided the following;

- “(1) Grant formal approval of the PPA dated 03.11.2010 entered by KSEB Ltd with NTPC Ltd for the purchase of 111.72 MW from its Kudgi Super Thermal Power Plant located at Karnataka.*
- (2) Grant formal approval of the PPA dated 10.12.2010 entered by KSEB Ltd with M/s NLC Ltd for the purchase of 32.40MW from its Neyveli New Thermal Power Station located in Tamilnadu.”*

- 39) Order dated 23.02.2023 in OP No. 64/2022, Petition filed by Kerala State Electricity Board Ltd (KSEB Ltd) in matter of Petition seeking approval of Average Pooled Power Purchase of KSEBL for the years 2019-20 and 2022-23 and seeking clarifications in the KSERC (Renewable Energy and Net Metering Regulations) (First Amendment), Regulations,2022.**

M/s Kerala State Electricity Board Ltd filed a petition before the Commission on 26.09.2022 with the following prayers;

- “(1) Approval may kindly be granted for APPC for the year 2019-20.*
- (2) Approval may kindly be granted for APPC for the year 2022-23.*

- (3) Clarifications may kindly be issued on the settlement period for solar prosumers.
- (4) The discrepancies on excess energy to be settled as mentioned in the True up orders 2019-20 and 2020-21 may kindly be corrected.
- (5) RPO targets may kindly be revised in line with MoP notification dated 22-7-2022.”

The Commission admitted the petition and hearing of the petition was held on 04.01.2023. The Commission vide order dated 23.02.2023 has decided the following;

- “(1) Approve the APPC @ Rs 2.97/unit for settling the surplus banked energy as on settlement date for the year 2019-20. The amount, if any, settled by KSEB Ltd at provisional rates for the year 2019-20 shall be revised and the excess amount shall be credited to the account of the prosumers within one month from the date of this Order.
- (2) Approve the APPC @Rs 2.69/unit for the year 2022-23 for settling the surplus banked energy as on 30.09.2022 and 31.03.2023.
- (3) The settlement period of all the prosumers and captive consumers in the State, irrespective of their date of installation, shall be from 1st day of April in a Gregorian Calendar year to the thirty first day of March in the next calendar year.
- (4) The actual amount paid to the prosumers as part of settlement of the banked energy for the years 2019-20 and 2020-21 shall be allowed. The excess/short fall in settlement amount as per this Order, over and above the amount already settled shall be allowed along with the Orders on Truing up of accounts for the year 2021-22. KSEB Ltd shall submit the necessary details with supporting documents for admitting such claims during the deliberations of the Truing up petition for the year 2021-22.
- (5) KSEB Ltd shall, submit the details of the RPO compliance for the year 2022-23 as per the prevailing Regulations and also the action plan for meeting the RPO targets up to the year 2029-30 as specified in the Order dated 22.07.2022 of the Ministry of Power.
- (6) The Commission may take appropriate steps for amending the Regulation-3 of the KSERC (Renewable Energy & Net Metering) Regulations, 2020 and its amendment dated 15.07.2022 after completing due procedures as per the EA-2003, including previous publications, stakeholder consultation and public hearings.”

**40) Order dated 08.03.2023 in OP No. 65/2021, Petition filed by CIAL Infrastructures Ltd in matter of approval of PPA and to determine generic tariff applicable for small hydro projects having capacity below 5MW.**

M/s CIAL Infrastructures Ltd filed a petition on 07.10.2021 before the Commission with the following prayers:

- “(1) Admit the present Petition.*
- (2) Approve the Draft Power Purchase Agreement, with necessary modifications of clause 5.4, between the petitioner and KSEB for purchasing the entire energy generated from the project.*
- (3) Determine the generic tariff notified by the commission as applicable for Small Hydro Electric projects having capacity below 5MW.*
- (4) Pass any such further order or orders as this Hon’ble Commission may deem just and proper in the facts and circumstances of the case.”*

The Commission admitted the petition and hearing of the petition was held on 23.11.2022. The Commission vide order dated 08.03.2023 has decided the following;

- “(1) The levelised tariff for the electricity generated from the 4.5 MW SHEP installed by M/s CIAL Infrastructures Ltd at Arippara, Kozhikode is approved @ Rs 4.30/unit duly considering the benefit of accelerated depreciation.*
- (2) The levelised tariff approved by the Commission is applicable for the entire electricity injected into the grid from the date of synchronization.*
- (3) KSEB Ltd shall reimburse, any tax paid on the RoE, limited to the amount of equity specified in this Order. For claiming the tax, developer shall furnish the proof of payment of such tax to KSEB Ltd.”*

**41) Order dated 23.03.2023 in RP No. 70/2022, Petition filed by Kerala State Electricity Board Ltd in matter of ‘Petition under Regulation 67 of the Kerala State Electricity Regulatory Commission (Connectivity and Intra State Open Access) Regulations, 2013 seeking notification of Intra State Deviation Settlement Mechanism regulations in the State’.**

M/s Kerala State Electricity Board Ltd, filed a petition before the Commission on 26.04.2022 with the prayer to notify the *“intra state Deviation Settlement Mechanism Regulations considering the increasing number of open access consumers in the State.”*

The Commission admitted the petition and hearing of the petition was held on 12.01.2023. The Commission vide order dated 23.03.2023 has decided the following;

*“(1) Reject the instant petition due to the reasons given in the preceding paragraphs of this Order.*

*(2) The SLDC Kerala shall assist the Commission in the design of a proper deviation settlement mechanism and the forecasting and scheduling process for RE sources and shall provide all the details and data required for the same. The details shall contain the status of all interface matters, communication systems, visibility of various generators and major prosumers/CPPs at SLDC , present procedures for adhering to CERC(Deviation Settlement Mechanism and related matters) Regulations, 2022, difficulties, if any, encountered due to unpredictable drawal from ISTS by embedded Open Access consumers etc. The detailed report including suggestions, if any, shall be filed within 30 days of this Order.*

**42) Order dated 23.03.2023 in File No.0297/D(T)/2022/KSERC in matter of Schedule of Tariff and Terms and Conditions for Retail Supply of Electricity by KSEB Ltd and all other Licensees in the State of Kerala with effect from 01.04.2023.**

The Commission vide order dated 23.03.2023 extended the validity of the prevailing ‘Schedule of Tariff and Terms and Conditions for Retail Supply of Electricity by Kerala State Electricity Board Limited and all other Licensees’ approved by the Commission vide Order dated 25.06.2022 in petition No. OP 11/2022, from 01.04.2023 to 30.06.2023 or till the date of effect of the new Tariff Order to be determined by the Commission, for the control period 2023-24 to 2026-27, whichever is earlier.

**43) Order dated 31.03.2023 in RP No. 07/2022, Review Petition filed by Vodafone Idea Ltd for reconsidering the Tariff Order dated 25.06.2022 in OP No. 11/2022.**

M/s Vodafone Idea Limited on 20.09.2022 has filed a Review petition before the Commission with the prayer to *“reconsider the Tariff Order dated 25-06-2022 in OP No. 11 of 2022 and place the petitioner under LT-IV A or LT-IVB category under Industrial Tariff or under IT/IT enabled services category.”*

The Commission admitted the petition and hearings of the petition were held on 10.01.2023 and 31.01.2023. The Commission vide order dated 31.03.2023 has decided the following;

*“The review petition dated 20.09.2022 filed against the order of the Commission dated 25.06.2022 in OP No. 11/2022 is not maintainable. Accordingly, the review petition is hereby rejected.”*

**44) OP No 38/2021-Truing up of accounts of M/s Smart City (Kochi) Infrastructure Private Limited for the financial year 2016-17 - Order Dated 11-04-2022.**

M/s Smart City (Kochi) Infrastructure Pvt. Ltd. (herein after referred to as Smart City or licensee or the petitioner), is an Information Technology Special Economic Zone in Kochi, Kerala. It was formed as a Joint Venture Company by the Government of Kerala (16% holding) and Dubai Holding (84% holding) with the objective of developing infrastructure for knowledge-based industries. The principal activity of SCK is development of knowledge-based township called Smart City, Kochi, which includes construction of information, communication, technology and media business park and its leasing or renting. The licensee filed the petition for truing up of accounts 2016-17 and has claimed a revenue deficit of Rs.132.22 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved the total expenditure of Rs.126.07 lakh and total revenue of Rs.92.38 lakh with a revenue gap of Rs.33.69 lakh.

**45) OP No 39/2021-Truing up of accounts of M/s Smart City (Kochi) Infrastructure Private Limited for the financial year 2017-18 - Order Dated 22-04-2022.**

M/s Smart City (Kochi) Infrastructure Pvt. Ltd. (herein after referred to as Smart City or licensee), is an Information Technology Special Economic Zone in Kochi, Kerala. The licensee filed the petition for truing up of accounts 2017-18 and the licensee has claimed a revenue deficit of Rs.142.40 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a provisional total expenditure of Rs.212.75 lakh and total revenue of Rs.203.11 lakh with a provisional revenue gap of Rs.9.64 lakh. The total cumulative revenue gap (provisional) till 2017-18 is Rs.43.33 lakh.

**46) OP No 04/2021-Truing up of accounts of M/s Smart City (Kochi) Infrastructure Private Limited for the financial year 2018-19 - Order Dated 27-04-2022.**

M/s Smart City (Kochi) Infrastructure Pvt. Ltd. (herein after referred to as Smart City or licensee), is an Information Technology Special Economic Zone in Kochi, Kerala. The licensee filed the petition for truing up of accounts 2018-19 and the licensee has claimed a revenue deficit of Rs.139.85 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a provisional total expenditure of Rs.259.93 lakh and total revenue of Rs.256.25 lakh with a provisional revenue gap of Rs.3.68 lakh. The total cumulative revenue gap (provisional) till 2018-19 is Rs.47.01 lakh.



**47) OP No 13/2020-Truing up of accounts of M/s. Kerala State Electricity Board Limited for the financial year 2018-19 - Order Dated 14-06-2022.**

The Kerala State Electricity Board Limited (hereinafter referred to as KSEB Ltd or the licensee) is the successor entity of Kerala State Electricity Board which was constituted by the Government of Kerala, as per Order No. EL1-6475/56/PW dated 07-03-1957 of the Kerala State Government, under the Electricity (Supply) Act, 1948 for carrying out the business of Generation, Transmission and Distribution of electricity in the State of Kerala. The licensee filed the petition for truing up of accounts 2018-19 and the licensee has claimed a revenue deficit of Rs.759.88 lakh. The Commission after considering the petition, clarifications furnished by the licensee and the objections from stakeholders and other materials had approved a total expenditure of Rs.13755.10 lakh and total revenue of Rs.13540.81 lakh with a revenue surplus of Rs.214.30 lakh. The SBU wise approval and claims are shown below.

- a) Net ARR of SBU-G for the year 2018-19 at Rs 470.26 crore as against Rs 506.79 crore claimed by KSEB Ltd.
- b) Net ARR of SBU-T for the year 2018-19 at Rs 840.97 crore as against Rs 858.64 crore claimed by KSEB Ltd.
- c) Net ARR of SBU-D for the year 2018-19 at Rs.13153.50 crore as against Rs.13699.08 crore claimed by KSEB Ltd.
- d) Revenue gap of KSEB Ltd for the year 2018-19 at Rs.214.30 crore as against Rs 759.88 crore claimed by KSEB Ltd.

**48) OP No 22/2022- Truing up of accounts of M/s. Kerala State Electricity Board Limited for the financial year 2019-20 - Order Dated 21-06-2022.**

The Kerala State Electricity Board Limited (hereinafter referred to as KSEB Ltd or the licensee) filed the petition for truing up of accounts 2019-20 and the licensee has claimed a revenue deficit of Rs.572.21 lakh. The Commission after considering the petition, clarifications furnished by the licensee and the objections from stakeholders and other materials had approved a total expenditure of Rs.14678.61 lakh and total revenue of Rs.14551.54 lakh with a revenue surplus of Rs.127.08 lakh. The SBU wise approval and claims are shown below.

- a) Net ARR of SBU-G for the year 2019-20 at Rs 490.88 crore as against Rs.514.80 crore claimed by KSEB Ltd.
- b) Net ARR of SBU-T for the year 2019-20 at Rs 878.88 crore as against Rs 909.89 crore claimed by KSEB Ltd.

c) Net ARR of SBU-D for the year 2019-20 at Rs.14126.88 crore as against Rs.14572.01 crore claimed by KSEB Ltd.

d) Revenue gap of KSEB Ltd for the year 2019-20 at Rs.127.08 crore as against Rs .572.21 crore claimed by KSEB Ltd.

**49) OP No 23/2022- Truing up of accounts of M/s. Kerala State Electricity Board Limited for the financial year 2020-21 - Order Dated 24-06-2022.**

The Kerala State Electricity Board Limited (hereinafter referred to as KSEB Ltd or the licensee) is the successor entity of Kerala State Electricity Board filed the petition for truing up of accounts 2020-21 and the licensee has claimed a revenue deficit of Rs.741.90 lakh. The Commission after considering the petition, clarifications furnished by the licensee and the objections from stakeholders and other materials had approved a total expenditure of Rs.14579.32 lakh and total revenue of Rs.14661.18 lakh with a revenue surplus of Rs.81.86 lakh. The SBU wise approval and claims are shown below.

a) Net ARR of SBU-G for the year 2020-21 at Rs 496.22 crore as against Rs.530.65 crore claimed by KSEB Ltd.

b) Net ARR of SBU-T for the year 2020-21 at Rs 924.15 crore as against Rs.980.07 crore claimed by KSEB Ltd.

c) Net ARR of SBU-D for the year 2020-21 at Rs 13698.57 crore as against Rs.14522.32 crore claimed by KSEB Ltd.

d) Provisional Revenue surplus of KSEB Ltd for the year 2020-21 at Rs.81.86 crore as against the revenue gap of Rs.741.90 crore claimed by KSEB Ltd.

**50) OP No 77/2021-Truing up of accounts of M/s Kanan Devan Hill Plantations Company Private Limited for the financial year 2020-21 - Order Dated 03-07-2022.**

M/s Kanan Devan Hill Plantations Company Private Limited (hereinafter referred to as KDHPCL or the licensee) is the distribution licensee supplying electricity in its license area at Munnar. KDHPCL procures electricity from KSEB Ltd for supply to its consumers, for its own consumption and for supply to several consumers of KSEB Ltd residing in the vicinity of the area of supply of KDHPCL. The licensee filed the petition for truing up of accounts 2020-21 and the licensee has claimed a revenue deficit of Rs.71.39 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a total expenditure of Rs.2950.17 lakh and total revenue of Rs. 2966.02 lakh with a revenue surplus of Rs.15.85 lakh. The total cumulative revenue surplus till 2020-21 is Rs.975.36 lakh.

**51) OP No 42/2022-Truing up of accounts of M/s Rubber Park India Private Limited for the financial year 2020-21 - Order Dated 15-07-2022.**

M/s. Rubber Park India (P) Limited (hereinafter referred to as RPIL or the licensee), is a distribution licensee, distributing electricity to the Industrial units within the industrial park at Valayanchirangara near Perumbavoor in Ernakulam District. The licensee filed the petition for truing up of accounts 2020-21 and the licensee has claimed a revenue deficit of Rs.26.55 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a total expenditure of Rs.1810.94 lakh and total revenue of Rs.2003.68 lakh with a revenue surplus of Rs.192.74 lakh. The total cumulative revenue surplus till 2020-21 is Rs.588.92 lakh.

**52) RP No 04/2021- Review petition filed by M/s Kerala State Electricity Board Limited against the Order dated 25-06-2022 in OP 09/2020 on Truing up of accounts of for the financial year 2017-18 – Order Dated – 16.07.2022**

The Kerala State Electricity Board Limited (hereinafter referred to as KSEB Ltd or the licensee) is the successor entity of Kerala State Electricity Board filed review petition against the Order dated 25-06-2022 in OP 09/2020 on Truing up of accounts of for the financial year 2017-18, wherein review was sought on the disallowances made in the Order. Commission after considering the petition and clarifications furnished by the licensee rejected the petition except for the calculation of interest on working capital. The interest on working capital of SBU-T for the year 2017-18 is revised @Rs 15.12 crore as against Rs.8.04 crore approved in the impugned order dated 25.06.2021. Accordingly, the transfer cost of SBU-T to SBU-D of KSEB Ltd was revised from Rs.765.77 crore to Rs.772.85 crore and the overall revenue gap for the year 2017-18 was revised to Rs.91.21 crore from Rs.84.13 crore after admitting the claim on additional interest on working capital (Rs.7.08 crore).

**53) OP No 47/2021-Truing up of accounts of M/s Infopark for the financial year 2019-20 - Order Dated 19-09-2022.**

M/s. Infopark, Kochi (hereinafter referred to as the licensee) is a Government of Kerala Undertaking, engaged in the business of providing ready to occupy infrastructure including power distribution to IT companies in Kakkanad (Infopark Phase II) and Cherthala area. The licensee filed the petition for truing up of accounts 2019-20 and the licensee has claimed a revenue deficit of Rs.32.25 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a total expenditure of Rs.1297.42 lakh and total revenue of Rs.747.78 lakh with a revenue deficit of Rs.549.64 lakh. The total cumulative revenue deficit till 2019-20 is Rs.664.84 lakh.

**54) OP No 25/2022-Truing up of accounts of M/s Cochin Special Economic Zone Authority (CSEZA) for the year 2020-21 - Order Dated 13-10-2022.**

M/s Cochin Special Economic Zone Authority (hereinafter referred to as CSEZA or the licensee) is a government owned Special Economic Zone, under the Ministry of Commerce and Industry, Department of Commerce, Government of India. Cochin Special Economic Zone Authority (CSEZA) constituted under the SEZ Act 2005, is the developer of the Zone providing infrastructure and other related services to the Zone. The licensee filed the petition for truing up of accounts 2020-21 and the licensee has claimed a revenue surplus of Rs.169.10 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a total expenditure of Rs.3423.83 lakh and total revenue of Rs.3653.59 lakh with a revenue surplus of Rs.229.76 lakh. The licensee had made investments to the tune of Rs.948.39 lakh for capital expenditure. Considering the same the balance available surplus at the end of the year is Rs.672.90 lakh.

**55) OP No 67/2021- Petition for approval of capital expenditure incurred by M/s. Smart City (Kochi) Infrastructure Pvt Ltd from 2016-17 to 2019-20- Order Dated 09-12-2022.**

M/s Smart City (Kochi) Infrastructure Pvt. Ltd. (herein after referred to as Smart City or licensee), is an Information Technology Special Economic Zone in Kochi, Kerala. The licensee filed petition for approval of capital expenditure of Rs.1601.56 lakh incurred towards the development of electrical distribution system in the licensed distribution area incurred in the years 2016-17 to 2019-20. The licensee submitted copy of the extract of board minutes wherein, it was stated that the capital expenditure on distribution assets have been incurred from internal accruals and loan, whereas, during the hearing, it was stated that the source of finance was equity alone. The Commission approved the asset addition of Rs.1601.56 lakh for the period upto 2019-20 subject to the condition that the licensee shall submit the extract of the Board Minutes confirming the above that the source of finance was equity alone. The Commission also provisionally allowed depreciation, interest and finance charges and RoE for the capital expenditure incurred by the licensee subject to submission of details of board approval with regard to source of funding of the assets being equity alone.

**56) OP No 59/2022- Truing up of accounts of M/s Smart City (Kochi) Infrastructure Private Limited for the financial year 2019-20 - Order Dated 21-12-2022.**

M/s Smart City (Kochi) Infrastructure Pvt. Ltd. (herein after referred to as Smart City or licensee), is an Information Technology Special Economic Zone in Kochi, Kerala. The licensee filed the petition for truing up of accounts 2019-20 and the licensee has claimed a revenue deficit of Rs.187.49 lakh. The Commission after

considering the petition and clarifications furnished by the licensee had approved a provisional total expenditure of Rs.766.41 lakh and total revenue of Rs.400.04 lakh with a provisional revenue gap of Rs.366.37 lakh. The total cumulative revenue gap (provisional) till 2019-20 is Rs.413.38 lakh.

**57) OP No 72/2021-Truing up of accounts of M/s Thrissur Corporation Electricity Department for the financial year 2020-21 - Order Dated 16-01-2023.**

M/s Thrissur Corporation Electricity Department under Thrissur Municipal Corporation (hereinafter referred as TCED or the Licensee) is a deemed distribution licensee under the Electricity Act, 2003. The licensee filed the petition for truing up of accounts 2020-21 and the licensee has claimed a revenue deficit of Rs.885.52 lakh. The Commission after considering the petition and clarifications furnished by the licensee had approved a provisional total expenditure of Rs.9637.89 lakh and total revenue of Rs.11331.95 lakh with a provisional revenue surplus of Rs.1694.06 lakh. The total cumulative revenue surplus (provisional) till 2020-21 is Rs.16910.50 lakh.

**58) RP No 08/2022- Review petition filed by M/s Rubber Park India Private Limited against the Order dated 15-07-2022 in OP 42/2022 on Truing up of accounts of for the financial year 2020-21 – Order Dated – 28.02.2023**

M/s. Rubber Park India (P) Limited (hereinafter referred to as RPIL or the licensee), is a distribution licensee, distributing electricity to the Industrial units within the industrial park at Valayanchirangara near Perumbavoor in Ernakulam District. The licensee has filed review petition against the Order dated 15-07-2022 in OP 42/2022 on Truing up of accounts of for the financial year 2020-21. In review petition, the licensee has sought review against the decision of the Commission in disallowing Interest on Normative Loan, Depreciation and Tax on Return on Equity. The Commission after considering the petition and clarifications decided the following:

- The decision on interest on normative loan can be taken only after the final decision of Hon'ble APTEL as the matter is subjudice.
- Depreciation of Rs.23.49 lakh and Rs.24.44 lakh is approved for the years 2019-20 and 2020-21 respectively.
- The claim made on Tax on RoE is rejected as the income tax paid on account of the electricity distribution business is not clearly identifiable.
- The Order in OP 61/2021 dated 26.03.2022 and OP 42/2022 dated 15-07-2022 with regard to the truing up of accounts for the years 2019- 20 and 2020-21 is revised to that extend and the total cumulative revenue surplus till 2020-21 will be Rs.540.99 lakh (Rs.588.92 lakh – Rs.23.49 lakh – Rs.24.44 lakh)

**59) Order dated 26.09.2022 in OP No.43/2022 in the matter of petition filed by M/s World Wide Iron and Steel Industries Private Limited for additional power allocation of 1000 kVA.**

M/s World Wide Iron and Steel Industries Private Limited have filed a petition before the Commission on 05.07.2022 with the following prayers:

- a. To clarify that Regulation 12 of the Kerala Electricity Supply Code, 2014 is not applicable to power intensive units already in operation; and
- b. To direct KSEB Ltd to allocate the additional power of 1000 kVA, in addition to the existing contract demand of 2990 kVA.

The Commission vide Order dated 26.09.2022 has ordered that the additional load to the petitioner can be granted only through a dedicated feeder and the consumer has to meet the expenditure for construction of the new feeder from the 220 kV Substation, Palakkad. Also rejected the request of M/s World Wide Iron and Steel Industries Private Limited to sanction the additional demand of 1000 kVA from the existing 22 kV Prince feeder, considering the fact that it is not technically feasible. Also directed KSEB Ltd to allocate the additional power of 1000 kVA, after receipt of the payment for the construction of the dedicated feeder and should complete the construction of the feeder within 6 months from the date of payment.

**60) R.P.05/2021: Review petition against order dated in O.P.44/2020 dated 6/7/2021**

M/s Kerala State Electricity Board Ltd filed this petition on 27.10.2021 seeking review of the Order passed by the Commission in OP No.44 of 2020 dated 06.07.2021 under Regulation 67 of the KSERC (Conduct of Business) Regulations 2003. After examining the petition filed by the KSEB Ltd, the reply affidavit filed by the INDSIL Hydro Power and Manganese Ltd. along with documents and taking into account of the contentions of both the parties during the hearing, the Commission viewed that the petition for a review of the Order dated 06.07.2021 in OP No. 44/2020 is not maintainable either under Section 94(1)(f) of the Electricity Act, 2003 or under Regulation 67 of the KSERC (Conduct of Business) Regulations, 2003. Hence the Review Petition disposed vide order dated 28.04.2022.

**14. APPLICATION OF INFORMATION TECHNOLOGY**

The Office of the Commission is equipped with local area network and all officers are provided with internet services. The Commission has a website ([www.erckerala.org](http://www.erckerala.org)) and it is regularly updated with various Orders, regulations, notices issued, minutes of meetings, etc.

## 15. ASSOCIATION WITH OTHER BODIES

### i. Forum of Regulators (FOR):

Government of India as per the provisions of Section 166 of the Electricity Act 2003, have constituted a body named Forum of Regulators comprising of chairpersons of Central Electricity Regulatory Commission and State Electricity Regulatory Commissions. KSERC is a member of the Forum of Regulators and is actively attending the proceedings of the Forum. FOR undertakes analysis of the tariff orders and other orders of the Central Commission and State Commissions. Further compilation of the data arising out of the said orders, especially on the efficiency improvements of the utilities; harmonisation of the regulations in the power sector, sharing the information among its members, laying guidelines for the standards of performance of the licensees, and evolving measures for protection of the interest of consumers and promotion of efficiency, economy and competition in power sector etc. are the activities of FOR.

The list of meetings conducted by FOR in the FY 2022-23 is furnished below:

1. 79<sup>th</sup> Meeting of FOR held on 22<sup>th</sup> April, 2022 at New Delhi. Sri. Preman Dinaraj, Hon'ble Chairman of the Commission attended the meeting.
2. 80<sup>th</sup> Meeting of FOR held on 27<sup>th</sup> May, 2022 through video conferencing.
3. 81<sup>st</sup> Meeting of FOR held on 8<sup>th</sup> July, 2022 at New Delhi. Sri. Preman Dinaraj, Hon'ble Chairman of the Commission attended the meeting. He held the position of Chairman of FOR for the meeting.
4. Special meeting of FOR through video conferencing on 29<sup>th</sup> and 30<sup>th</sup> August, 2022 for the discussion on draft "Electricity Amendment Bill 2022".
5. 82<sup>nd</sup> Meeting of FOR held on 16<sup>h</sup> September, 2022 at Vishakapatnam, Andhra Pradesh.
6. Special meeting of FOR through video conferencing on 28<sup>th</sup> October, 2022. Adv. A. J Wilson Hon'ble Member (Law) of the Commission attended the meeting.
7. 83<sup>rd</sup> Meeting of FOR held on 18<sup>h</sup> November, 2022 at Chandigarh. Adv. A. J Wilson Hon'ble Member (Law) attended the meeting.
8. Special meeting of FOR through video conferencing on 5<sup>th</sup> December, 2022. Sri. T.K Jose, Hon'ble Chairman of the Commission attended the meeting.
9. 84<sup>th</sup> Meeting of FOR held on 3<sup>rd</sup> February, 2023 at Gandhinagar, Gujarat. Sri. T.K Jose, Hon'ble Chairman of the Commission attended the meeting.

## **ii. South Asia Forum for Infrastructure Regulation (SAFIR)**

SAFIR was established in May 1999. SAFIR is an association of Infrastructure Regulators from India, Nepal, Bhutan, Pakistan, Sri Lanka and Bangladesh. The Forum plays a key role in disseminating knowledge and best practices among infrastructure regulatory institutions in South Asia. The secretarial service to SAFIR is provided by Central Electricity Regulatory Commission (CERC). Each Annual SAFIR Meeting elects on rotation basis (among the Countries represented in SAFIR), a Chairperson from its present members representing regulatory bodies. The activities of the SAFIR are guided by a Steering Committee comprising of all the members and an Executive Committee consisting of a representative each from India, Bangladesh, Pakistan, Nepal, Bhutan and Sri Lanka was constituted to take SAFIR forward. SAFIR encompasses membership from Academic institutions, Consumer bodies/ NGOs, Corporate/Utilities and Regulatory bodies including Energy Sector Regulators.

SAFIR aims to provide high quality capacity building and training on infrastructure regulation, and related topics, in South Asia. Specific objectives of SAFIR are detailed below:

- i. Provide a platform for experience sharing amongst the regulators of the region;
- ii. Facilitate the regulatory process;
- iii. Build regulatory decision-making and response capacity in South Asia;
- iv. Conduct training programs to serve the regulatory agencies and other stakeholders;
- v. Spur research on regulatory issues;

The 28th Steering Committee Meeting was held on 8th June, 2022 at New Delhi. Sri. Preman Dinaraj, Hon'ble Chairman and Adv. A.J Wilson, Hon'ble Member (Law) attended the meeting.

## **iii. Southern Electricity Regulatory Forum (SERF)**

The Electricity Regulatory Commissions of Southern States namely Andhra Pradesh, Karnataka, Tamil Nadu, Telangana and Kerala, established the Southern Electricity Regulators Forum (SERF) in June 2007. The forum essentially serves as a platform for exchange of experience amongst the Southern States.

The 19<sup>th</sup> meeting of SERF was held on 6th January, 2023 at Hyderabad, Telangana. Sri. T. K Jose, Hon'ble Chairman and Sri. B Pradeep, Hon'ble Member (Technical) attended the meeting.



#### iv. Forum of Indian Regulators (FOIR)

The Forum of Indian Regulators is a common platform for the regulatory bodies in the field of Communication, Oil, Electricity etc. in India, to discuss the emerging issues in regulatory procedures & practices, to evolve common strategies to meet the challenges before the regulators in India and to share information and experiences.

The 23<sup>rd</sup> Annual General Body meeting of FOIR was held on 8<sup>th</sup> June, 2022 at New Delhi. Sri. Preman Dinaraj, Hon'ble Chairman and Adv. A.J Wilson, Hon'ble Member (Law) attended the meeting.

#### 16 CONSUMER GRIEVANCE REDRESSAL FORUM (CGRF)

The Electricity Act, 2003 requires that every distribution licensee shall establish a forum for redressal of the grievances of consumers. All the licensees have established the forum under sub-section (5) of Section 42 of the Act with the following officers as the Chairpersons:

Sl.No	Name of Licensee	Redressal Forum
1	Kerala State Electricity Board Limited	(1) Southern Region: Deputy Chief Engineer (Ele), Consumer Grievance Redressal Forum, KSEB Ltd., Vydhyuthi Bhavanam, Kottarakkara – 691 506 (2) Central Region: Deputy Chief Engineer (Ele) Consumer Grievance Redressal Forum, KSEB Ltd., 220 kV Substation Compound, HMT Colony P.O., Kalamassery- 683 503. (3) Northern Region: Deputy Chief Engineer (Ele), Consumer Grievance Redressal Forum, KSEB Ltd., Vydhyuthi Bhavanam, Beach Road, Kozhikode.
2	Cochin Port Trust	The Deputy Chief Mechanical Engineer, Consumer Grievance Redressal Forum Cochin Port Trust, W.Island, Cochin – 682 003
3	Kanan Devan Hills Plantations Company Private Limited	Executive (Engineering Department), Consumer Grievance Redressal Forum, KDHPC, Munnar Workshop Munnar – 685 612

4	Technopark, Thiruvananthapuram	Chief Executive Officer Consumer Grievance Redressal Forum Technopark, Technopark Campus Thiruvananthapuram – 695 581
5	Cochin Special Economic Zone Authority, Cochin	Assistant Development Commissioner, Consumer Grievance Redressal Forum, Cochin Special Economic Zone, Ministry of Commerce and Industry, Government of India, Kakkanad Cochin – 682 037
6	Rubber Park India Private Limited, Cochin	Managing Director, Consumer Grievance Redressal Forum Rubber Park India Pvt. Ltd, 2A, Kautileeyam Rubber Park, Valayanchirangara, Ernakulam
7	KINESCO, Cochin	The Chief Executive Officer, Consumer Grievance Redressal Forum KINESCO Power Utilities Limited IX/159 A, Kusumagiri P.O., Kakkanad, Cochin–30
8	Thrissur Corporation Electricity Department	Electrical Engineer, Consumer Grievance Redressal Forum Thrissur Corporation, Thrissur.

The CGRFs consist of three members including the Chairperson. Of the three members, two members are appointed by the licensees and the third member is nominated by the Commission. The following are the members of various CGRFs.

Sl.No	Name of CGRF	Name of Chairperson (Nominated by Licensee)	Name of Member (Nominated by Licensee)	Name of Member (Nominated by SERC)
1	Northern Region (KSEB Ltd)	Sri.Anil Kumar K.S	Smt Lekha Rani. R	Adv. Robin Peter
2	Central Region (KSEB Ltd)	Smt.Sheeba P	Smt.Mini Francis	Adv.Jefrin Manuel
3	Southern Region (KSEB Ltd)	Sri. Laila N. G	Sri.Rajeev. N	Adv.M.Sabu
4	Thrissur Corporation Electricity Department (TCED)	Sri.T.S.Jose	Sri.C.Shanmukhan	Adv. Jinju Jose
5	Technopark	Sri. Sanjeev Nair	Sri. Madhavan Praveen	Adv.Nissam A
6	Kannan Devan Hills Plantations Company,(Pvt) Ltd.(KDHPL)	Sri. R.Jeyaraman	Sri. Binoy S Raj	Adv.Manoj Kurian
7	Cochin Port Trust (CoPT)	Sri.K.V.Bhagavath Singh	Smt.Rajashree K Dabke	Adv.Jefrin Manuel
8	Rubber Park India (Pvt) Ltd	Sri. George V James	Anees T.M	Adv.Jefrin Manuel
9	Cochin Special Economic Zone Authority (CSEZA)	Sri.Boni Prasad Rao	Sri.Pramodu S	Adv.Jefrin Manuel
10	KINESCO Power and Utilities Private Limited (KPUPL)	Sri.Mathew A George	Smt.Sreedevi. S	Adv.Jefrin Manuel
11	Infopark	Sri.Vijayan V.R	Sri.Arun S	Adv.Jefrin Manuel
12	Smart City (Kochi) Infrastructure Private Limited	Sri.Manoj Nair	Sri.Jinu John Jacob	Adv.Jefrin Manuel

A summary of the petitions received and disposed of by the various CGRFs during 2022-23 is given below.-

<b>Name of CGRF</b>	<b>Pending as on 1-4-2022</b>	<b>Received during 2022-23</b>	<b>Disposed during 2022-23</b>	<b>Pending as on 31-3-2023</b>	<b>Number of sittings during the year</b>
Kerala State Electricity Board Limited, Southern Region, Kottarakkara	28	90	84	34	32
Kerala State Electricity Board Limited, Central Region, Ernakulam	11	99	97	13	63
Kerala State Electricity Board Limited, Northern Region, Kozhikode	69	165	213	21	27
Thrissur Corporation Electricity Department, Thrissur (TCED)	2	4	5	1	6
Kanan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar	Nil	Nil	Nil	Nil	Nil
Technopark, Kazhakuttam, Thiruvananthapuram	1	Nil	1	Nil	Nil
Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam	Nil	Nil	Nil	Nil	Nil
Cochin Port Trust, Willingdon Island, Kochi	Nil	Nil	Nil	Nil	Nil
Infopark, Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi	Nil	Nil	Nil	Nil	Nil

## **17. STATE ELECTRICITY OMBUDSMAN**

Electricity Ombudsman is a statutory authority appointed by the Commission under sub-section (6) of Section 42 of the Electricity Act, 2003, to settle grievances of consumers, aggrieved by non-redressal of their grievances by the Consumer Grievance Redressal Fora. Sri. A. Chandrakumaran Nair was appointed as the State Electricity Ombudsman 01.06.2022. The Office of the Electricity Ombudsman is located at D.H Road, Offshore Road Junction, Near Gandhi Square, Ernakulam, Kerala - 682 016. (Phone: 0484-2346488). Abstract of the petitions received and disposed of during the year under report is given below.

<b>Sl.No</b>	<b>Particulars</b>	<b>No of petitions</b>
1	Petitions pending as on 01.04.2022	22 Appeals
2	Petitions received during 2022-23	97 Appeals
3	Petitions disposed during 2022-23	110 Appeals
4	Petitions pending as on 31.3.2023	9 Appeals
5	Number of sittings during the year	118

## **18. COMPLIANCE OF THE ELECTRICITY ACT 2003 AND THE RULES AND REGULATIONS MADE THEREUNDER.**

As provided in clause 19 of part III of the Licensing Regulation, 2006, the conditions of licence for distribution licensees, for monitoring the compliance of the provisions of the Act, Rules and Regulations and Orders, by the licensees, a Compliance Examiner has been appointed by the Commission. Violations by the licensees are being strictly monitored. Inspections to verify compliance and initiating penal action for non-compliance are one of the main functions of the Compliance Examiner.

The compliance wing conducts spot inspections in the distribution section offices of KSEB Ltd and other licensees in the State and corrective actions are also taken up with the licensees. Discriminatory billing of consumers, realisation of higher amounts as additional deposits, delay /denial of payment of interest on security deposit to consumers, discrepancies in tariff allocation, realisation of excess charges for service connection, non adherence of the performance standards are a few of the irregularities brought to the attention of the Commission by the Compliance Examiner are taken up with the licensees for corrective actions.

### **Consumer Advocacy Cell (CAC)**

Consumer Advocacy Cell is formed for creating awareness among the consumers about the power sector and the regulatory process thereby ensuring consumer participation in the electricity regulatory process. Compliance Examiner is entrusted with the responsibilities relating to consumer advocacy, consumer protection and awareness initiatives of the Commission. Consumer Advocacy Cell also monitors the functioning of the Ombudsman and CGRFs.

#### **Objectives of CAC**

1. to empower consumers to participate effectively in the regulatory process.
2. to act as a clearing house of information to consumers on electricity issues
3. to arrange workshops and training programs for consumer groups.
4. to publish pamphlets and other informative materials.

To achieve the above objectives, meetings were held with voluntary organisations, resident associations and other consumer groups at various places with a view to forming consumer fora across the state to interact with ordinary consumers in their area. In addition to the above activities, complaints of general nature received from consumers/ consumer groups were taken up appropriately with the concerned officials of the licensees and settled. The Commission has also engaged Junior Consultants (Consumer Advocacy) for conducting inspections in various sections across the State.

During the year 2022-23, the Compliance Examiner along with the Consumer advocacy cell and the Junior Consultants (Consumer Advocacy) have conducted inspections in the Offices of the distribution licensees, Section Offices of KSEB Ltd, review meetings

at Circle/Division Offices of KSEB Ltd and Consumer Awareness programs across the State. The list of the inspections conducted, review meetings and the consumer awareness programs is attached as Annexure II

The status of the quarterly reports of **Standard of Performance of Licensees** submitted by the licensees for the financial year 2022-23 as per Annexure I and Annexure II of the KSERC (Standards for Performance of Distribution Licensees) Regulations, 2015 is attached as Annexure III.

#### File pending in 2022-23

Date of Petition	Name of Petitioner	Name of Respondent	Subject	Remarks
27-10-2021	Asset Homes Pvt. Limited	Smt. Sunita Jose Executive Engineer Electrical Division Vydhuthi Bhavanam Power house road Ernakulam & Others	Petition filed under section 142 of Electricity Act 2003, with regard to delay/denial of service connections, making of illegal demands.	Case is pending before Honourable High Court

#### 19. ENGAGEMENT OF AUDITORS

M/s. Krishna Nayagam and Associates were the internal auditors for auditing the accounts of the Commission for 2022-2023.

#### 20. IMPLEMENTATION OF THE RIGHT TO INFORMATION ACT

Following officers have been designated as Public Information Officers during 2022-23.

- i. **Public Information Officer**  
Sri.S.Muraleedharan Consultant Administration
- ii. **Assistant Public Information Officer**  
Smt.P.G. Sreedevi, Confidential Assistant
- iii. **Appellate Authority**  
Sri.C.R.Satheesh Chandran, Secretary.

41 petitions under the Right to Information Act, 2005 were received and all of them were disposed of during the period under report.

#### 21. LEGAL MATTERS

##### Hon'ble High Court of Kerala

Before the Hon'ble High Court of Kerala, 128 cases are still pending of which the Commission is arrayed as one of the parties. During 2022-23, 30 Writ Petitions were filed before the Hon'ble High Court of Kerala in which the Commission has been arrayed as a respondent. Out of these 30 cases, the Commission is arrayed as 1<sup>st</sup> respondent in 6 cases.

### **Name and Address of the Standing Counsels in the Hon'ble High Court:**

1. Adv. V.J. Mathew (Senior Counsel)  
Adv. Vipin. P. Varghese  
M/s V.J. Mathew & Co.,  
International Law Firm, Level 2,  
Johnsara's Court,  
Giri Nagar North, Kadavanthra,  
Cochin, Kerala-682020
2. Adv. Nandagopal.S.Kurup  
B-Netatil Towers, Tatapuram  
Sukumaran Road, Kochi,  
Kerala-682018

### **Hon'ble APTEL**

Before the Hon'ble APTEL, 41 cases are still pending of which the Commission is arrayed as one of the respondents. During 2022-23, 7 Appeals were filed before the Hon'ble APTEL of which the Commission has been arrayed as 1<sup>st</sup> respondent in 6 cases.

### **Hon'ble Supreme Court**

Before the Hon'ble Supreme Court of India, 32 Nos of Civil appeals/ Special Leave Petitions are still pending of which the Commission is arrayed as a party. During 2022-23, no cases were filed against the Commission.

### **Name and Address of the Standing Counsel in the Hon'ble APTEL and Supreme Court of India:**

1. Adv. Dhananjaya Mishra,  
Advocate on Record  
C-516, Lower Ground Floor  
Defence Colony  
New Delhi- 110024.
2. Adv. M.T. George,  
Advocate on Record  
435, New Lawyers Chambers  
Supreme Court of India  
New Delhi-110001

## **22. FINANCE AND ACCOUNTS**

The Annual Accounts of the Commission, for the year 2022-23 is at Annexure-IV.

**ANNEXURE-1**

**List of Proceedings / Hearings held by the Commission during 2022-23**

<b>Sl.No</b>	<b>Date &amp; Time</b>	<b>Venue</b>	<b>Subject</b>
1	01-04-2022 11:00 AM	Town Hall, Ernakulam	OP No. 11/2022. ARR & ERC and Tariff Petition for the period from 2022-23 to 2026-27 Petitioner : KSEB Ltd.
2	06-04-2022 11:00 AM	Jimmy George Indoor Stadium, Trivandrum	
3	11-04-2022 11:00 AM	Nalanda Auditorium, Kozhikode	
4	13-04-2022 11:00 AM	District Panchayat Hall, Palakkad	
5	25-04-2022 11:00 AM	PWD Rest House, Ernakulam	OP No. 22/2022. Truing Up Petition for 2019-20 Petitioner : KSEB Ltd.
6	25-04-2022 12 :00 Noon	PWD Rest House, Ernakulam	OP No. 23/2022. Truing Up Petition for 2020-21 Petitioner : KSEB Ltd
7	20-05-2022 11:00 AM	KDHP Recreation Club, Munnar	OP No.77/2021. Truing Up Petition for 2020-21 Petitioner : Kanan Devan Hill Plantations Company (P) Ltd. Respondent : KSEB Ltd.
8	20-05-2022 12:00Noon	KDHP Recreation Club, Munnar	OP No.28/2022. Petition for ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Kanan Devan Hill Plantations Company (P) Ltd. Respondent : KSEB Ltd.
9	30-05-2022 11:00 AM	Video Conferencing	RP No.01/2022. Review Petition against Order dated 03-12-2019 in OA No. 26/2019 Petitioner : Paramun Engineering Company Respondent : KSEB Ltd.
10	31-05-2022 11:00 AM	Video Conferencing	RP No.04/21. Review Petition against Order dated 25-06-2021 in OA No.09/2020 Petitioner : KSEB Ltd
11	31-05-2022 03:00 PM	Video Conferencing	OP No. 32/2022. Petition seeking approval for short term power procurement from Kreate Energy India (P) Ltd for May 2022 Petitioner : KSEB Ltd Respondent : 1. Himachal Pradesh Power Corporation (P) Ltd. 2. Kreate Energy India (P) Ltd.

12	01-06-2022 11:00 AM	Video Conferencing	OP No. 29/2022. Petition for redetermination of tariff of Ahaliya Wind Energy (P) Ltd Petitioner : KSEB Ltd. Respondent : Ahaliya Wind Energy (P) Ltd.
13	01-06-2022 12:00 Noon	Video Conferencing	RP No. 02/2022. Review Petition against Order dated 29-10-2021 in OP No. 33/2021 Petitioner : KSEB Ltd. Respondent THDC India Ltd
14	01-06-2022 02:30 PM	Video Conferencing	OP NO. 27/2022. Petition seeking implementation of Order dated 29-10-2021 in OP No. 33/2021 Petitioner : THDC India Ltd. Respondents : 1. KSEB Ltd 2. Renewable Power Corporation of Kerala Ltd. 3. SECI
15	03-06-2022 11:00 AM	Video Conferencing	OP No. 34/2022. Petition seeking modification of the KSERC ( Renewable Energy and Net Metering ) Regulation, 2020 Petitioner : KSEBL
16	03-06-2022 01:00 PM	Video Conferencing	OP No.30/2022. Petition for sanction for intimating T. P Saurya Ltd. that consent of KSEBL is not required for proposed restructuring of TPSL for Procuring 110MW solar power Petitioner : KSEB Ltd Respondent : M/s T.P Saurya Ltd.
17	10-06-2022 11:00 AM	Video Conferencing	OP No. 73/2021. Petition for adjudication of dispute u/s 86(1) (f) (b) of Electricity Act, 2003 Petitioner : NTPC Ltd. Respondent : KSEB Ltd.
18	11-06-2022 11:00 AM	PWD Rest House, Ernakulam	Public Hearing on Renewable Energy and Net Metering( Amendment ) Regulations, 2020
19	12-06-2022 11:00 AM	Video Conferencing	OP No. 40/2022. Petition for approval of the tariff discovered in the tender under component-A of PM Kusum Scheme. Petitioner : KSEB Ltd.
20	12-06-2022 12:00 Noon	Video Conferencing	OP No. 42/2022. Petition for the approval of Truing Up of Accounts for 2020-21 Petitioner : Rubber Park India Limited.
21	10-08-2022 11:00 AM	Conference Hall, Infopark, Kochi	OP No. 47/2021. Petition for Truing Up of accounts for the year 2019-20 Petitioner : Infopark
22	23-08-2022 11:00 AM	Video Conferencing	OP No. 29/2022. Petition for redetermination of tariff of Ahaliya Wind Energy Pvt. Ltd. Petitioner : KSEB Ltd Respondent : Ahaliya Wind Energy Ltd.



23	25-08-2022 11:00 AM	Video Conferencing	OP No. 45/2022. Petition for the approval of PPA of 400MW from Neyveli Lignite Corporation. Petitioner : KSEB Ltd Respondent : Neyveli Lignite Corporation.
24	26-08-2022 11:00 AM	Court Hall, KSERC	RP No.03/2022. Review Petition against Order dated 25-06-2022 in OP No.11/2022. Petitioner : HT & EHT Consumers Association Respondent : KSEB Ltd.
25	26-08-2022 12:00 Noon	Court Hall, KSERC	RP No. 04/2022. Review Petition against Order dated 25-06-2022 in OP No.11/2022. Petitioner : Western India Plywood Ltd. Respondent : KSEB Ltd.
26	26-08-2022 2:30 PM	Court Hall, KSERC	RP No. 05/2022. Review Petition against Order dated 25-06-2022 in OP No.11/2022. Petitioner : Kanan Devan Hill Plantation Co. Ltd. Respondent : KSEB Ltd.
27	16-09-2022 11:00 AM	Conference Hall, CSEZA	OP No. 25/2022. Petition for truing Up of accounts for the year 2020-21 Petitioner : Cochin Special Economic Zone Authority.
28	20-09-2022 11:00 AM	Video Conferencing	OP No.43/2022. Petition for allocation of additional power. Petitioner : World Wide Iron & Steel (P) Ltd. Respondent : KSEB Ltd
29	22-09-2022 11:00 AM	Video Conferencing	OP No. 46/2022. Petition seeking approval for entering into short term power procurement arrangement. Petitioner : KSEB Ltd. Respondent : 1. NTPC Ltd. 2. PTC India Ltd.
30	29-09-2022 11:00 AM	Video Conferencing	OP No. 47/2022. Petition seeking approval for the deviations from the guidelines issued by MOP for tariff based competitive bidding process for procurement of power from grid connected wind power projects. Petitioner : KSEB Ltd.
31	29-09-2022 12: 00 Noon	Video Conferencing	OP No. 48/2022.Petition seeking approval of adoption of tariff discovered in the tender for setting up of 100MW Grid connected wind project. Petitioner : KSEB Ltd. Respondents : M/s Aban Green Power (P) Ltd, M/s INKEL Ltd., M/s Pioneer Wincon Energy (P) Ltd. and Scoobee Day Garments (P) Ltd.

32	29-09-2022 2:00 PM	Video Conferencing	OP No. 50/2022. Petition for approval of short term solar power procurement through DEEP portal for 2022-23 Petitioner : KSEB Ltd. Respondent : CIAL Infrastructures Ltd.
33	11-10-2022 11:00 AM	Video Conferencing	OP No. 49/2022. Petition for extension of tariff period 1 of the PPA up to 01-08-2023 Petitioner : Viyyat Power (P) Ltd. Respondents : KSEB Ltd., Prl. Secretary Power Dept. And Energy Management Centre
34	18-10-2022 11: 00 AM	Video Conferencing	OP No. 58/2022. Petition seeking approval for entering into an agreement for banking of power. Petitioner : KSEB Ltd. Respondents : 1.M/s Kreate Energy India (P) Ltd. 2. Arunachal Pradesh Power Corporation (P) Ltd.
35	26-10-2022 02: 30 PM	Conference Hall, Smart City, Kochi	OP No. 67/2021. Petition for approval of Capital Investment plan for 2016-17 to 2019-20 Petitioner : Smart City, Kochi Respondent : KSEB Ltd
36	27-10-2022 11:00 AM	Conference Hall, Smart City, Kochi	OP No. 59/2022. Petition for truing Up of Accounts for 2019-20 Petitioner : Smart City, Kochi Respondent : KSEB Ltd
37	28-10-2022 11:00 AM	Video Conferencing	OP No. 60/2022. Petition seeking approval for the deviations made in the Standard Bidding Documents issued by MOP for procuring 500MW RTC power under FOO basis . Petitioner : KSEB Ltd.
38	08-11-2022 11:00 AM	Ramanilayam, Thrissur	OP No. 72/2021. Petition for the approval of Truing Up of accounts for 2020-21 Petitioner : Thrissur Corporation Electricity department.
39	23-11-2022 11:00 AM	Video Conferencing	OP No. 65/2021. Petition to approve draft PPA and Tariff determination of below 5MW Hydro power. Petitioner : CIAL Infrastructures Ltd. Respondent : KSEB Ltd.
40	25-11-2022 11:00 AM	Video Conferencing	OP No. 62/2022. Petition for amending or adding or incorporating a percentage variation in Regulation 9 & 11 of the Kerala state Electricity Supply Code – 2014 Petitioners : Falcon Ice Plant & Polar Ice Plant, Ernakulam. Respondent : KSEB Ltd.
41	04-01-2023 11:00 AM	Video Conferencing	OP No. 64/2022. Petition for approval of average pooled power purchase for 2019-20 to 2022-23. Petitioner : KSEB Ltd.

42	04-01-2023 12:00 Noon	Video Conferencing	OP No. 65/2022. Petition for exemption from installation of Special Energy Meters and SCADA Connectivity at drawal points. Petitioner : M/s K. K Plastics Respondent : KSEB Ltd.
43	04-01-2023 1:00 PM	Video Conferencing	OP No. 66/2022. Petition for exemption from installation of Special Energy Meters and SCADA Connectivity at drawal points. Petitioner : M/s Malayakam Aggregates and Sands (P) Ltd Respondent : KSEB Ltd.
44	04-01-2023 2:30 PM	Video Conferencing	OP No. 67/2022. Petition for exemption from installation of Special Energy Meters and SCADA Connectivity at drawal points. Petitioner : M/s K I K Plastics Respondent : KSEB Ltd.
45	10-01-2023 11:00 AM	Video Conferencing	OP No. 78/2022. Petition to convert tariff rate to VI – A and VI – B of the petitioner 's two connections. Petitioner : SI – MET College of Nursing. Respondent : KSEB Ltd.
46	10-01-2023 2:30 PM	Video Conferencing	RP No. 07/2022. Review Petition against Order dated 25-06-2022 in OP No. 11/2022 Petitioner : M/s Vodafone Idea Ltd. Respondent : KSEB Ltd.
47	11-01-2023 11:00 AM	Video Conferencing	OP No. 69/2022. Petition to approve PPA with NTPC Ltd. and Neyveli Lignite Corporation for 2x500 MW Thermal power. Petitioner : KSEB Ltd. Respondent : NTPC Ltd.
48	11-01-2023 12:00 Noon	Video Conferencing	OP No. 61/2022. Petition for approval of extension of PPA with KSEB Ltd. Petitioner : Infopark Respondent : KSEB Ltd.
49	11-01-2023 1:00 PM	Video Conferencing	OP No. 68/2022. Petition for approval of draft supplementary PPA for enhancement of contract demand from 1500KVA to 3000KVA Petitioner : KPUGL Respondent : KSEB Ltd.
50	11-01-2023 2:30 PM	Video Conferencing	OP No. 53/2022. Petition for approval of PPA of 8MW Hydro Power. Petitioner : M/s Minar Renewable Energy (P) Ltd. Respondent : KSEB Ltd.
51	12-01-2023 11:00 AM	Video Conferencing	OP No.70/2022. Petition seeking notification of Intra State Deviation Settlement Mechanism Regulations in the state. Petitioner : KSEB Ltd.

52	12-01-2023 12:30 PM	Video Conferencing	OP No.63/2022. Petition seeking approval for availing power through multiple 11KV feeder by CoPA at Vallarpadam and Puthuvypin from KSEBL. Petitioner : Cochin Port Authority Respondent : KSEB Ltd.
53	13-01-2023 11:00 AM	Video Conferencing	RP No. 06/2022. Review Petition against Order dated 24-03-2022 in OP No. 53/2021. Petitioner : Cochin Port Authority Respondent : KSEB Ltd.
54	17-01-2023 02:30 PM	Video Conferencing	OP No.01/2023. Petition for the approval of short term power procurement arrangement. Petitioner : KSEB Ltd. Respondents : 1. TATA Power Trading Company Ltd. 2. PTC India Ltd. 3. Jindal Power Ltd.
55	18-01-2023 11:00 AM	Video Conferencing	OP No.71/2022. Petition for the approval of Fuel Surcharge for the period from 01-10-2021 to 31-12-2021 Petitioner : KSEB Ltd.
56	18-01-2023 12:00 Noon	Video Conferencing	OP No.74/2022. . Petition for the approval of Fuel Surcharge for the period 01-01-22 to 31-03-22 Petitioner : KSEB Ltd.
57	18-01-2023 02:30 PM	Video Conferencing	OP No.76/2022. . Petition for the approval of Fuel Surcharge for the period 01-04-22 to 30-06-22 Petitioner : KSEB Ltd.
58	18-01-2023 04:00 PM	Video Conferencing	OP No.77/2022. Petition to re-examine the criteria fixed for determining interim tariff in connection with extension of interim tariff. Petitioner : KSEB Ltd. Respondent : Hydropower Ltd.
59	19-01-2023 11:00 AM	Video Conferencing	OP No.75/2022. Petition for the enhancement of contract demand from 2900KVA to 3600KVA. Petitioner : Petronet LNG Ltd. Respondents : 1. KSEB Ltd. 2. SLDC and 3. Cochin Port Authority
60	19-01-2023 12:00 Noon	Video Conferencing	OP No.73/2022. Petition for inclusion of additional area at KINFRA food park at KPUPL. Petitioner : KPUPL Respondent : KSEB Ltd.
61	19-01-2023 02:30 PM	Video Conferencing	OP No. 72/2022. Petition for Single Point Supply and sharing of electricity charges. Petitioner : KPUPL Respondent : KSEB Ltd.
62	20-01-2023 11:00 AM	Conference Hall, Smart City, Kochi.	OP No.80/2022. Petition for the approval of Truing Up of accounts for the year 2020-21 Petitioner : Smart City, Kochi Respondent : KSEB Ltd.

63	20-01-2023 02:30 PM	Conference Hall, KPUPL, Kochi.	OP No.79/2022. . Petition for the approval of Truing Up of accounts for the year 2020-21 Petitioner : KPUPL Respondent : KSEB Ltd.
64	24-01-2023 11:00 AM	Video Conferencing	OP No.01/2021. Petition for determination of Tariff u/s 62, 64 and 86 of Electricity Act, 2003 Petitioner : Anakampoil Power (P) Ltd. Respondents : 1. KSEB Ltd. 2. Energy Management Centre, Kerala.
65	25-01-2023 11:00 AM	Video Conferencing	OP No. 57/2022. Petition for Truing Up of accounts for the financial year 2020-21 Petitioner : Infopark, Kochi Respondent : KSEB Ltd.
66	25-01-2023 02:30 PM	Video Conferencing	OP No.53/2022. Petition for the approval of Power Purchase Agreement of 8MW Hydro Power. Petitioner : Minar Renewable Energy (P) Ltd. Respondent : KSEB Ltd.
67	31-01-2023 11:00 AM	Video Conferencing	RP No. 08/2022. Review Petition against Order dated 15-07-2022 in OP No.42/2022. Petitioner : Rubber Park India Ltd. Respondent : KSEB Ltd.
68	31-01-2023 12:00 Noon	Video Conferencing	RP No. 07/2022. Review Petition against Order dated 25-06-2022 in OP No. 11/2022. Petitioner : M/s Vodafone Idea Ltd. Respondent : KSEB Ltd.
69	01-02-2023 11:00 AM	Conference Hall, Technopark	OP No. 81/2022. Petition for the approval of Truing Up of accounts for the year 2020-21. Petitioner : Technopark, Trivandrum. Respondent : KSEB Ltd.
70	09-02-2023 11:00 AM	Video Conferencing	OP No. 03/2023. Petition for re-determination of Single Point Supply Tariff.
71	13-02-2023 11:00 AM	Conference hall, Rubber Park.	OP No. 08/2023. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Rubber Park India Ltd. Respondent : KSEB Ltd.
72	17-02-2023 11:00 AM	Conference Hall, Infopark, Kochi	OP No. 09/2023. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Infopark, Kochi Respondent : KSEB Ltd.
73	17-02-2023 12:30 PM	Conference Hall, CSEZA, Kakkanad.	OP No. 10/2023. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner: Cochin Special Economic Zone Authority. Respondent ; KSEB Ltd.

74	22-02-2023 11:00 AM	Video Conferencing	OP No. 05/2023. Petition for amending the connectivity and Intra state Open Access Regulations, 2013 Petitioner : M/s Aluva Plastics (P) Ltd. Respondents : KSEBL, ANERT and Accountant General (A&E) Kerala.
75	22-02-2023 12:30 PM	Video Conferencing	OP No. 06/2023. Petition to permit to re-tender 1.5MWp floating solar project under RESCO model (BOOT). Petitioner : Cochin Port Authority Respondent : KSEB Ltd.
76	23-02-2023 11:00 AM	Video Conferencing	OP No.07/2023. Petition seeking approval for supplying power to Kochi Salem Pipeline through BPCL Sub Station. Petitioner:Kochi Salem Pipeline Ltd and BPCL Respondent : KSEB Ltd
77	24-02-2023 11:00 AM	Conference Hall, Cochin Port Trust.	OP No. 11/2023. Petition for the approval of Capital Expenditure. Petitioner : Cochin Port Authority Respondent : KSEB Ltd.
78	27-02-2023 12:30 PM	Conference Hall, Cochin Port Trust	OP No. 54/2022. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Cochin Port Authority. Respondent : KSEB Ltd.
79	03-03-2023 11:00 AM	Ramanilayam, Thrissur.	Op No. 56/2022. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Thrissur Corporation Electricity Department. Respondent : KSEB Ltd.
80	03-03-2023 12:30 PM	Ramanilayam, Thrissur	OP No. 52/2022. Petition for approval of Capital Investment Plan for 2022-23 to 2026-27 Petitioner : Thrissur Corporation Electricity Department. Respondent : KSEB Ltd.
81	09-03-2023 11:00 AM	Video Conferencing	OP No. 04/2023. Petition seeking directions against non compliance of Order dated 05-10-2018 in OP No. 34/2015. Petitioner : BSES Kerala Power Ltd. Respondent : KSEB Ltd.
82	10-03-2023 10:00 AM	Conference Hall, Smart City, Kochi.	OP No. 13/2023. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Smart City, Kochi Respondent : KSEB Ltd.
83	10-03-2023 12:30 PM	Conference Hall, KPUPL	OP No. 14/2023. Petition for the approval of ARR & ERC for the control period 2022-23 to 2026-27 Petitioner : Kinesco Power & Utilities (P) Ltd. Respondent : KSEB Ltd

84	28-03-2023 11:00 AM	Nalanda Auditorium, Kozhikode	<p>OP No.05/2021. Petition seeking final order with respect to drawal of 350MW of contracted power under DBFOO- Bid 2  Petitioner : KSEB Ltd.  Respondents : 1. Jhabua Power Ltd  2 Jindal Thermal Power ltd  3 Jindal Power Ltd</p> <p>Addl. Respondents  1. HT &amp; EHT Consumers Association  2 Sri. Dejo Kappan.</p>
85	29-03-2023 11:00 AM	PWD Hall, Pathadippalam, Ernakulam	<p>OP No.05/2021. Petition seeking final order with respect to drawal of 350MW of contracted power under DBFOO- Bid 2  Petitioner : KSEB Ltd.  Respondents : 1. Jhabua Power Ltd  2 Jindal Thermal Power ltd  3 Jindal Power Ltd</p> <p>Addl. Respondents  1. HT &amp; EHT Consumers Association  2 Sri. Dejo Kappan</p>

**Annexure II**  
**Consumer Advocacy Activities**

<b>Inspections at Distribution Licensees</b>		
	<b>Name of Licensee</b>	<b>Date of Inspection</b>
1	Smart City	30-05-2022
2	Infopark	14-06-2022
3	KINESCO Power and Utilities Private Limited	19-07-2022
4	Cochin Port Trust	04-08-2022
5	Rubber Park India Private Limited	05-09-2022
6	Cochin Special Economic Zone Authority	17-10-2022
7	Kanan Devan Hills Plantations Private Limited	07-11-2022
8	Thrissur Corporation Electricity Department	13-12-2022
9	Technopark	18-01-2023

<b>Inspections at Circle/Division Offices of Kerala State Electricity Board Limited</b>		
	<b>Name of Office</b>	<b>Date of Inspection</b>
1	Moovattupuzha Division	19-04-2022
2	Trissur West	26-04-2022
3	Ernakulam Circle	05-05-2022
4	Ernakulam Division	08-06-2022
5	Palkkad Circle	13-07-2022
6	Shornoor Circle	10-08-2022
7	Perumbavoor Circle	19-09-2022
8	Alapuzha Circle	06-10-2022
9	Kunnamkulam Division	16-11-2022
10	Vatakara Circle	26-11-2022
11	Irinjalakuda Circle	29-11-2022
12	Tirur Circle	06-12-2022
13	Kozhikode Circle	20-12-2022
14	Thiruvananthapuram Circle	24-01-2023
15	Kalpatta Circle	22-02-2023
16	Nilamboor Circle	16-03-2023



<b>Surprise Inspections at Section Offices of Kerala State Electricity Board Limited</b>		
	<b>Section Office Name</b>	<b>Date of Inspection</b>
1	Vellorkunnam	19-04-2022
2	Muthuvara	26-04-2022
3	Tripunithura	13-05-2022
4	Angamali	19-05-2022
5	Chalakydy	21-06-2022
6	Thevara	10-11-2022
7	Koonammuchi	16-11-2022
8	Vatakara Beach	22-11-2022
9	Kombodinjamakkal	29-11-2022
10	Tirur East	06-12-2022
11	Marade	12-12-2022
12	Kozkikode Central	20-12-2022
13	Vaikom	28-12-2022
14	Chottanikkara	30-01-2023
15	Chengannoor	07-02-2023
16	Wadakkanchery	14-02-2023
17	Alathur	16-02-2023
18	Nilamboor	16-03-2023

<b>Consumer Awareness Programmes</b>		
	<b>Place</b>	<b>Date</b>
1	Kakkanade	12-05-2022
2	Angamali	19-05-2022
3	Kasergode	26-07-2022
4	Kannur	25-08-2022
5	Pathanamthitta	15-09-2022

<b>Feedback/Review Meetings conducted by Compliance Examiner/Consultant</b>		
	<b>Name Of Division Office</b>	<b>Date</b>
1	Cherthala	20-06-2022
2	Chalakudy	21-06-2022
3	Tripunithura	11-07-2022
4	Aluva	12-07-2022
5	Palakkad	13-07-2022
6	Kottayam	18-07-2022
7	Kasergode	26-07-2022
8	Kattakkada	16-08-2022
9	Kannoor	25-08-2022
10	Pala	14-09-2022
11	Pathanamthitta	15-09-2022
12	Kottarakkara	27-09-2022
13	Kollam	27-09-2022
14	Trissur East	11-10-2022
15	Kozikode	12-10-2022
16	Shornoor	28-10-2022
17	Adimaly	07-11-2022
18	Kattappana	08-11-2022
19	Perumede	08-11-2022
20	Manjeri	06-12-2022
21	Tirur	07-12-2022
22	Tirurangadi	07-12-2022
23	Vaikom	28-12-2022
24	Vatakara	11-01-2023
25	Nadapuram	11-01-2023
26	Iritty	11-01-2023
27	Payyannor	11-01-2023
28	Thiruvananthapuram	18-01-2023
29	Moovattupuzha	19-01-2023
30	Haripade	07-02-2023
31	Chengannoor	07-02-2023
32	Wadakkanchery	14-02-2023
33	Alathur	16-02-2023
34	Kalpatta	22-02-2023
35	Mananthavady	22-02-2023
36	Irinjalakuda	09-03-2023
37	Nilamboor	16-03-2023
38	Wandoor	16-03-2023

## List of Inspections conducted in the Electrical Sections KSEB Ltd

Sl.No	Month	Circle/Division	Name of Sections	Date
1	APRIL (2022)	<b>Kattakkada Circle</b> Kattakkada Division	Kattakkada	29-04-2022
2			Poovachal	16-04-2022
3			Ottashekaramangalam	21-04-2022
4			Aryanad	23-04-2022
5			Vellanad	25-04-2022
6			Maranallur	27-04-2022
7		<b>Perumbavoor Circle</b> Aluva Division	Aluva Town	18-04-2022
8			Aluva West	20-04-2022
9			Kalamasserry	25-04-2022
10			Edayar	22-04-2022
11			Athani	27-04-2022
12			Thevakkal	29-04-2022
13		<b>Allappuzha Circle</b> Cherthala Division	Aroor	29-04-2022
14			Kuthiyathodu	27-04-2022
15			Arthungal	20-04-2022
16			Pattanakkadu	25-04-2022
17			Cherthala East	18-04-2022
18			S.L Puram	22-04-2022
19		<b>Kasaragod Circle</b> Kasaragod Division	Manjeswaram	18-04-2022
20			Kasaragod	19-04-2022
21			Nellikunnu	20-04-2022
22			Uppala	21-04-2022
23			Cherkala	22-04-2022
24			Kumbala	23-04-2022
25		<b>Kozhikode Circle</b> Kozhikode Division	Kakkody	22-04-2022
26			Karaparamba	20-04-2022
27			Narikkunni	23-04-2022
28			Vellimadukunnu	26-04-2022
29			West Hill	27-04-2022
30			Central Kozhikode	20-04-2022
31	MAY(2022)	<b>Pathanamthitha Circle</b> Pathanamthitha Division	Pathanamtitta	21-05-2022
32			Kumbaza	23-05-2022
33			Kozhenchery	27-05-2022
34			Konni	25-05-2022
35			Ranni South	30-05-2022
36			Aranmula	28-05-2022
37		<b>Kottayam Circle</b> Pallom Division	Kottayam Central	23-05-2022
38			Kottayam East	28-05-2022
39			Gandhinagar	26-05-2022
40			Manarcade	20-05-2022
41			Pallom	27-05-2022
42			Kumarakom	30-05-2022
43		<b>Irinjalakuda Circle</b> Chalaky Division	Chalaky	23-05-2022
44			Koratty	24-05-2022
45			Pudukkad	27-05-2022
46			Varandarapilly	28-05-2022
47			Puthenvelikara	26-05-2022
48			Vellikulangara	25-05-2022

49	<b>MAY(2022)</b>	<b>Tirur Circle</b> Tirur Division	Alathiyur	25-05-2022	
50			Tirur West	28-05-2022	
51			Tirur East	27-05-2022	
52			Thirunavaya	26-05-2022	
53			Kadampuzha	23-05-2022	
54			Puthenathani	24-05-2022	
55		<b>Kannur Circle</b> Kannur Division	Kannur	28-05-2022	
56			Eaichur	26-05-2022	
57			Chakkarakkal	26-05-2022	
58			Azeekode	27-05-2022	
59			Kolanchery	27-05-2022	
60			Chovva	28-05-2022	
61	<b>JUNE (2022)</b>	<b>Kollam Circle</b> Kollam Division	Ayathil	21-06-2022	
62			Kilikolloor	28-06-2022	
63			Pallimukku	18-06-2022	
64			Sakthikulangara	23-06-2022	
65			Cantonment Kollam	25-06-2022	
66			Perinad	30-06-2022	
67		<b>Ernakulam Circle</b> Tripunithara Division	Maradu	18-06-2022	
68			Thikkakara	27-06-2022	
69			Vyttila	23-06-2022	
70			Kolecherry	24-06-2022	
71			Thrikkakara West	22-06-2022	
72			Chottanikkara	29-06-2022	
73		<b>Shoranur Circle</b> Shoranur Division	Cherpulasserry	27-06-2022	
74			Sreekrishnapuram	30-06-2022	
75			Shoranur	29-06-2022	
76			Kothakkurussy	21-06-2022	
77			Ottappalam	28-06-2022	
78			Pengattiri	20-06-2022	
79		<b>Palakkad Circle</b> Palakkad Division	Kalpathy	24-06-2022	
80			Sulthanpet	28-06-2022	
81			Parali	29-06-2022	
82			Kongad	25-06-2022	
83			Kanjikode	27-06-2022	
84			Olavakkode	30-06-2022	
85		<b>Vadakkara Circle</b> Vadakkara Division	Koyilandi North	20-06-2022	
86			Melady	22-06-2022	
87			Vadakara South	23-06-2022	
88			Thikkody	21-06-2022	
89			Ayanchery	25-06-2022	
90			Vadakara Beach	24-06-2022	
91		<b>Alappuzha Circle</b> Cherthala Division	<b>Review Meeting Conducted By Compliance Examiner</b>	20-06-2022	
92		<b>Irinjalakuda Circle</b> Chalaky Division		21-06-2022	
93		<b>JULY (2022)</b>	<b>Kottarakkara Circle</b> Kottarakkara Division	Kottarakkara West	29-07-2022
94				Chadayamangalam	26-07-2022
95				Puthoor	27-07-2022
96				Valakom	25-07-2022
97	Kottarakkara East			30-07-2022	
98	Ayoor			22-07-2022	

99	<b>JULY (2022)</b>	<b>Pala Circle</b> Pala Division	Erattupetta	29-07-2022
100			Pala	25-07-2022
101			Ramapuram	21-07-2022
102			Kidangoor	20-07-2022
103			Marangattupally	23-07-2022
104			Paika	19-07-2022
105		<b>Thrissur Circle</b> Thrissur East Division	Mannuthy	13-07-2022
106			Ayyanthole	16-07-2022
107			Pattikad	15-07-2022
108			Nadathara	12-07-2022
109			Koorkenchery	11-07-2022
110			Ollur	14-07-2022
111		<b>Manjeri Circle</b> Manjeri Division	Manjeri South	29-07-2022
112			Manjeri North	27-07-2022
113			Malappuram East	25-07-2022
114			Anakkayam	20-07-2022
115			Velluvambram	18-07-2022
116			Chattiparamba	22-07-2022
117		<b>Sreekandapuram Circle</b> Iritty Division	Mattannur	14-07-2022
118			Iritty	13-07-2022
119			Sreekandapuram	16-07-2022
120			Edoor	12-07-2022
121	Irikkur		15-07-2022	
122	Thondiylil		11-07-2022	
123	<b>Kottayam Circle</b> Pallom Division	<b>Review Meeting Conducted By Compliance Examiner</b>	18-07-2022	
124	<b>Perumbavoor Circle</b> Aluva Division		12-07-2022	
125	<b>Ernakulam Circle</b> Tripunithara Division		11-07-2022	
126	<b>Palakkad Circle</b> Palakkad Division		13-07-2022	
127	<b>AUGUST (2022)</b>		<b>Thiruvananthapuram Circle</b> Thiruvananthapuram Division	Vattiyoorkavu
128		Thirumala		22-08-2022
129		Peroorkada		23-08-2022
130		Manacadu		25-08-2022
131		Thiruvallom		27-08-2022
132		Poojappura		30-08-2022
133		Attingal		23-08-2022
134		<b>Harippad Circle</b> Harippad Division		Kayamkulam East
135			Kayamkulam West	23-08-2022
136			Krishnapuram	24-08-2022
137			Haripad	25-08-2022
138			Karuvatta	26-08-2022
139			Muthukulam	27-08-2022
140		<b>Thodupuzha Circle</b> Kattapana Division	Kattapana	22-08-2022
141			Nedumkandam	25-08-2022
142			Painavu	19-08-2022
143			Thoockupalam	24-08-2022
144			Vandanmede	23-08-2022
145			Murikkasserry	20-08-2022

146	<b>AUGUST (2022)</b>	<b>Nilamboor Circle</b> Wandoor Division	Kalikavu	22-08-2022	
147			Melatoor	26-08-2022	
148			Pandikkad	31-08-2022	
149			Wandoor	24-08-2022	
150			Thiruvally	19-08-2022	
151			Edavanna	29-08-2022	
152		<b>Kalpetta Circle</b> Kalpetta Division	Kalpetta	27-08-2022	
153			Meenangadi	22-08-2022	
154			Sulthan Bathery	25-08-2022	
155			Sulthan Bathery West	24-08-2022	
156			Ambalavayal	23-08-2022	
157		Meppadi	26-08-2022		
158		<b>Kattakada Circle</b> Kattakada Division	<b>Review Meeting Conducted By Compliance Examiner</b>	16-08-2022	
159		<b>Kannur Circle</b> Kannur Division		25-08-2022	
160	<b>SEPTEMBER (2022)</b>	<b>Pathanamthitta Circle</b> Adoor/Thirivalla Division	Adoor	19-09-2022	
161			Kadampanad	22-09-2022	
162			Ezhamkulam	23-09-2022	
163			Pandalam	24-09-2022	
164			Kaipattoor	20-09-2022	
165			Mallappally	26-09-2022	
166			Thiruvalla	28-09-2022	
167			Kumbanad	30-09-2022	
168			Manippuzha	27-09-2022	
169			Thottabhagam	29-09-2022	
170			<b>Thodupuzha Circle</b> Adimali/Peerumedu Division	Adimali	12-09-2022
171				Chittirapuram	14-09-2022
172				Rajakumari	16-09-2022
173		Rajakkad		13-09-2022	
174		Marayoor		15-09-2022	
175		Kumily		28-09-2022	
176		Peerumedu		29-09-2022	
177		Peruvanthanam		20-09-2022	
178		Upputhara		27-09-2022	
179		Vandiperiyar		19-09-2022	
180		<b>Alappuzha Circle</b> Alappuzha Division	Alappuzha North	16-09-2022	
181			Alappuzha Town	17-09-2022	
182			Alappuzha South	19-09-2022	
183			Ambalapuzha	20-09-2022	
184			Chambakulam	22-09-2022	
185			Edathuva	23-09-2022	
186			Kidangera	28-09-2022	
187			Mankombu	24-09-2022	
188			Punnapra	26-09-2022	
189			Thakazhy	27-09-2022	
190		<b>Kozhikode Circle</b> Balussery Division	Balussery	19-09-2022	
191			Unnikulam	20-09-2022	
192			Thamarassery	15-09-2022	
193			Puthuppady	16-09-2022	
194	Koduvally		17-09-2022		
195	Omassery		22-09-2022		
196	Kakkur		23-09-2022		
197	Kodancheri		24-09-2022		

198	<b>SEPTEMBER (2022)</b>	<b>Kasargode Circle</b> Kanhangad Division	Kottalida	26-09-2022	
199			Thiruvambady	27-09-2022	
200			Pilicode	27-09-2022	
201			Rajapuram	23-09-2022	
202			Trikaripur	24-09-2022	
203			Padanna	24-09-2022	
204			Nileshwar	19-09-2022	
205			Mavungal	22-09-2022	
206			Kanhangad	20-09-2022	
207			Chittari	20-09-2022	
208			Bheemanady	26-09-2022	
209			Periya	22-09-2022	
210			<b>Pathanamthitta Circle</b> Pathanamthitta Division	<b>Review Meeting Conducted By Compliance Examiner</b>	15-09-2022
211			<b>Pala Circle</b> Pala Division		14-09-2022
212	<b>Kottarakkara Circle</b> Kottarakkara Division	27-09-2022			
213	<b>Kollam Circle</b> Kollam Division	27-09-2022			
214	<b>OCTOBER (2022)</b>	<b>Kattakada Circle</b> Neyyathinkara Division	Balaramapuram	14-10-2022	
215			Vellarada	27-10-2022	
216			Neyyathinkara	29-10-2022	
217			Nemom	10-10-2022	
218			Vizhinjam	17-10-2022	
219			Udiyankulangara	28-10-2022	
220			Poovar	21-10-2022	
221			Parassala	25-10-2022	
222			Kalliyoor	12-10-2022	
223			Kanjiramkulam	19-10-2022	
224			Pothaniced	27-10-2022	
225			Valayanchairangara	20-10-2022	
226			Velloorkunnam	19-10-2022	
227			Kothamangalam 1	18-10-2022	
228	Kothamangalam 2	28-10-2022			
229	Koothattukulam	26-10-2022			
230	Piravam	29-10-2022			
231	Pampakuda	17-10-2022			
232	Keerampara	22-10-2022			
233	Moovattupuzha 1	25-10-2022			
234	Vaikom	18-10-2022			
235	Ettumanoor	19-10-2022			
236	Thalayolaparambu	28-10-2022			
237	Kuravilangadu	20-10-2022			
238	Kaduthuruthy	17-10-2022			
239	Chempu	26-10-2022			
240	Thalayazham	25-10-2022			
241	Kurupanthara	20-10-2022			
242	Peruva	29-10-2022			
243	Neendoor	27-10-2022			
244	<b>MARCH (2023)</b>	<b>Kottayam Circle</b> Vaikom Division	Athirampuzha	06-03-2023	

245	<b>OCTOBER (2022)</b>	<b>Tirur Circle</b> Thirurangadi Division	Parappanangadi	13-10-2022
246			Kottakal	15-10-2022 to 28-10-2022
247			Chelari	15-10-2022 to 28-10-2022
248			Vengara	14-10-2022
249			Venniyoor	12-10-2022
250			Thirurangadi	15-10-2022 to 28-10-2022
251			Thalappara	
252			Kunnumpuram	
253			Edarikode	11-10-2022
254			Vallikunnu	10-10-2022
255			Chokly	22-10-2022
256			Dharmadam	15-10-2022
257			Kathirur	20-10-2022
258			Kuthuparambu	20-10-2022
259		Panoor	18-10-2022	
260		Pinarayi	14-10-2022	
261		Thalasserry South	17-10-2022	
262		Kodiyeri	17-10-2022	
263		Peringathur	19-10-2022	
264		Parad	21-10-2022	
265		<b>Thrissur Circle</b> Thrissur East Division	<b>Review Meeting Conducted By Compliance Examiner</b>	11-10-2022
266		<b>Kozhikode Circle</b> Kozhikode Division		12-10-2022
267		<b>Shornur Circle</b> Shornur Division		28-10-2022
268		<b>NOVEMBER (2022)</b>	<b>Kollam Circle</b> Karunagapally Division	Chavara
269	Karunagapally North			28-11-2022
270	Karunagapally South			24-11-2022
271	Manapally			19-11-2022
272	Mynagapally			09-11-2022
273	Oachira			26-11-2022
274	Panmana			15-11-2022
275	Sasthamkotta			22-11-2022
276	Sooranadu			17-11-2022
277	Thevalakkara			14-11-2022
278	Erumely			23-11-2022
279	Kanjirappally			18-11-2022
280	Kooroppada			10-11-2022
281	Kootickal			22-11-2022
282	Mundakkayam		21-11-2022	
283	Pallikathodu		16-11-2022	
284	Pampady		17-11-2022	
285	Parathode		19-11-2022	
286	Ponkunam		14-11-2022	
287	Vazhoor		11-11-2022	
288	Chakkittapara		15-11-2022	
289	Edachery		19-11-2022	
290	Kakkattil		18-11-2022	
291	Kutiady		17-11-2022	
292	Meppayoor	16-11-2022		
293	Nadapuram	18-11-2022		



294	<b>NOVEMBER (2022)</b>		Naduvannor	15-11-2022
295			Perambra North	14-11-2022
296			Perambra South	14-11-2022
297			Thottipalam	17-11-2022
298		<b>Palakkad Circle Alathur Division</b>	Alathur	30-11-2022
299			Kuzhalmannam	28-11-2022
300			Kottayi	29-11-2022
301			Kunnissery	30-11-2022
302			Padur	26-11-2022
303			Vadakkanchery	22-11-2022
304			Nenmara	28-11-2022
305			Mudappallur	30-11-2022
306		Pudukode	24-11-2022	
307		Kizhakkunchery	25-11-2022	
308		<b>Thrissur Circle Wadakkancherry Division</b>	Chelakkara	15-11-2022
309			Cheruthuruthy	14-11-2022
310			Desamangalam	11-11-2022
311			Kundannur	10-11-2022
312			Medical College (Peringandoor)	09-11-2022
313			Pazhayannur	16-11-2022
314	Punnamparambu		04-11-2022	
315	Thiruvilwamala		17-11-2022	
316	Wadakkancherry	05-11-2022		
317	<b>KDHPCL</b>	<b>Review Meeting Conducted By Compliance Examiner</b>	07-11-2022	
318	<b>Thodupuzha Circle Adimali Division</b>		07-11-2022	
319	<b>Thodupuzha Circle Kattapana Division</b>		08-11-2022	
320	<b>Thodupuzha Circle Peerumeedu Division</b>		08-11-2022	
321	<b>DECEMBER (2022)</b>	<b>Kottarakkara Circle Kundara Division</b>	Kundara	09-12-2022
322			Veliyam	07-12-2022
323			East Kallada	15-12-2022
324			Ezhukone	06-12-2022
325			Oyoor	17-12-2022
326			Nallila	12-12-2022
327			Perumpuza	16-12-2022
328		<b>Harippade Circle Chengannoor Division</b>	Chengannoor	21-12-2022
329			Chennithala	22-12-2022
330			Kallissery	19-12-2022
331			Kollakadavu	29-12-2022
332			Mannar	27-12-2022
333			Mulakkuzha	20-12-2022
334			Venmony	28-12-2022
335		<b>Sreekandapuram Circle Payyannur Division</b>	Thaliparamba	17-12-2022
336			Payyannur	21-12-2022
337			Karimbam	17-12-2022
338			Mathamangalam	15-12-2022
339			Alakode	14-12-2022
340			Vellur	20-12-2022
341	Padiyottuchal		13-12-2022	
342	Pazhayangadi		19-12-2022	
343	Madayi		19-12-2022	
344	Dharmassala		16-12-2022	

345	<b>DECEMBER (2022)</b>	<b>Kottayam Circle</b> Changanacherry Division	Changanacherry	29-12-2022
346			Karukachal	23-12-2022
347			Thrikodithanam	27-12-2022
348			Thenganna	28-12-2022
349			Kuruchi	26-12-2022
350		<b>Irinjalakuda Circle</b> Irinjalakuda Division	Irinjalakuda No 1	12-12-2022
351			Irinjalakuda No 2	16-12-2022
352			Cherpu	06-12-2022
353			Chirakkal	08-12-2022
354			Kattoor	09-12-2022
355			Parappukara	05-12-2022
356			Puthanchira	14-12-2022
357			Vellangallur	15-12-2022
358			Karuvannur	07-12-2022
359			Kombodinjakkal	13-12-2022
360		<b>Tirur Circle</b> Ponnani Division	Changaramkulam	21-12-2022
361			Ponnani	23-12-2022
362			Edappal	20-12-2022
363			Valancherry	22-12-2022
364			Thavannur	19-12-2022
365	<b>Manjeri Circle</b> Manjeri Division	<b>Review Meeting Conducted By Compliance Examiner</b>	06-12-2022	
366	<b>Tirur Circle</b> Tirur Division		07-12-2022	
367	<b>JANUARY (2023)</b>	<b>Kollam Circle</b> Chathanoor Division	Chathanoor	04-01-2023
368			Kannanalloor	06-01-2023
369			Kottiyam	10-01-2023
370			Mayyanad	12-01-2023
371			Paravoor	16-01-2023
372			Parippally	17-01-2023
373			Pothakulam	18-01-2023
374			<b>Kottarakkara Circle</b> Kottarakkara Division	Chengamanadu
375		Kulakkada		20-01-2023
376		Pattazhy		21-01-2023
377		<b>Harippade Circle</b> Harippade Division	Arathupuzha	27-01-2023
378			Chepad	28-01-2023
379			Karthikappally	30-01-2023
380			Pallippad	31-01-2023
381		<b>Kasargode Circle</b> Kasargode Division	Badiyadka	21-01-2023
382			Chattenchal	19-01-2023
383			Kuttikkole	20-01-2023
384			Mulleriya	23-01-2023
385			Paivalike	17-01-2023
386			Perla	21-01-2023
387			Seethamgoli	16-01-2023
388			Uduma	19-01-2023
389			Vorkady	18-01-2023
390			<b>Kottayam Circle</b> Changanacherry Division	Manimala
391		Pathanadu		30-01-2023
392		Vakathanam		27-01-2023

393	<b>JANUARY (2023)</b>	<b>Thodupuzha Circle</b> Thodupuzha Division	Thodupuzha No 1	18-01-2023
394			Thodupuzha No 2	11-01-2023
395			Alakode	13-01-2023
396			Karimannoor	10-01-2023
397			Moolamattom	13-01-2023
398			Purappazha	17-01-2023
399			Vannappuram	12-01-2023
400			Ambalappara	24-01-2023
401			Lakkidi	25-01-2023
402		Vaniyamkulam	23-01-2023	
403		<b>Kozhikode Circle</b> Feroke Division	Areekkad	18-01-2023
404			Beach Kozhikode	16-01-2023
405			Beypore	17-01-2023
406			Feroke	23-01-2023
407			Kadalundi	24-01-2023
408			Kallai	13-01-2023
409			Kovoor	19-01-2023
410			Manakavu	10-01-2023
411			Mavoor	20-01-2023
412			Pantheetrankaavu	12-01-2023
413			Ramanattukara	25-01-2023
414			Perumanna	11-01-2023
415		Pottammal	21-01-2023	
416		<b>Sreekandapuram Circle</b> Iritty Division	<b>Review Meeting Conducted By Compliance Examiner</b>	11-01-2023
417		<b>Vadakara Circle</b> Vadakara Division		12-01-2023
418		<b>Vadakara Circle</b> Nadapuram Division		12-01-2023
419		<b>Thiruvananthapuram Circle</b> Thiruvananthapuram Division		17-01-2023
420	<b>FEBRUARY (2023)</b>	<b>Thiruvananthapuram Circle</b> Kazhakootam Division	Beach Thiruvananthapuram	06-02-2023
421			Kaniyapuram	20-02-2023
422			Kazhakootam	17-02-2023
423			Kesavadasapuram	21-02-2023
424			Kulathoor	13-02-2023
425			Mangalapuram	22-02-2023
426			Nalanchira	25-02-2023
427			Pettah	08-02-2023
428			Pothencode	24-02-2023
429			Sreekariyam	15-02-2023
430			Sreevaraham	10-02-2023
431			Ulloor	27-02-2023
432			Vattappara	28-02-2023
433			Kattikulam	08-02-2023
434			Korom	10-02-2023
435		Mananthavady	09-02-2023	
436		Padichira	13-02-2023	

437	<b>FEBRUARY (2023)</b>		Padinjarethara	06-02-2023	
438			Panamaram	14-02-2023	
439			Pulpally	13-02-2023	
440			Thavinhal	07-02-2023	
441			Vellamunda	10-02-2023	
442			<b>Kottayam Circle Pallom Division</b>	Ayarkunnam	17-02-2023
443		Aymanam		20-02-2023	
444		Meenadom		23-02-2023	
445		Nattakom		25-02-2023	
446		Puthupally		24-02-2023	
447		Punja		20-02-2023	
448		<b>Shornur Circle Pattambi Division</b>	Chalissery	21-02-2023	
449			Kumbidi	15-02-2023	
450			Koottupatha	16-02-2023	
451			Koppam	08-02-2023	
452			Muthuthala	09-02-2023	
453			Ongallur	07-02-2023	
454			Padinjarangadi	17-02-2023	
455			Pattambi	06-02-2023	
456			Peringode	22-02-2023	
457			Thiruvegapura	13-02-2023	
458			Thrithala	20-02-2023	
459			Vallapuzha	14-02-2023	
460		Vilayur	10-02-2023		
461		<b>Nilambur Circle Nilambur Division</b>	Akampadam	13-02-2023	
462			Chungathara	24-02-2023	
463			Edakkara	20-02-2023	
464			Karulai	15-02-2023	
465			Moothedam	27-02-2023	
466			Nilambur	08-02-2023	
467			Pookkattupadam	10-02-2023	
468			Poyhukally	22-02-2023	
469			Vazikdave	17-02-2023	
470		<b>Haripad Circle Haripad Division</b>	<b>Review Meeting Conducted By Compliance Examiner</b>	07-02-2023	
471		<b>Haripad Circle Chengannur Division</b>		07-02-2023	
472		<b>Kalpetta Circle Kalpetta Division</b>		22-02-2023	
473		<b>Kalpetta Circle Mananthavady Division</b>		22-02-2023	
474		<b>MARCH (2023)</b>	<b>Kattakkada Circle Nedumangad Division</b>	Chullimanoor	24-03-2023
475				Kallara	20-03-2023
476				Kanyakulangara	27-03-2023
477				Nedumangda	10-03-2023
478				Palode	08-03-2023
479				Peringamal	15-03-2023
480				Tholicode	17-03-2023
481				Uzhamalakkal	29-03-2023
482				Vamanapuram	13-03-2023
483	Venjaramoodu			06-03-2023	
484	Vithura			22-03-2023	

485	<b>MARCH (2023)</b>	<b>Ernakulam Circle</b> Ernakulam Division	Cheranalloor	14-03-2023
486			College Ernakulam	10-03-2023
487			Edapally	16-03-2023
488			Ernakulam Central	09-03-2023
489			Girinagar	30-03-2023
490			Kaloor	31-03-2023
491			Palarivattom	17-03-2023
492			Thevara	28-03-2023
493			Vaduthala	21-03-2023
494			Vennala	23-03-2023
495			<b>Perumbavoor Circle</b> Perumbavoor Division	Edathala
496		Kizakkambalam		15-03-2023
497		Koovapady		13-03-2023
498		Kuruppampady		09-03-2023
499		Okkal		08-03-2023
500		Pattimattom		17-03-2023
501		Perumbavoor		06-03-2023
502		Vazakulam		07-03-2023
503		Vengola		16-03-2023
504		Vengoor		14-03-2023
505		<b>Manjeri Circle</b> Perinthalmanna Division	Angadipuram	17-03-2023
506			Kolathur	29-03-2023
507			Makkaraparambu	22-03-2022
508			Mankada	13-03-2023
509			Pattikad	27-03-2023
510			Perinthalmanna	20-03-2023
511			Pulamanthol	15-03-2023
512			Puzakkattiri	24-03-2023
513			Thazhencode	10-03-2023
514		<b>Nilambur Circle</b> Wandoor Division	<b>Review Meeting Conducted By Compliance Examiner</b>	16-03-2023
515		<b>Nilambur Circle</b> Nilambur Division		16-03-2023
<b>The Junior Consultants under the Compliance Examination Wing Conducted 485 Section Office Inspections throughout Kerala</b>				

## **Annexure III**

### **Status of Standard of Performance of Licensees for 2022-2023**

The following Licensees have submitted the quarterly reports for the financial year 2022-23 as per Annexure I and Annexure II of the KSERC (Standards for Performance of Distribution Licensees) Regulations, 2015.

1. First Quarter (April 2022 - June 2022)
  - a. Smart City Kochi Infrastructure Pvt Ltd
  - b. Thrissur Corporation Electricity Department
  - c. Kanan Devan Hills Plantations Company Private Limited
  - d. Infopark
  - e. Rubber Park India Private Limited
  - f. Cochin Special Economic Zone Authority
  - g. Technopark
2. Second Quarter (July 2022 - September 2022)
  - a. Smart City Kochi Infrastructure Pvt Ltd
  - b. Kanan Devan Hills Plantations Company Private Limited
  - c. Cochin Special Economic Zone Authority
  - d. Thrissur Corporation Electricity Department
  - e. Infopark
  - f. Rubber Park India Private Limited
  - g. Technopark
3. Third Quarter (October 2022 - December 2022)
  - a. Kerala State Electricity Board Limited
  - b. Kanan Devan Hills Plantations Company Private Limited
  - c. Cochin Special Economic Zone Authority
  - d. Infopark
  - e. Rubber Park India Private Limited
  - f. Technopark
4. Fourth Quarter (January 2023 - March 2023)
  - a. Kerala State Electricity Board Limited
  - b. Kanan Devan Hills Plantations Company Private Limited
  - c. Cochin Special Economic Zone Authority
  - d. Rubber Park India Private Limited
  - e. Infopark
  - f. Technopark

**NOTES FORMING PART OF THE ACCOUNTS****1. ACCOUNTING POLICIES AND NOTES TO ACCOUNTS****a) System of Accounting**

The Commission adopts accrual concept in the preparation of accounts except in respect of items specifically mentioned in the contrary. Balance Sheet and Income and Expenditure Account of the Commission are prepared under Historical Cost Convention in accordance with Generally Accepted Accounting Principles in India, the mandatory accounting standards issued by the Institute of Chartered Accountants of India.

**b) Revenue Recognition**

With effect from 01/04/2022 the License fee has been revised for KSEBL at 0.015% as per order No: 1252/D(T)/KSERC/2022 dated, 30/06/2022 and for other Distributors the License fee has been levied at old rate of 0.03% on the revenue from Sale of Power by the Distribution Licensees during the preceding year and the same has been recognized as Income on receipt basis. The adjustment of fee to be made on the basis of final accounts of the licensee which cannot be ascertained before closure of Commission's Account. Petition fee and Application fee are recognized as Income on receipt basis as followed in the previous years.

**c) Tangible Assets and Depreciation**

Tangible Assets are stated at cost less depreciation. Cost of acquisition includes inward freight, duties & taxes, interest on loan taken to purchase / construct in the case of qualifying assets till the date asset is actually put to use & other incidental expenses.

There is a change in estimate of the useful life of Tangible assets and Depreciation has been provided on the written down value method as per the rates prescribed in Schedule II to the Companies Act, 2013. The Commission has changed the rate of charging depreciation to the new method as envisaged in the Companies Act, 2013 using indicative life of various assets as mentioned in Schedule II. The new written down value, rate of depreciation has been arrived based on the remaining life of various assets. The following are the items of tangible assets and corresponding useful life estimated as provided in the Schedule II to the Companies Act, 2013:

Description	Useful Life
Leasehold Building	Over the lease period of 25 years
Computer & Accessories	3 years
Electrical Installation & Equipments	10 years
Office Equipments	5 years
Furniture & Fittings	10 years
Motor Vehicles	10 years

Depreciation on assets purchased/ sold during the year is proportionately charged as per the provisions of the Act.

d) Capital Grants From State Government

Kerala State Electricity Regulatory Commission had received capital grants of Rs. 1.60 Cr in 2007-08 which was in turn released to Kerala Power Finance Corporation. An amount of Rs. 1.48 Cr was released as lease advance for 25 years and the balance towards cost as interior decoration. In accordance with AS-12, the capital grant was proportionately reduced by crediting to 'Deferred income'. The annual lease rent amounting to Rs. 5,94,170/- plus the yearly depreciation on the cost of interior decoration was recognized as income.

e) Employee Benefits

a) Short Term Employee Benefits

All employee benefits payable wholly within twelve months of rendering service are classified as short-term employee benefits and recognized in the period in which the employee renders the related services.

b) Defined Contribution Plans

The Commission has defined contribution plans for Employees Provident Fund. The contributions paid/payable to this Fund during the year are charged to the Income and Expenditure account for the year.

c) Defined Benefit Plans (Pension and Gratuity)

As per the recommendation of the Actuary done in 2017, the Commission has set-up a fund for meeting pensionary liability of 3 employees appointed by the Commission. The recommendation was for an amount of Rs. 33,30,422/-. The Commission has made a Fixed Deposit of Rs. 51,42,874/- in District Treasury under the Defined Benefit Pension Scheme. Gratuity of employees who are under deputation from companies are calculated as per payment of gratuity Act 1972 and for regular employees computed in accordance Kerala Service Rule.

d) Leave encashment

Leave encashment is computed in accordance with Kerala Service Rule. The provision is reckoned as short term and an amount of Rs. (-) 25,68,186/- has been provided towards estimated liability as at 31.3.2023. As deputation employees were relieved from the Commission during the year, their leave encashment liability has ceased. Hence the leave encashment is restricted to the existing eligible employees.

f) Leases

Assets acquired under leases, where a significant portion of the risks and rewards of ownership are retained by the lessor, are classified as operating leases. Lease rentals are recognized as expense in the Income and Expenditure Account on straight line basis over the lease term.

The Commission is in possession of two plots of land given on lease by the Government of Kerala (GOK) & KSEBLtd. as detailed below:

1. 75 Cents of land at Re-Survey No. 13(Block No.20) of Cheruvaikkal Village in Thiruvananthapuram Taluk transferred by GoK vide G.O, No.675/2015/Revenue dated 16.12.2015 for a period of 30 years at an annual lease rent of Rs. 3036/-.



2. 30 Cents of land at Resurvey No. 118(Block.No.VI) at Thrikkakkara North Village of Kannayannur Taluk of Ernakulam District transferred by KSEBL for a period of 30 years at an annual lease rent of Rs. 1,50,548/-.

#### GENERAL

1. The amount received as grants and loans from Government of Kerala, petition fee, licence fee and interest earned from investment are exempt from tax under section 10(46) as per the Notification No. 117/2022 dated 19/10/2022. Income tax exemption is applicable for the financial years from 2022-23 to 2026-27.
2. Small value items of telephone instruments having opening balance has been written-off during the year amounting to Rs. 3,163/-.
3. The interest and accrued interest on fixed deposits maintained for the purpose of pension fund and provident fund is separately disclosed to make the financial statements more informative. For this purpose, previous year's figures are also changed accordingly.

#### Prior Period Items

1. Accrued interest of SBI Sweep FDs are booked as per Interest certificates. But on the closure of FDs total amount received was less than the amounts booked as interest over the period and hence the difference of accrued interest Rs. 1,53,508/- is charged to prior period expense.
2. Interest on SB account Rs. 6,583/- was received during the FY 2021-22, but it was wrongly accounted under interest on deposit. Thus, the interest on SB account was short of Rs. 6,583/- and entry booked as accrued interest on SB accounts. On verification found this mistake and rectified by charging to prior period expense.
3. Pension contribution of Rs. 2,58,910/- of employees relates to prior years to the extent not provided in provision is charged to prior period expense.
4. Gratuity of Rs. 1,65,711/- of Mr. Vinod (Deputation Staff) relates to prior years to the extent not provided in provision is charged to prior period expense.
5. As per AG audit report, accrued interest on Canara bank FD Rs. 7,59,452/- was not booked in accounts. The same is rectified by crediting to prior period income.

The interest and accrued interest on fixed deposits maintained for the purpose of pension fund and provident fund is separately disclosed to make the financial statements more informative. For this purpose, previous year's figures are also changed accordingly.

Sd/-  
Trivandrum  
22/06/2023  
Member

Sd/-  
Member  
Sd/-  
Chairman  
Secretary  
for and on behalf of  
the Commission



**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
**KPFCL Bhavanam Vellavambalam, Sasthamangalam P.O., Trivandrum-695010**

**BALANCE SHEET AS AT 31.03.2023**

Previous Year Rs. Ps.	CORPUS/CAPITAL FUND/LIABILITIES	Schedule	BALANCE SHEET AS AT 31.03.2023		ASSETS	Schedule	Current Year Rs. Ps.
			Current Year Rs. Ps.	Previous Year Rs. Ps.			
44,49,42,513.37	1) Corpus/Capital Fund/KSERC Fund Add: Excess of Income over Expenditure		49,93,90,081.12	3,21,97,314.15	1) Fixed Assets-Gross Block Less: Accumulated Depreciation	4	3,52,38,174.15
5,44,47,567.75			11,71,26,574.20	(2,30,78,953.88)			12,58,88,972.18)
49,93,90,081.12			61,65,16,655.32	91,18,360.27	2) Building under Construction		93,49,201.97
	2) Other Funds			9,50,422.00			9,50,422.00
57,66,613.00	2.1 Capital Grants From State Government	1	51,63,051.00	37,861.00	3) Advances	5	16,136.00
51.00	3) Deferred Credit Liabilities		30.00	59,000.00	3.1 Prepaid Insurance & AMC		26,550.00
96,15,042.00	3.1 Un-allocated Grant from Power Finance Corp	2	66,51,898.00	3,91,027.00	3.2 Prepaid Membership Fee		42,270.00
	4) Current Liabilities & Provisions	3		1,77,000.00	3.3 Advance Tax & TDS		1,75,000.00
				6,32,552.00	3.4 Expense Advance		
				42,04,01,489.00	4) Deposits	6	7,22,552.00
				18,761.00	4.1 Security Deposits		58,03,26,923.00
				44,47,692.00	4.2 Fixed Deposits	7	
				8,384.00	5) License Fee Receivable		
				39,263.00	6) Reimbursement Receivable		
				23,595.00	7) Accrued Interest on Fixed Deposits		52,25,824.00
				8,429.00	8) Accrued Interest - Provident Fund		8,758.00
				-	9) Accrued Interest - Pension Fund		50,769.00
				-	10) Accrued Interest on Treasury SB accounts		2,390.00
				-	11) Accrued Interest on EB Deposits		-
				-	12) Accrued Interest on SBI/SB accounts		787.00
				-	13) Accrued Interest on UCO/SB accounts		558.00
				-	14) TDS Recoverable from Vendors		-
				4,46,937.00	15) Cash & Bank Balance	8	1,85,819.00
				9,18,914.00	15.1 Cash at Treasury Savings		
				28,39,789.00	15.2 Cash in SBI Kowdiar		55,970.00
				25,35,808.30	GPF Bank Account - 35588		5,09,529.55
				-	Revenue Bank Account - 2223		22,70,465.80
				-	Expenditure Bank Account - 21920		287.00
				10,608.00	15.3 Cash in Bank of Baroda		8,15,738.00
				-	15.4 Cash in UCO Bank		16,258.00
				-	15.5 Cash in Hand		-
				4,93,000.00	15.6 Recurring Deposit		-
				5,50,000.00	15.7 Sweep Account- 4542		-
				4,07,40,133.55	15.8 Sweep Account- 2648		5,78,020.00
				1,16,72,190.00	15.9 Sweep Account- 6366		-
				27,68,000.00	15.10 Sweep Account- 2233		1,08,44,834.00
				8,84,000.00	15.11 Sweep Account- 4088		-
				1,45,30,000.00	15.12 Sweep Account- 7748		-
				-	15.13 Sweep Account- 1309		-
				-	15.14 Sweep Account- 1067		10,96,000.00
				-	15.15 Sweep Account- 1354		29,00,000.00
				-	15.16 Sweep Account- 2039		10,40,000.00
				-	15.17 Sweep Account- 2724		40,000.00

Previous Year Rs. Ps.	CORPUS/CAPITAL FUND/LIABILITIES	Schedule	Current Year		Previous Year		ASSETS	Schedule	Current Year	
			Rs. Ps.	Rs. Ps.	Rs. Ps.	Rs. Ps.			Rs. Ps.	Rs. Ps.
							15.18 Sweep Account-2295			27,000.00
							15.19 Sweep Account-1379			8,90,000.00
							15.20 Sweep Account-3162			19,50,000.00
							15.21 Sweep Account-0502			36,90,000.00
							15.22 Sweep Account-9462			3,79,000.00
							15.23 Sweep Account-5410			2,90,000.00
							15.24 Sweep Account-5314			30,000.00
							15.25 Sweep Account-4315			50,000.00
							15.26 Sweep Account-6162			37,06,000.00
							68,572.00			68,572.00
							Receivable from Treasury			
							Total			62,83,31,634.32
51,47,71,787.12	Total		62,83,31,634.32	51,47,71,787.12						

Trivandrum  
22/06/2023

Sd/-  
Member

Sd/-  
Member

Secretary  
for and on behalf of the Commission  
THIRUVANANTHAPURAM  
THIRUVARJASINGINAM

Sd/-  
Chairman



**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
**KPF C Bhavanam Vellavambalam, Sasthamangalam P.O., Trivandrum-695010**

**Income & Expenditure Accounts for the period from 01.04.2022 to 31.03.2023**

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
1	Establishment Expenses										
1.1	Net Salaries - Chairman & Members	59,69,794.00		57,92,715.00		1	Licence Fee	10,59,68,345.00		9,93,425.00	
1.2	Net Salaries - Officers & Establishment	62,34,836.00		1,09,75,431.00		2	Petition Fee	1,38,23,741.00		7,29,59,224.00	
1.3	Net Salaries - Other Staff	45,78,740.00		42,64,159.00		3	RTI Application Fee	120.00		795.00	
a	Allowances and Bonus	2,13,460.00		1,13,000.00		4	Bank & Treasury Interest	4,28,92,792.00		3,51,31,230.00	
b	Medical Reimbursement	3,80,710.00		36,321.00		5	Interest on Deposits - Provident Fund	40,985.00		31,864.00	
c	Pension to Former Member	1,20,000.00		1,20,000.00		6	Interest on Deposits - Pension Fund	3,88,475.00		3,44,549.00	
1.4	Security Charges	9,77,682.00		7,70,968.00		7	Hire Charges Received	-		-	
1.5	Employer Contribution to PF & Admin Charges	2,92,500.00		1,25,283.00		8	Re-imbursed & Other Income	-		-	
1.6	House Upkeep Expenses	4,94,543.00		4,82,617.00		9	Deferred Income	6,03,583.00		6,05,672.00	
1.7	Deficit Interest to PF a/c for Regular employees	24,147.00		32,602.00		10	Grant from State Government	-		-	
1.8	DA Arrears/ Pay arrear	14,21,755.00		39,20,421.00		11	Prior Period Adjustments	7,59,452.00		-	
1.9	Leave Salary	(25,68,186.00)		12,88,344.00		12	Certificate Fee	16,525.00		3,174.00	
1.10	Terminal Earned Leave Surrender	-		-		13	Miscellaneous Receipts	35,100.00		9,761.00	
1.11	Leave Travel Concession	1,80,268.00		-		14	Profit on sale of motor car	91,278.00		20,192.00	
1.12	Chairman & Members - Other benefits	2,13,352.00		-		15	Penalty	5,000.00		-	
1.13	Honorarium	-		-							
1.14	Pension Contribution	3,68,100.00		8,26,557.00							
1.15	Staff Health Insurance	4,32,944.00		2,72,740.00							
2	Travel Expenses										
	Domestic Travel - Chairman & Members	3,91,508.00		83,913.00							
	Domestic Travel - Officers & Staff	3,26,250.00		32,875.00							
	Overseas - Chairman & Members	-		-							
3	Administrative Expenses										
	Advertisement Charges	7,460.00		8,474.00							
	AG Audit Fee	65,520.00		65,000.00							
	AM/C	8,474.00		25,970.00							
	Bank Charges	1,327.50		1,862.25							
	Professional & Consultancy Charges	7,000.00		60,750.00							
	Cooking Gas	3,730.00		5,841.00							
	Postage & Courier Charges	16,117.00		15,478.00							
	Electricity & Power	2,99,028.00		2,44,652.00							
	Fuel & Oil Expenses	6,97,468.00		4,50,553.00							
	Insurance	74,638.00		74,065.00							

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
	Internal Auditors fee	70,800.00	-	70,800.00	-						
	Internet Subscription	-	-	-	-						
	Loading & Unloading	-	-	-	-						
	Newspapers & Periodicals	66,925.00	-	94,849.00	-						
	Office Expenses	-	-	-	-						
	Other Charges	-	-	-	-						
	Petition Fee Refunded	-	-	-	-						
	Public Hearing Expenses	4,64,155.00	-	2,81,267.00	-						
	Rent Rates & Taxes	-	-	-	-						
	Service Charges	-	-	-	-						
	Sitting Fee	-	-	-	-						
	Subscription & Membership fee	6,56,540.00	-	5,31,000.00	-						
	Telephone & Communication Charges	5,04,232.00	-	4,80,786.00	-						
	Training Charges	-	-	-	-						
	Water Charges	-	-	-	-						
	Common Share of KPFC	2,56,937.00	-	12,579.00	-						
	Ombudsman Expenses	15,05,485.00	-	6,78,143.00	-						
	Accounting Charges	-	-	19,640.00	-						
	Consultants Staff Salary	1,24,46,674.00	-	68,40,533.00	-						
	Penal Interest on TDS	-	-	-	-						
	Miscellaneous Expenses	2,79,661.00	-	32,311.00	-						
	Registration & Renewals	-	-	-	-						
	Website Expenses	59,284.00	-	75,950.00	-						
4	Printing & Stationery	4,59,184.00	-	3,05,674.00	-						
	Printing & Stationery	9,07,473.00	-	14,10,148.00	-						
5	Repairs & Maintenance	1,59,419.00	-	1,02,153.00	-						
6	Hospitality Expenses	23,600.00	-	23,600.00	-						
7	Other Fee paid to Internal Auditor	26,88,108.00	-	12,11,586.00	-						
8	Legal Charges	1,99,869.00	-	71,908.00	-						
9	Meeting Expenses	5,84,712.00	-	7,30,530.00	-						
10	Prior Period Adjustments	-	-	-	-						
11	Medical Assistance	-	-	-	-						
12	Sponsorship	-	-	-	-						
13	Stipend to trainees	-	-	-	-						
14	Gratuity	85,172.00	-	(5,072.00)	-						
15	Lease rent to KSEBL	1,50,548.00	-	1,50,548.00	-						
16	Lease rent to KSPFC	12.00	-	12.00	-						
17	Lease rent to GOK	3,036.00	-	3,036.00	-						

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
18	Donation CMDRF	-	-	1,00,00,000.00	-						
19	Seminar & Conferences Expenses	-	-	-	-						
20	Wages	2,07,600.00	-	1,93,040.00	-						
21	GST Late Fee	-	-	56.00	-						
22	Interest on GST	-	-	-	-						
23	Rent to KSPJFC (Ground floor)	43,488.00	-	43,608.00	-						
24	Loss on sale of Asset	2,889.00	-	12,612.00	-						
25	Resumption of Grant From State Government	-	-	4,92,626.00	-						
26	Assets Written off	3,163.00	-	-	-						
27	Depreciation (schedule 4)	44,36,690.30	-	16,96,804.00	-						
	Excess of Income Over Expenditure (Transferred to Capital Fund Account)	11,71,26,574.20	-	5,44,47,567.75	-						
	<b>Total:</b>	<b>16,46,25,396.00</b>		<b>11,00,99,886.00</b>				<b>16,46,25,396.00</b>		<b>11,00,99,886.00</b>	

Trivandrum  
22/06/2023

Sd/-  
Member

Sd/-  
Member

Sd/-  
Chairman

Secretary  
for and on behalf of the Commission  
THIRUVANANTHAPURAM



6/2/23

**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
**KPEC Bhavanam Vellayambalam, Sasthamangalam P.O. Trivandrum-695010**

**Statement of Receipts & Payments for the year from 01.04.2022 to 31.03.2023**

To Opening Balance:	Receipts		Payments		By Expenses	Current Year	Previous Year
	Current Year	Previous Year	Current Year	Previous Year			
(a) Cash in Hand	10,608.00	-	1,716.00	-	(i) Establishment Expenses	59,61,595.00	46,84,685.00
(b) Bank Balances	-	-	-	-	(ii) Salaries (Chairman & Members)	1,65,47,780.00	1,25,03,609.00
Special TSB Accounts in District Treasury:	-	-	4,92,626.00	-	(iii) Salary to Ombudsman	21,47,311.00	18,20,400.00
Treasury SB Account - 142	-	-	-	-	(iv) Salary to others	43,10,533.00	39,39,301.00
Treasury SB Account - 244	-	-	-	-	(v) Allowances and Bonus	2,13,460.00	1,13,000.00
Treasury SB Account - 680	2,038.00	-	14,640.00	-	(vi) Tax Deducted at source	34,09,565.00	50,43,263.00
Treasury SB Account - 963	4,44,899.00	-	-	-	(viii) Leave Salary	4,69,114.00	3,11,605.00
(i) In current Accounts	-	-	-	-	(ix) Leave Travel Concession	1,80,268.00	-
(ii) In Deposit Accounts (Recurring deposit)	-	-	-	-	(x) Chairman & Members - Other Benefits	2,13,352.00	30,000.00
(iii) Savings Accounts (SBI KOWIDAR):	-	-	-	-	(xi) Honorarium	-	-
GPE Bank Account - 3558	9,18,914.00	-	5,79,348.00	-	(xii) DA & Pay Arrears	6,28,116.00	19,08,462.00
Revenue Bank Account - 2223	28,39,789.00	-	4,03,934.55	-	(xiii) Travel Expenses	3,74,222.00	76,313.00
Expenditure Bank Account - 21920	25,35,808.30	-	21,20,488.55	-	(iv) Domestic Travels (C&M)	2,81,995.00	30,548.00
(iv) Sweep Accounts	-	-	-	-	(v) Overseas Travels	-	-
Sweep Account-2233	1,16,72,190.00	-	1,40,51,000.00	-	(vi) Administrative Expenses	4,91.00	8,474.00
Sweep Account-2739	-	-	50,55,000.00	-	(vii) Advertisement charges	4,91.00	4,277.00
Sweep Account-4852	-	-	30,40,000.00	-	(viii) AMC	-	-
Sweep Account-4542	4,93,000.00	-	-	-	(ix) Electricity & Power	3,01,336.00	2,43,547.00
Sweep Account-2648	5,50,000.00	-	-	-	(x) Fuel & Oil Expenses	6,89,854.00	4,13,623.00
Sweep Account-6366	4,07,40,133.55	-	-	-	(xi) Repairs & Maintenance	9,07,473.00	14,10,148.00
Sweep Account-4088	27,68,000.00	-	-	-	(xii) Rates & Taxes	3,036.00	46,056.00
Sweep Account-7748	8,84,000.00	-	-	-	(xiii) Advocate Fee	-	-
Sweep Account-1309	1,45,30,000.00	-	-	-	(xiv) Telephone & Communication Charge	4,90,585.00	5,42,991.00
Grant Received	-	-	-	-	(xv) Printing & Stationery	5,93,487.00	1,71,371.00
(a) State Government	-	-	-	-	(xvi) Medical Expenses (Reimbursement)	3,97,710.00	19,321.00
(1) Receipts of the Commission	1,40,83,251.00	-	7,30,38,104.00	-	(xvii) News Papers & Periodicals	66,995.00	1,04,187.00
(a) Petition Fee Collected	10,59,68,345.00	-	9,93,425.00	-	(xviii) Sitting fee	-	-
(b) License Fee Collected	-	-	-	-	(xix) Auditors Remuneration/Legal Fee	-	-
(c) Application Fee	-	-	-	-	(xx) Penalty	-	-
(d) Bank Interest	4,27,34,685.00	-	3,48,31,911.00	-	(xxi) Hospitality Expenses	1,59,419.00	1,02,153.00
(e) Interest on Deposits - Provident Fund	36,459.00	-	255.00	-	(xxii) Postage & Courier Charge	16,117.00	15,478.00
(f) Interest on Deposits - Pension Fund	3,88,746.00	-	6,51,220.00	-	(xxiii) Pension Contribution	-	-
(g) Collection for RD	-	-	-	-	(xxiv) Internet Subscription	-	-
(h) Right to Information	120.00	-	795.00	-	(xxv) Meeting Expenses	-	-
(i) Certificate Fee	16,525.00	-	3,174.00	-	(xxvi) Running & Hire Charges	29,429.00	71,908.00
(2) Hire Charges Received	-	-	-	-	(xxvii) Service Charges	-	-
(3) Personal Tax from Chairman	-	-	-	-	(xxviii) Other Charges	-	-
(4) Prior Period Adjustments	-	-	-	-	(xxix) Office Expenses	-	-
(5) Other Receipts	35,100.00	-	9,761.00	-	(xxx) Public Hearing Expenses	4,64,155.00	2,61,267.00
(6) Refund of TA	-	-	-	-	(xxxi) Return Filing Fee	4,000.00	-
(7) Sale of Fixed Assets	-	-	-	-			
Motor Car	1,22,000.00	-	26,150.00	-			

Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
Photocopy Machine	-	17,612.00	(xxv) House Upkeep Expenses	5,32,952.00	4,88,469.00
Tax Deducted at Source-Liability	-41,42,006.00	2,44,870.00	(xxvii) Membership Fees	2,26,850.00	5,31,000.00
From Creditors & other outstanding Remittance	-	-	(xxviii) Vehicle Insurance	40,760.00	49,094.00
EMD	-	-	(xxix) Common Share of K.P.F.C	-	-
Traveling Expense Refunded (Miscellaneous Income)	-	-	(xxx) Internal Auditors Fee	94,400.00	94,400.00
Security Deposit- Received	-	-	(xxxi) Allowances & Bonus	-	-
Caution Deposit Received	10,000.00	-	(xxxii) Cooking Gas	3,730.00	5,841.00
Advance refund from Employees	6,74,693.00	2,44,000.00	(xxxiii) Reimbursement of imprest	-	-
Fixed Deposit	32,21,13,566.00	1,46,874.00	(xxxiv) Rent of Ombudsman's office	13,30,754.00	3,53,750.00
Employees PF	2,65,200.00	-	(xxxv) Security Deposits	-	-
Ticket Cancellation refunded	-	-	(xxxvi) Ombudsman Expenses	3,49,267.00	2,17,375.00
Bank Charges	-	-	(xxxvii) Drinking Water	-	-
Employees other deductions	82,500.00	-	(xxxviii) Expenditure for Parliamentary Committee Visit	-	-
Profit on sale of Motor car	-	-	(xxxix) Subscription Charges	-	-
TDS on GST	70,928.00	44,780.00	(xl) Security Charges	10,25,968.00	7,48,897.00
Advertisement Expense Payable	-	-	(xli) Refund of Petition Fee	2,59,510.00	78,880.00
Penalty	5,000.00	-	(xlii) Staff Health Insurance	4,39,750.00	2,72,740.00
LTC Advance Refund - C&M	1,20,570.00	-	(xliii) Profession Tax	82,500.00	77,250.00
Reimbursement Receivable	18,761.00	-	(xliv) LIC	23,004.00	23,004.00
Electricity Charges Advance	21,886.00	-	(xlv) GPF	4,55,000.00	5,77,061.00
Group Insurance Refund	6,806.00	-	(xlvi) Other Deductions	7,19,237.00	22,29,105.00
			(xlvii) GP AS	3,099.00	1,770.00
			(xlviii) Consultancy Charges	-	54,675.00
			(lix) Registration Charges	-	-
			(l) Honorarium	-	-
			(ii) Creditors	-	-
			(iii) Training Charges	-	-
			(iiv) Consistency Charges Payable	-	-
			(iiv) A G Audit fee	19,110.00	38,220.00
			(iv) Bank Charge	1,327.50	1,862.25
			(vi) EMD	-	-
			(vii) Loading and Unloading Charges	-	-
			(viii) Accounting charges	-	19,640.00
			(ix) Miscellaneous Expenses	2,64,336.00	32,311.00
			(ix) Prepaid Expenses	42,686.00	96,861.00
			(x) Caution deposit	-	10,000.00
			(xii) Expenses Advance	6,63,500.00	4,31,000.00
			(xiii) Medical Assistance	-	-
			(xiv) Sponsorship	-	-
			(xv) Chairman & Member selection committee expense	1,70,440.00	-
			(xvi) Donation to CMDRF	-	1,00,00,000.00
			(xvii) Prior period Item	4,24,621.00	6,263.00
			(xviii) Vehicle Hiring Expense	-	-
			(xix) Website Expenses	78,141.00	53,366.00
			(xx) Seminar & Conferences Expenses	-	-
			(xxi) TDS on GST	70,930.00	46,625.00

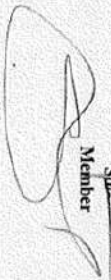


Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
			(ixxii) Deferred salary- Covid 19	-	6,42,883.00
			(ixxiii) GST Late Fee	-	56.00
			(ixxiv) Interest on GST	-	-
			(ixxv) Wages	2,20,520.00	1,80,120.00
			" (4) Contribution	-	-
			" (a) Pension & Gratuity	14,93,338.00	28,05,160.00
			" (5) Expenditure on Capital assets		
			(a) Furniture & Fixtures	82,109.00	1,84,590.00
			(b) Electrical Fittings	43,592.00	49,575.00
			(c) Computer & Accessories	6,70,290.00	2,74,376.00
			(d) Sculpture	-	-
			(e) Building Work In Progress	-	-
			(f) Books	-	-
			(g) Office Equipments	-	81,560.00
			(h) Telephone	-	7,305.00
			(i) Oil Painting	-	-
			(j) Camera	-	-
			(k) Motor Car	33,38,954.00	10,82,560.00
			(l) Scooter	60,630.00	-
			(m) Television	3,28,482.00	-
			(n) Airconditioner	13,900.00	-
			(o) Refrigerator	-	-
			" (6) Payment to Sundry Creditors		
			(a) Legal Charges	26,03,808.00	10,84,651.00
			(b) Fee for filing Income Tax Returns	-	-
			(c) Fixed Deposits	-	-
			District Treasury, Trivandrum	6,15,39,000.00	1,46,874.00
			UCO Bank	15,30,00,000.00	-
			Bank of Baroda	26,75,00,000.00	-
			(d) Akshara offset(Printing Charges)	-	-
			(e) Furniture	-	29,106.00
			(f) CTV	1,54,528.00	-
			Income Tax refund	-	32,802.00
			Loss on sale of fixed asset	-	12,612.00
			Resumption of Grant From State Government	-	4,92,626.00
			Electricity Charges Advance	21,886.00	-
			EPF Contribution & Admin Charges	4,99,200.00	-
			LTC Advance	1,20,570.00	-
			Rent KSPJFC	43,488.00	-
			" Closing Balance:		
			(a) Cash In Hand	16,258.00	10,608.00
			(b) Cash In Bank	-	-
			Special TSB Accounts In District Treasury:		
			Treasury SB Account - 680	689.00	2,038.00
			Treasury SB Account - 963	1,01,022.00	4,44,899.00
			Treasury SB Account - 047	84,108.00	-
			SB Accounts In Bank of Baroda	287.00	-
			SB Accounts In UCO Bank	8,15,738.00	-

Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
			(i) In current Accounts	-	-
			(ii) In Deposit Accounts (Recurring deposit)	-	-
			(iii) Savings Accounts (SBI)	-	-
			GPF Bank Account - 3538	55,970.00	9,18,914.00
			Revenue Bank Account - 2223	5,09,529.55	28,39,789.00
			Expenditure Bank Account - 21920	22,70,465.80	25,35,808.30
			(iv) Sweep Accounts		
			Sweep Account- 2233	1,08,44,834.00	1,16,72,190.00
			Sweep Account- 4512	-	4,93,000.00
			Sweep Account- 2648	5,78,020.00	5,50,000.00
			Sweep Account- 6366	-	4,07,40,133.55
			Sweep Account- 4088	-	27,68,000.00
			Sweep Account- 7748	-	8,84,000.00
			Sweep Account- 1309	-	1,45,30,000.00
			Sweep Account- 1067	10,96,000.00	-
			Sweep Account- 1354	29,00,000.00	-
			Sweep Account- 2039	10,40,000.00	-
			Sweep Account- 2724	40,000.00	-
			Sweep Account- 2295	27,000.00	-
			Sweep Account- 1379	8,90,000.00	-
			Sweep Account- 3162	19,50,000.00	-
			Sweep Account- 0502	36,90,000.00	-
			Sweep Account- 9462	3,79,000.00	-
			Sweep Account- 5410	2,90,000.00	-
			Sweep Account- 5314	30,000.00	-
			Sweep Account- 4515	50,000.00	-
			Sweep Account- 6162	37,06,000.00	-
<b>Total</b>	<b>56,93,06,526.85</b>	<b>13,60,11,682.10</b>	<b>Total</b>	<b>56,93,06,526.85</b>	<b>13,60,11,682.10</b>

Ttvandrum  
22/6/2023

Sd/-  
Member



Sd/-  
Member

Sd/-  
Chairman

Secretary  
for and on behalf of the Commission  
KERALA STATE ELECTRICITY REGULATORY COMMISSION  
THIRUVANANTHAPURAM



**SCHEDULES FORMING PART OF BALANCE SHEET**

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2023		As on 31.03.2022	
	Rs.	Ps.	Rs.	Ps.
<b>SCHEDULES-1</b>				
<b>2.1. CAPITAL GRANTS FROM STATE GOVERNMENT</b>				
As per last balance sheet	57,66,613.00		63,72,251.00	
Less: Amount trfd to Income & Expenditure Account	(6,03,562.00)		(6,05,638.00)	
	<b>51,63,051.00</b>		<b>57,66,613.00</b>	
<b>SCHEDULES-2</b>				
<b>3.1. UNALLOCATED GRANT OF PFC LIMITED</b>				
As per Last Balance sheet		51.00		85.00
Less: Amount trfd to Income & Expenditure Account		(21.00)		(34.00)
		<b>30.00</b>		<b>51.00</b>
<b>SCHEDULES-3</b>				
<b>4. CURRENT LIABILITIES &amp; PROVISIONS</b>				
EMD from Consultants	1,14,712.00		1,14,712.00	
Sundry Creditors	63,000.00		63,000.00	
AG Audit fee payable	2,82,265.00		2,35,855.00	
Electricity Charges Payable	28,550.00		30,858.00	
Fuel Charges Payable	44,514.00		36,900.00	
GPF	10,66,668.00		13,65,521.00	
Pension Contribution Payable	1,46,934.00		11,52,192.00	
House Upkeep Expenses Payable	1,180.00		39,589.00	
Internal Audit Fee Payable	70,800.00		70,800.00	
LIC	1,917.00		1,917.00	
Newspaper & Periodicals Payable	3,060.00		3,130.00	
Rent Payable	3,624.00		3,624.00	
Salary Payable	1,23,000.00		4,40,909.00	
Ombudsman Expenses Payable	-		74,536.00	
Security Deposits	1,06,500.00		1,06,500.00	
TDS Payable	4,43,528.00		59,843.00	
Telephone Charges Payable	6,191.00		9,301.00	
Printing Charges Payable	-		1,34,303.00	
Travelling Expenses Payable	74,182.00		12,641.00	
Professional & Consultancy Charges Payable	3,000.00		75,000.00	
Advertisement Charges Payable	16,868.00		9,408.00	
Medical Reimbursement Payable	-		17,000.00	
Pay Arrear Payable	4,96,181.00		25,800.00	
Lease Rent payable to KSEBL	10,03,653.00		8,53,105.00	
Lease Rent payable to KSPIFC	135.00		123.00	
Provision for Gratuity	9,10,035.00		8,24,863.00	
Provision for Leave encashment	4,81,271.00		35,18,571.00	
Employees Other Deduction Payable	6,798.00		49,552.00	
Common expense share to KPIFC Payable	4,16,638.00		1,59,701.00	
Website Expenses Payable	-		18,857.00	
SAFIR Subscription payable	3,70,690.00		-	
Other Fee Payable to Internal Auditor	23,600.00		23,600.00	
Security Charges Payable	22,125.00		70,411.00	
Miscellaneous Expense Payable	15,322.00		-	
Legal Charges Payable	1,59,300.00		-	
EPF Contribution Payable	1,28,900.00		-	
Broad Band & Cable TV Charges Payable	16,757.00		-	
Wages Payable	-		12,920.00	
<b>TOTAL (A):</b>	<b>66,51,898.00</b>		<b>96,15,042.00</b>	

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2023		As on 31.03.2022	
	Rs.	Ps.	Rs.	Ps.
<b>ADVANCE RECEIVED</b>				
KINESCO	-	-	-	-
Rubber Park	-	-	-	-
Smart City	-	-	-	-
Suzlon Energy Ltd	-	-	-	-
Techno Park Trivandrum	-	-	-	-
Trissur Corporation	-	-	-	-
<b>TOTAL (B):</b>				
<b>TOTAL (A+B):</b>	<b>66,51,898.00</b>		<b>96,15,042.00</b>	
<b>SCHEDULE-5</b>				
<b>ADVANCES</b>				
<b>3. Prepaid Expenses</b>				
3.1 Prepaid Insurance & AMC	16,136.00		37,861.00	
3.2 Prepaid Membership Fee	26,550.00		59,000.00	
3.3 Advance Tax & TDS	42,270.00		3,91,027.00	
3.4 Expense Advance	1,75,000.00		1,77,000.00	
<b>TOTAL:</b>	<b>2,59,956.00</b>		<b>6,64,888.00</b>	
<b>SCHEDULE-6</b>				
<b>4.1 DEPOSITS</b>				
Electricity Deposit	40,248.00		40,248.00	
KSCSC Deposit	60,000.00		60,000.00	
Rental Deposit	15,304.00		15,304.00	
Hall Security Deposit	3,000.00		3,000.00	
BSNL Security Deposit	1,500.00		1,500.00	
Lease Rent Deposit to KPIFC	5,00,000.00		5,00,000.00	
Telephone Deposit-Reliance JIO	2,500.00		2,500.00	
Caution Deposit	-		10,000.00	
Rent Deposit - Ombudsman's Office	1,00,000.00		-	
	<b>7,22,552.00</b>		<b>6,32,552.00</b>	
<b>4.2 Fixed Deposits</b>				
Fixed Deposits - District Treasury Investments	13,40,00,000.00		39,58,43,850.00	
Fixed Deposits - District Treasury Provident Fund	6,00,000.00		-	
Fixed Deposits - District Treasury Pension Fund	51,42,874.00		44,03,874.00	
Fixed Deposits - SBI - Provident Fund	84,049.00		1,53,765.00	
Fixed Deposits - Canara Bank	2,00,00,000.00		2,00,00,000.00	
Fixed Deposits - Bank of Baroda	26,75,00,000.00		-	
Fixed Deposits - UCO Bank	15,30,00,000.00		-	
	<b>58,03,26,923.00</b>		<b>42,04,01,489.00</b>	
<b>SCHEDULE-7</b>				
<b>5. LICENSE FEE RECEIVABLE</b>				
Cochin Port Trust	-		-	
Cochin SEZ	-		-	
INFO Park	-		-	
KDHPCPL	-		-	
KSEB	-		-	
	-		-	
<b>SCHEDULE-8</b>				
<b>11.1 TREASURY BANK BALANCES</b>				
Treasury SB A/c No. 680	689.00		2,038.00	
Treasury SB A/c No. 963	1,01,022.00		4,44,899.00	
Treasury SB A/c No. 047	84,108.00		-	
	<b>1,85,819.00</b>		<b>4,46,937.00</b>	

SECRETARY  
KERALA STATE ELECTRICITY  
REGULATORY COMMISSION  
11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

KERALA STATE ELECTRICITY REGULATORY COMMISSION  
Statement of Fixed Assets As on 31.03.2023

Schedule - 4

Inv Date	Particulars of the asset	Original Cost	Due date for use	Days of life	Date of addition during the year	Depreciation during the year	Date of Depreciation	Residual Value	No. of days used till 31-03-2023	Balance Useful Life as on 01-04-2023 in no. of days	Useful Life in no. of years	% of days during the year 2022-23	Used during the year 2022-23 (in years)	MDV based on Depreciation	Depreciation upto 31-03-2023	WDV as on 31-03-2023	Depreciation for 2023 year	Depreciation upto 31-03-2023	WDV as on 31-03-2023	
<b>BUILDINGS</b>																				
1-4-82	Lambold Building	1,48,54,257.00	1-4-82	25 years	-	-	-	-	-	-	3.55	1.00	-	92,41,378.00	56,12,879.00	5,94,170.00	98,15,658.00	49,85,548.00	50,18,709.00	
		<b>1,48,54,257.00</b>													<b>92,41,378.00</b>	<b>56,12,879.00</b>	<b>5,94,170.00</b>	<b>98,15,658.00</b>	<b>49,85,548.00</b>	<b>50,18,709.00</b>
<b>COMPUTERS</b>																				
1-4-82	Computer & Accessories	21,80,351.00	1-4-82	10yrs	31-03-23	-	-	1,19,468.00	-	-	3.00	3.65	1.00	63,10%	23,27,146.10	62,204.90	33,27,146.10	67,204.90		
1-4-82	Lenovo Laptop	85,485.00	1-4-82	10yrs	31-03-23	8,199.00	-	4,174.00	-	-	3.00	3.65	1.00	63,10%	69,819.00	13,666.00	72,387.00	11,088.00		
		<b>(85,485.00)</b>																		
1-4-82	Canon Printer	7,800.00	1-4-82	10yrs	31-03-23	-	-	399.00	-	-	3.00	3.65	1.00	63,10%	7,401.00	559.00	1,63.00	7,237.00	599.00	
1-4-82	Canon Printer MP 244 DW	69,200.00	1-4-82	10yrs	31-03-23	-	-	3,463.00	-	-	3.00	3.65	1.00	63,10%	65,737.00	6,866.00	3,141.00	62,855.00	3,465.00	
1-4-82	Canon Scanner	16,296.00	1-4-82	10yrs	31-03-23	-	-	880.00	-	-	3.00	3.65	1.00	63,10%	15,112.00	1,843.00	992.00	16,142.00	859.00	
1-4-82	Multifunction Printer	4,290.00	1-4-82	10yrs	31-03-23	-	-	231.00	-	-	3.00	3.65	1.00	63,10%	4,212.00	318.00	280.00	4,512.00	238.00	
1-4-82	HP Printer	2,22,239.00	1-4-82	10yrs	31-03-23	-	-	11,617.00	-	-	3.00	3.65	1.00	63,10%	1,20,994.00	1,11,245.00	99,693.00	2,20,627.00	11,612.00	
1-4-82	HP Printer	9,179.00	1-4-82	10yrs	31-03-23	-	-	459.00	-	-	3.00	3.65	1.00	63,10%	8,720.00	4,608.00	4,199.00	8,220.00	499.00	
1-4-82	Lenovo (Q No.8)	3,01,000.00	1-4-82	10yrs	31-03-23	-	-	15,000.00	-	-	3.00	3.65	1.00	63,10%	1,44,066.00	1,55,934.00	1,40,934.00	2,25,000.00	15,000.00	
1-4-82	Video conferencing Equipments	2,62,981.00	1-4-82	10yrs	31-03-23	-	-	12,441.00	-	-	3.00	3.65	1.00	63,10%	1,25,708.00	1,37,143.00	1,20,000.00	2,49,708.00	13,143.00	
1-4-82	IPK	2,17,427.00	1-4-82	10yrs	31-03-23	-	-	10,871.00	-	-	3.00	3.65	1.00	63,10%	78,332.00	1,39,614.00	1,38,653.00	2,06,566.00	10,871.00	
1-4-82	Music & Print Accessories	5,200.00	1-4-82	10yrs	31-03-23	-	-	261.00	-	-	3.00	3.65	1.00	63,10%	1,318.00	3,559.00	3,287.00	5,035.00	265.00	
1-4-82	Dell	42,299.00	1-4-82	10yrs	31-03-23	-	-	2,183.00	-	-	3.00	3.65	1.00	63,10%	4,016.00	3,529.00	3,287.00	4,069.00	2,183.00	
1-4-82	Monitor	8,850.00	1-4-82	10yrs	31-03-23	-	-	442.00	-	-	3.00	3.65	1.00	63,10%	8,414.00	787.00	7,627.00	8,407.00	443.00	
29-Aug-22	HP Printer 1108	12,000.00	1-4-82	10yrs	31-03-23	-	-	633.00	-	-	3.00	3.65	1.00	63,10%	10,367.00	8,172.00	8,079.00	11,186.00	443.00	
11-Jun-22	LED Monitor (Q.No.8)	14,400.00	1-4-82	10yrs	31-03-23	-	-	710.00	-	-	3.00	3.65	1.00	63,10%	13,690.00	4,750.00	4,750.00	13,440.00	443.00	
8-Mar-22	Laser HP Printer	13,800.00	1-4-82	10yrs	31-03-23	-	-	679.00	-	-	3.00	3.65	1.00	63,10%	13,121.00	1,669.00	1,669.00	11,452.00	443.00	
2-Jun-22	Lenovo (Q No.8)	4,20,000.00	1-4-82	10yrs	31-03-23	-	-	21,000.00	-	-	3.00	3.65	1.00	63,10%	2,98,000.00	3,560.00	3,560.00	2,98,000.00	3,560.00	
13-Jun-22	Lenovo (Q No.8)	2,10,000.00	13-Jun-22	10yrs	13-Jun-23	-	-	10,500.00	-	-	3.00	2.92	0.83	63,10%	-	1,19,484.00	2,10,484.00	2,10,484.00	2,10,484.00	1,05,242.00
		<b>42,31,316.00</b>												<b>29,65,011.10</b>	<b>6,81,396.90</b>	<b>8,81,062.00</b>	<b>37,78,893.10</b>	<b>4,89,836.90</b>		
<b>ELECTRICAL INSTALLATIONS &amp; EQUIPMENTS</b>																				
<i>Electrical Fitter &amp; Installations</i>																				
1-4-82	Inventory	38,620.00	1-4-82	3650	29-Mar-23	-	-	1,931.00	-	-	10.00	3.65	1.00	23.7%	9,218.00	29,692.00	27,160.00	36,692.00	1,931.00	
1-4-82	Electrical Fittings	7,643.00	1-4-82	3650	29-Mar-23	-	-	383.00	-	-	10.00	3.65	1.00	23.46%	487.00	7,156.00	6,793.00	7,280.00	883.00	
1-4-82	Electrical Fan	11,200.00	1-4-82	3650	29-Mar-23	-	-	684.00	-	-	10.00	3.65	1.00	24.46%	2,470.00	11,230.00	10,545.00	13,015.00	685.00	
1-4-82	Electrical Fan	16,133.00	1-4-82	3650	29-Mar-23	-	-	817.00	-	-	10.00	3.65	1.00	24.87%	1,339.00	15,794.00	14,455.00	16,190.00	539.00	
1-4-82	Electrical Fan	10,303.00	1-4-82	3650	29-Mar-23	-	-	521.00	-	-	10.00	3.65	1.00	24.96%	1,301.00	9,002.00	8,677.00	9,975.00	325.00	
1-4-82	Electrical Fan	6,974.00	1-4-82	3650	29-Mar-23	-	-	342.00	-	-	10.00	3.65	1.00	25.25%	992.00	6,382.00	6,023.00	6,625.00	359.00	
1-4-82	Inventory	81,560.00	1-4-82	3650	29-Mar-23	-	-	4,078.00	-	-	10.00	3.65	1.00	0.00%	10,681.00	70,879.00	66,801.00	77,482.00	4,078.00	
		<b>1,69,745.00</b>												<b>26,418.00</b>	<b>1,43,327.00</b>	<b>1,34,849.00</b>	<b>1,61,216.00</b>	<b>8,499.00</b>		
<i>Air Conditioning Systems</i>																				
1-4-82	Air Conditioner	91,653.00	1-4-82	3650	29-Mar-23	-	-	45,827.00	-	-	10.00	3.65	1.00	7.67%	8,15,050.20	1,01,504.80	55,732.80	8,70,801.00	48,812.00	
1-4-82	Volvo Airconditioner	26,900.00	1-4-82	3650	29-Mar-23	-	-	1,315.00	-	-	10.00	3.65	1.00	20.84%	13,980.00	13,920.00	12,575.00	28,555.00	1,345.00	
1-4-82	Air Conditioner (Q.No.8)	99,290.00	1-4-82	3650	29-Mar-23	-	-	4,999.00	-	-	10.00	3.65	1.00	23.57%	18,073.00	81,907.00	76,908.00	94,981.00	4,999.00	
1-4-82	Air Conditioner (Q.No.8)	53,999.00	1-4-82	3650	29-Mar-23	-	-	1,800.00	-	-	10.00	3.65	1.00	24.41%	6,449.00	29,550.00	27,760.00	34,199.00	1,790.00	
10-Dec-22	Air Conditioner (Q.No.8)	1,36,160.00	11-Dec-22	3650	29-Mar-23	-	-	6,868.00	-	-	10.00	3.65	1.00	8.84%	25,443.00	25,443.00	25,443.00	1,06,672.00	1,800.00	
24-Nov-22	Air Conditioner	42,837.00	10-Dec-22	3650	29-Mar-23	-	-	2,144.00	-	-	10.00	1.73	0.47	35.89%	-	-	5,200.00	27,644.00	37,612.00	
24-Nov-22	Air Conditioner	41,900.00	24-Nov-22	3650	21-Nov-23	-	-	2,183.00	-	-	10.00	1.28	0.33	23.89%	-	-	3,885.00	3,985.00	39,915.00	
30-Nov-22	Air Conditioner (Q.No.8)	1,04,594.00	20-Nov-22	3650	27-Nov-23	-	-	5,200.00	-	-	10.00	1.22	0.33	23.89%	-	-	9,136.00	9,136.00	96,458.00	
		<b>1,07,996.00</b>												<b>48,252.20</b>	<b>2,56,681.99</b>	<b>2,30,009.99</b>	<b>10,73,562.00</b>	<b>3,31,631.00</b>		

Particulars of the asset	Original Cost	Date of purchase	Days of Use	Date of Disposal	Deleted during the year	Date of Disposal	Residual Value	No. of bill as on 31-03-2022	Balance as on 31-03-2022 in no. of days	Useful Life in years	No. of days during the year-2022	Used during the year-2022 (in %)	WDV Rate of Depreciation	Depreciation upto 31-03-2022	WDV as on 31-03-2022	Depreciation for the year	Depreciation upto 31-03-2022	WDV as on 31-03-2022	
<b>OFFICE EQUIPMENTS</b>																			
<i>Office Machinery &amp; Equipments</i>																			
1-Apr-22 Office Equipments	8,54,135.00	1-Apr-22	1825	31-Mar-21	-	-	42,707.00	-	-	5.00	365	1.00	45.07%	7,28,911.54	1,25,223.46	82,517.46	8,11,429.00	42,707.00	
1-Apr-22 Camera	39,000.00	1-Apr-22	1825	31-Mar-21	-	-	1,986.00	-	-	5.00	365	1.00	45.07%	15,437.00	15,437.00	13,450.00	1,986.00	1,986.00	
1-Apr-22 Infrared Thermometer	4,500.00	1-Apr-22	1825	31-Mar-21	-	-	210.00	-	-	5.00	365	1.00	45.07%	1,631.00	1,631.00	1,369.00	262.00	262.00	
1-Apr-22 Office Machine	2,51,295.00	1-Apr-22	1825	31-Mar-21	-	-	12,645.00	-	-	5.00	365	1.00	45.07%	2,14,654.76	36,640.24	24,075.24	7,186,730.00	12,565.00	
1-Apr-22 Paper Shredder	18,888.00	1-Apr-22	1825	31-Mar-21	-	-	975.00	-	-	5.00	365	1.00	45.07%	8,715.00	9,870.00	8,941.00	879.00	979.00	
1-Apr-22 Television	1,61,900.00	1-Apr-22	1825	31-Mar-21	-	-	8,075.00	-	-	5.00	365	1.00	45.07%	61,130.63	97,059.37	88,981.37	1,51,115.00	8,075.00	
25-Nov-22 Television	31,280.00	25-Nov-22	1825	24-Nov-21	-	-	1,588.00	-	-	5.00	127	0.35	45.07%	4,979.00	4,979.00	4,979.00	26,301.00	26,301.00	
20-Nov-22 Television	28,000.00	20-Nov-22	1825	20-Nov-21	-	-	1,445.00	-	-	5.00	125	0.32	45.07%	4,354.00	4,354.00	4,354.00	24,646.00	24,646.00	
20-Jul-22 Coffee Vending Machine	1,54,200.00	20-Jul-22	1825	18-Jul-21	-	-	7,295.00	-	-	5.00	255	0.70	45.07%	48,659.00	48,659.00	48,659.00	1,05,540.00	1,05,540.00	
22-Dec-22 Electrical Fittings	1,600.00	22-Dec-22	1825	21-Dec-21	-	-	1,050.00	-	-	5.00	109	0.27	45.07%	-	-	2,592.00	2,592.00	18,407.00	
21-Jun-22 Sound System	14,442.00	21-Jun-22	1825	20-Jun-21	-	-	747.00	-	-	5.00	204	0.78	45.07%	-	-	2,540.00	2,540.00	9,702.00	
23-Aug-22 Refrigerator	7,650.00	23-Aug-22	1825	22-Aug-21	-	-	383.00	-	-	5.00	221	0.61	45.07%	2,067.00	2,067.00	2,067.00	5,583.00	5,583.00	
19-Dec-22 Cook Vending Machine	11,900.00	19-Dec-22	1825	18-Dec-21	-	-	695.00	-	-	5.00	103	0.28	45.07%	-	-	1,768.00	1,768.00	12,137.00	
	16,01,236.00													10,41,858.91	2,87,350.07	2,96,594.07	13,21,050.00	2,69,426.00	
<b>FURNITURE &amp; FITTINGS</b>																			
<i>Office Furniture &amp; Fittings</i>																			
1-Apr-22 Opening Furniture & Fittings	34,51,071.15	1-Apr-22	3650	29-Mar-21	-	-	1,72,531.00	-	-	10.00	365	1.00	25.89%	31,95,870.72	2,55,190.43	83,959.43	37,78,410.15	1,72,531.00	
1-Apr-22 Table	1,500.00	1-Apr-22	3650	29-Mar-21	-	-	75.00	-	-	10.00	365	1.00	25.89%	801.00	697.00	634.00	1,435.00	75.00	
1-Apr-22 Table	1,300.00	1-Apr-22	3650	29-Mar-21	-	-	160.00	-	-	10.00	365	1.00	25.89%	1,640.00	1,560.00	1,400.00	3,040.00	160.00	
1-Apr-22 Mattress & Pillow	20,700.00	1-Apr-22	3650	29-Mar-21	-	-	1,535.00	-	-	10.00	365	1.00	25.89%	15,767.00	14,973.00	13,398.00	29,165.00	1,535.00	
1-Apr-22 Armchair	11,424.00	1-Apr-22	3650	29-Mar-21	-	-	571.00	-	-	10.00	365	1.00	25.89%	5,385.00	6,120.00	5,588.00	10,853.00	571.00	
1-Apr-22 Old Furniture	12,000.00	1-Apr-22	3650	29-Mar-21	-	-	600.00	-	-	10.00	365	1.00	25.89%	8,020.00	1,971.00	1,371.00	11,400.00	600.00	
1-Apr-22 Steel Armchair	2,500.00	1-Apr-22	3650	29-Mar-21	-	-	375.00	-	-	10.00	365	1.00	25.89%	1,165.00	1,135.00	2,760.00	715.00	375.00	
1-Apr-22 Reception Chair	26,535.00	1-Apr-22	3650	29-Mar-21	-	-	1,326.00	-	-	10.00	365	1.00	25.89%	17,018.00	9,567.00	8,181.00	25,199.00	1,326.00	
1-Apr-22 Table	2,400.00	1-Apr-22	3650	29-Mar-21	-	-	135.00	-	-	10.00	365	1.00	25.89%	871.00	1,659.00	1,514.00	3,173.00	135.00	
1-Apr-22 Steel Cabinet	1,07,514.00	1-Apr-22	3650	29-Mar-21	-	-	5,342.00	-	-	10.00	365	1.00	25.89%	32,610.00	74,585.00	60,173.00	1,01,873.00	5,342.00	
1-Apr-22 Book	17,324.00	1-Apr-22	3650	29-Mar-21	-	-	851.00	-	-	10.00	365	1.00	25.89%	4,160.00	13,064.00	16,345.00	861.00	861.00	
1-Apr-22 Chair /2 No's	48,781.00	1-Apr-22	3650	29-Mar-21	-	-	2,439.00	-	-	10.00	365	1.00	25.89%	11,702.00	37,079.00	34,640.00	46,342.00	2,439.00	
1-Apr-22 Steel angle rack Cabinets & Table	29,106.00	1-Apr-22	3650	29-Mar-21	-	-	1,455.00	-	-	10.00	365	1.00	25.89%	6,084.00	27,022.00	21,567.00	27,615.00	1,455.00	
1-Apr-22 Armchair & Table	90,158.00	1-Apr-22	3650	29-Mar-21	-	-	4,513.00	-	-	10.00	365	1.00	25.89%	6,112.00	84,136.00	79,157.00	88,214.00	4,513.00	
1-Apr-22 Chair (6 No's)	68,682.00	1-Apr-22	3650	29-Mar-21	-	-	3,434.00	-	-	10.00	365	1.00	25.89%	1,170.00	24,480.00	21,197.00	24,527.00	1,170.00	
16-Aug-22 Steel Armchair	7,919.00	16-Aug-22	3650	16-Aug-21	-	-	397.00	-	-	10.00	100	0.62	25.89%	1,470.00	67,252.00	61,818.00	62,248.00	3,143.00	
29-Aug-22 Plastic Chair (41 No's) & Remount (25 No's)	21,850.00	29-Aug-22	3650	28-Aug-21	-	-	1,191.00	-	-	10.00	215	0.59	25.89%	-	-	1,269.00	1,269.00	6,680.00	
24-Nov-22 Wall Clock (1 No's)	9,900.00	24-Nov-22	3650	21-Nov-21	-	-	475.00	-	-	10.00	128	0.35	25.89%	-	-	3,056.00	3,056.00	20,144.00	
1-Dec-22 Chair (2 No's)	40,810.00	1-Dec-22	3650	28-Nov-21	-	-	2,041.00	-	-	10.00	121	0.33	25.89%	-	-	3,502.00	3,502.00	37,108.00	
	40,15,414.15													33,12,981.72	6,20,331.43	4,31,925.43	37,45,996.15	2,69,426.00	
<b>NOTION CAR</b>																			
1-Apr-22 Notion Car	29,29,867.00	1-Apr-22	3650	29-Mar-21	-	-	1,46,407.00	-	-	10.00	365	1.00	26.07%	28,45,311.93	84,515.07	28,45,311.93	28,45,311.93	84,515.07	
1-Apr-22 Ford Fiesta	5,29,977.00	1-Apr-22	3650	29-Mar-21	-	-	30,000.00	-	-	10.00	365	1.00	26.07%	4,98,507.00	11,495.00	-	5,00,000.00	9,767.00	
1-Apr-22 Indigo Mahara	6,29,112.00	1-Apr-22	3650	29-Mar-21	-	-	31,271.00	-	-	10.00	365	1.00	26.07%	6,04,400.00	25,000.00	-	6,08,366.00	21,046.00	
1-Apr-22 Jimona Cross	15,10,834.00	1-Apr-22	3650	29-Mar-21	-	-	75,541.00	-	-	10.00	365	1.00	26.07%	14,906,682.00	5,64,172.00	1,29,670.00	16,08,354.00	71,046.00	
1-Apr-22 Suvener	70,000.00	1-Apr-22	3650	29-Mar-21	-	-	3,500.00	-	-	10.00	365	1.00	26.07%	37,283.00	28,727.00	29,292.00	66,595.00	7,543.00	
1-Apr-22 Mahru Car	10,81,860.00	1-Apr-22	3650	29-Mar-21	-	-	54,138.00	-	-	10.00	365	1.00	26.07%	2,00,816.00	8,82,144.00	4,08,249.00	10,28,432.00	54,138.00	
6-Sep-22 Mahru Sports X16	17,29,719.00	6-Sep-22	3650	3-Sep-21	-	-	61,487.00	-	-	10.00	207	0.57	26.02%	-	-	1,81,469.00	1,81,469.00	10,48,280.00	
	89,52,240.00													52,82,613.93	15,40,051.47	18,79,281.00	59,62,37.49	29,89,402.07	
	3,52,38,14.15													2,27,23,266.88	91,15,79.21	44,36,690.00	2,58,89,97.18	99,49,207.97	

SECRETARY  
KERALA STATE ELECTRICITY  
REGULATORY COMMISSION



## **OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT-II) KERALA, THIRUVANANTHAPURAM**

### **SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ACCOUNTS OF KERALA STATE ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDED 31 MARCH 2023**

We have audited the attached Balance Sheet of Kerala State Electricity Regulatory Commission (Commission) as at 31 March 2023 and the Income and Expenditure Account for the year ended on that date under Section 104 of the Electricity Act, 2003. These financial statements are the responsibility of the Commission. Our responsibility is to express an opinion on these financial statements based on our audit.

This Separate Audit Report contains the Comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, Accounting Standards and disclosure norms etc. Audit observations on financial transactions with regard to compliance with the Law, Rules and Regulations (Propriety and Regularity) and efficiency –cum –performance aspects etc., if any, are reported through Inspection Reports/CAG's Audit Reports separately.

We have conducted our audit in accordance with Auditing Standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatements.

An audit includes examining, on a test basis, evidences supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating the overall presentation of financial statements. We believe that our audit provides a reasonable basis for our opinion.

Based on our audit, we report that:

- i. We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for the purpose of our audit;

- ii. In our opinion, proper book of accounts and other relevant records have been maintained by the Commission as required under Section 15 of the Kerala State Electricity Regulatory Commission (Accounting) Regulations, 2005;
- iii. The Balance Sheet and Income and Expenditure Account dealt with by this report are in agreement with the books of accounts maintained by the Commission.
- iv. We further report that:

### **1. Income & Expenditure Account:**

#### **Excess of Income over Expenditure – ₹ 1171.26 lakh**

- a. This is overstated by ₹ 3.88 lakh being interest accrued on deposits earmarked for pension scheme wrongly treated as income of the Commission. This has also resulted in corresponding understatement of Fixed Deposits for Pension Fund to the same extent.
- b. This is overstated by ₹ 0.41 lakh being interest accrued on deposits earmarked for meeting provident fund liabilities wrongly treated as income of the Commission. This has also resulted in corresponding understatement of Fixed Deposits for Provident Fund to the same extent.

### **2. Notes forming part of the Accounts**

#### **Accounting Policies and Notes to accounts**

#### **- Tangible Assets and Depreciation (Note 1 (C))**

Reference is invited to Note 1 (C) wherein it has mentioned that the Commission has changed the estimate of the useful life of tangible assets and the depreciation method in compliance with the Companies Act, 2013. However, the effect of change in estimation and depreciation has not been disclosed as per the requirements of Accounting Standard 5 - 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies'.

### **3. General**

- a. The Commission has not received any Government grants during the current year.
- b. The Regulation 32 of KSERC (Accounting) Regulation 2005, stipulates that, "the annual statements of accounts of the Commission are to be submitted to the Accountant General in the proforma prescribed by the Government of Kerala in consultation with the Accountant General". Further, Rule 8 of KSERC Fund Rules,



2013 states that the accounts of the Commission shall be maintained in the format as prescribed by State Government in consultation with the Comptroller & Auditor General of India. However, no proforma for the Accounts of the commission have been prescribed so far.

Subject to our observations in the preceding paragraphs, we report that the Balance Sheet and Income and Expenditure Account dealt with by this Report are in agreement with the books of account.

- v. In our opinion and to the best of our information and according to the explanations given to us, the said financial statements read together with the Accounting Policies and Notes to accounts, and subject to the significant matters stated above and other matters mentioned in Annexure, give a true and fair view in conformity with the accounting principles generally accepted in India:
- a. In so far as it relates to the Balance Sheet, of the state of affairs of the Commission as at 31 March 2023, and
  - b. In so far as it relates to the Income and Expenditure Account, the excess of income over expenditure for the year ended on 31 March 2023.

**For and on behalf of  
The Comptroller and Auditor General of India**



**S SUNIL RAJ**

**PRINCIPAL ACCOUNTANT GENERAL (AUDIT-II),  
KERALA**

**Thiruvananthapuram  
Dated: 08.12.2023**

## **Annexure on Internal Control**

### **1. Adequacy of Internal Audit System**

- i. The effectiveness of controls is reviewed through an independent internal audit process. There was no separate Internal Audit Wing in the Commission. Internal audit was entrusted to a firm of Chartered Accountants. The Internal Auditor has submitted a report to the Commission dated 16 June, 2023.
- ii. In our opinion and to the best of our information and according to the explanations given to us, the internal audit by the Chartered Accountants (M/s Krishna Nayagam & Associates) is not commensurate with the size and nature of activities of the Commission as it was not receiving the benefits intended from Internal Audit due to the absence of periodical reporting by the Internal Auditor and its review by the Commission.

### **2. Adequacy of Internal Control System**

In our opinion, to the best of our information and according to the explanations given to us, the Commission, in all material respects, had an adequate internal control system over financial reporting, and such internal controls over financial reporting were operating effectively as at 31 March 2023, subject to the observations made in succeeding paragraphs:

#### **2.1 System of physical verification of Fixed Assets**

The Commission has not conducted physical verification of fixed assets for the financial years 2022-23. Proper records showing full particulars including transfer/ sale/ adjustment of assets, depreciation charged, profit/ loss on transfer/ sale, etc. have not been maintained by the Commission. Similar comment was appearing for the year 2021-22.

#### **2.2 Preparation of accounting manual**

No accounting manual has been prepared by the Commission.

### **3. Regularity in Payment of Statutory Dues**

According to the information and explanation given to us, the Commission has been generally regular in depositing undisputed statutory dues.

*Vashod*  
8/12/2023

Sr. Deputy Accountant General (AMG-II)