



**KERALA STATE  
ELECTRICITY REGULATORY COMMISSION**

**ANNUAL REPORT**

**2021-2022**

**(To be placed before the Kerala Legislative Assembly, as per Section 105 of  
Electricity Act, 2003)**

## CONTENTS

1. Introduction
2. The Commission
3. Functions of the Commission
4. Chairman & Members of the Commission
5. Office of the Commission
6. State Advisory Committee
7. State Co-ordination Forum
8. Licensees
9. Proceedings of the Commission
10. Regulations issued by the Commission
11. മലയാളത്തിലേക്ക് വിവർത്തനം ചെയ്യപ്പെട്ട റഗുലേഷനുകൾ സംബന്ധിച്ച വിവരം.
12. Abstract of disposal of petitions received by the Commission during the year 2020-21
13. Important Orders issued by the Commission
14. Application of Information Technology
15. Association with other bodies
16. Consumer Grievance Redressal Forum (CGRF)
17. Electricity Ombudsman
18. Compliance of the Electricity Act, 2003, and the Rules and Regulations made thereunder.
19. Engagement of Auditors
20. Implementation of Right to Information Act
21. Legal Matters
22. Finance and Accounts
23. COVID – 19 Pandemic

**Annexure I-** List of proceedings / hearings held by the Commission during 2021-22.

**Annexure II-** Annual Accounts 2021-22

## **1. INTRODUCTION**

The Kerala State Electricity Regulatory Commission, established in the year 2002, entered into its 20<sup>th</sup> year of service in 2021-22. During this period, this Commission has taken all efforts to establish, maintain and perpetuate a fair, transparent and objective regulatory system in the Power Sector in the State of Kerala. The objective of this Annual Report is to present to the Hon'ble Legislature, licensees, stakeholders and interested public, the Commission's activities during the financial year 2020-21. As in the previous reports, this annual report also provides an insight into the earnest and concerted efforts made by the Commission for achieving its functions specified in the Electricity Act, 2003.

## **2. THE COMMISSION**

The Kerala State Electricity Regulatory Commission was constituted as a quasi-judicial body under Sub-section (1) of Section 17 of the Electricity Regulatory Commissions Act, 1998 vide Government Order G.O.(MS).No.34/2002/PD dated 14<sup>th</sup> November, 2002, published in the Government of Kerala Gazette, Extra-Ordinary dated 18<sup>th</sup> November, 2002. The Commission is a body corporate having perpetual succession and a common seal, with the power to acquire, hold and dispose of property, both movable and immovable, and to contract and shall, by the said name, sue or be sued. The Commission, came under the purview of the Electricity Act, 2003, with effect from 10<sup>th</sup> June, 2003 as the Electricity Regulatory Commissions Act, 1998 was repealed.

The Commission consists of a Chairperson and two Members. In recognition of the need for a multi-disciplinary approach so as to address issues related to objective, unbiased and independent regulations, the statute prescribes that the Chairperson and Members shall be persons of ability, integrity and standing who have adequate knowledge, experience and proven capacity in dealing with problems relating to engineering, finance, commerce, economics, law or management. The Chairperson and the Members are appointed by the Government of Kerala on the recommendation of a Selection Committee constituted under the statute. The statute also provides for the appointment of a Secretary to the Commission, whose powers and duties are as delegated by the Commission.

## **3. FUNCTIONS OF THE COMMISSION**

The Commission is vested with the responsibility of performing the following functions under Section 86 and other enabling provisions of the Electricity Act, 2003.

- (a) Determination of the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State;
- (b) Regulating the purchase of electricity and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;

- (c) Facilitating intra-state transmission and wheeling of electricity;
- (d) Issuance of licences to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) Promoting co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) Adjudication of the disputes between the licensees and generating companies and to refer any dispute for arbitration;
- (g) Levying fee for the purposes of the Electricity Act, 2003;
- (h) Specifying Kerala Electricity Supply Code;
- (i) Specifying State Grid Code;
- (j) Specifying regulations relating to standards of performance and enforcement of standards with respect to quality, continuity and reliability of service by licensees;
- (k) Fixing the trading margin in the intra-State trading of electricity, if considered, necessary;
- (l) Discharging such other functions as may be assigned to it under the Electricity Act, 2003;
- (m) Advising the State Government on all or any of the following matters, namely:–
  - (i) Promotion of competition, efficiency and economy in the activities of the electricity industry;
  - (ii) Promotion of investment in the electricity industry;
  - (iii) Reorganization and restructuring of the electricity industry in the State;
  - (iv) Matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by the State Government.
- (n) Management of Kerala State Electricity Regulatory Commission Fund constituted under Section 103 of the Electricity Act, 2003.

#### **4. CHAIRMAN AND MEMBERS OF THE COMMISSION**

Shri.R.Preman Dinaraj, IA&AS (Retd.) [former Principal Accountant General (Kerala)] who was sworn in as Chairman on 1<sup>st</sup> August 2017 continued as Chairperson..Adv.A.J.Wilson, was sworn in as Member (Law) on 27.11.2020 and continued as Member. Shri.C.R.Satheesh Chandran continued as Secretary i/c till 16.11.2021 and as Secretary w.e.f. 17.11.2021.

#### **5. OFFICE OF THE COMMISSION**

The Office of the Kerala State Electricity Regulatory Commission is located at KPFC Bhavanam on C.V. Raman Pillai Road, Vellayambalam, Sasthamangalam P.O., Thiruvananthapuram – 695010.

## 6. STATE ADVISORY COMMITTEE

The State Advisory Committee constituted as per Section 88 of the Electricity Act, 2003 is entrusted with the task of advising the Commission on major questions of policy, matters relating to quality, continuity and extent of service provided by the licensees; compliance by licensees with the conditions and requirement of their license, protection of consumer interest and electricity supply and overall standards of performance by utilities. The Committee was reconstituted as per notification No. 955/ Admn./2013/KSERC dated 24.07.2020.

The following were the members of Committee.

(i)	Shri. Preman Dinaraj.R, Chairman Kerala State Electricity Regulatory Commission	:	Ex-officio Chairman
(ii)	Shri. A.J.Wilson , Member Kerala State Electricity Regulatory Commission	:	Ex-officio Member
(iii)	The Secretary, Power Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(iv)	The Secretary, Consumer Affairs Department, Government of Kerala, Thiruvananthapuram.	:	Ex-officio Member
(v)	The Chairman and Managing Director, Kerala State Electricity Board Ltd, Vyduthi Bhavanam, Pattom, Thiruvananthapuram.	:	Member
(vi)	The Director (Distribution),Kerala State Electricity Board Ltd, Thiruvananthapuram	:	Member
(vii)	The Director, Energy Management Centre, Sreekariyam P.O., Thiruvananthapuram.	:	Member
(viii)	Shri.P.M Sree Krishnan, Executive Director, Kanan Devan Hills Plantations Company Private Limited, Munnar	:	Member
(ix)	Shri.T.S.Jose, Electrical Engineer, Assistant Secretary, Electricity Department, Thrissur Corporation Electricity Department, Thrissur	:	Member
(x)	The Director, ANERT, Thiruvananthapuram	:	Member
(xi)	The Director, N.T.P.C., Kayamkulam	:	Member
(xii)	Shri.Vijaya Kumar.K, IRSEE, Senior Divisional Electrical Engineer, Trivandrum Division, Southern Railway	:	Member
(xiii)	Shri.K.P.Jayachandran,Chairman, Bar Council of Kerala, Bar Council Campus, High Court Road, Kochi	:	Member
(xiv)	Shri. A.Chandrakumaran Nair, Airport Director and Executive Director of Cochin International Airport (CIAL), Ernakulam	:	Member
(xv)	Shri.Ashokan Koodalil, Chairman, Friends of Electricity Employees and Consumers, 'Madhavam', Mayanad P.O., (Via.) Medical College, Kozhikode	:	Member
(xvi)	Shri. S.N.Raghuchandran Nair, President, Chamber of Commerce and Industry, T.T.C. Road, Jawahar Nagar, Kowdiar, Thiruvananthapuram	:	Member

(xvii)	Shri. S.Krishna Kumar, Chairman, Confederation of Real Estate Developers' Association of India (CREDAI), C/o SI Property (Kerala) Private Ltd., 'Silver Oaks', Near Golf Club, Thiruvananthapuram	:	Member
(xviii)	Shri.A.R.Satheesh, President ,The High Tension & Extra High Tension Industrial Electricity Consumers' Association, Productivity House, Kalamassery, Ernakulam District	:	Member
(xix)	Shri.M.Khaleed, State President, Kerala State Small Industries Association, HMT Industrial Estate, HMT Colony, Kalamassery, Ernakulam District	:	Member
(xx)	Shri.Jayaprakash, Kamalayam, Edachira, Kadalundy, Kozhikode	:	Member

## 7. STATE CO-ORDINATION FORUM

In 2006, the Government of Kerala constituted a State Co-ordination Forum under Section 166 (4) of the Electricity Act, 2003, which was reconstituted in 2011. Thereafter, since most of the members of the Forum have retired or been transferred from their position, a proposal for reconstituting the Forum by nominating members by their designation and not by their individual names, was forwarded to the Government. As per G.O. (Rt.) No.136/2018/Power dated 24.07.2018 and published as S.R.O No.544/2018 in Kerala Gazette Extraordinary No.2099 dated 06.08.2018, Government of Kerala have reconstituted the Coordination Forum with the following members in their official capacity. The Chairman, Kerala State Electricity Regulatory Commission shall be the Chairman of the State Coordination Forum.

1. Chairman, Kerala State Electricity Regulatory Commission.
2. Members, Kerala State Electricity Regulatory Commission (2).
3. Chairman and Managing Director, Kerala State Electricity Board Limited.
4. Director (Distribution & Generation-Electrical), KSEBL.
5. Director (Transmission & System Operation), KSEBL.
6. Director (Generation-Civil), KSEBL.
7. Independent Director, KSEBL.
8. Secretary, Thrissur Corporation, Thrissur.
9. Finance Advisor and Chief Accounts Officer, Cochin Port Trust, Kochi.
10. Chief Executive Officer, Technopark, Trivandrum.
11. Executive Officer, M/s.Kanan Devan Hills Plantations Co. Pvt. Ltd., KDHPCL House, Munnar.
12. Chief Executive Officer, KINESCO Power Utilities Ltd., Kakkanad, Kochi.
13. Managing Director, Rubber Park India (P) Ltd., Valayanchirangara, Ernakulam.
14. Development Commissioner, Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi.
15. Chief Executive Officer, Infopark, Kusumagiri P.O., Kakkanad, Kochi.
16. Chief Executive Officer, Smart City Kochi Infrastructure, Bhramapuram P.O., Kochi.

17. Chief Executive Officer, Kerala State IT Infrastructure Ltd.(KSITIL), Technopark Campus, Trivandrum.
18. Director, Energy Management Centre.
19. Director, ANERT.
20. Chief Electrical Inspector, Government of Kerala.
21. General Manager, NTPC Ltd., Kayamkulam.
22. Chief Manager, Power Grid Corporation of India Ltd., 400 kV Substation, Pallipuram P.O., Thiruvananthapuram.

A proposal for the re-constitution of the State Co-ordination Forum has been submitted to Government of Kerala.

## **8. LICENSEES**

The Kerala State Electricity Board Ltd. continued to function as the State Transmission Utility and as distribution licensee as per Section 14 of the Electricity Act, 2003. In addition to Kerala State Electricity Board Ltd, the following are the distribution licensees in the State:-

- (i) Thrissur Corporation Electricity Department, Thrissur (TCED)
- (ii) Kanan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar
- (iii) Technopark, Kazhakuttam, Thiruvananthapuram
- (iv) Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi
- (v) KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi
- (vi) Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam
- (vii) Cochin Port Trust, Willingdon Island, Kochi
- (viii) Infopark, Kakkanad, Kochi
- (ix) Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi.

## **9. PROCEEDINGS OF THE COMMISSION**

The details of the public hearings and other proceedings of the Commission held during the year 2021-22 are furnished in **Annexure I**.

## **10. REGULATIONS ISSUED BY THE COMMISSION**

During this period, the Commission issued the following Regulation after following the procedure of prepublication, public hearing, public consultation etc;

1. Kerala State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2021 dated 16<sup>th</sup> November, 2021 published in Government Gazette No. 3432 dated 22<sup>nd</sup> November, 2021
2. Kerala State Electricity Regulatory Commission (Conduct of Business) (Amendment) Regulations, 2022 dated 27<sup>th</sup> January, 2022 published in Government Gazette No. 361 dated 31<sup>st</sup> January, 2022

**11.മലയാളത്തിലേക്ക് വിവർത്തനം ചെയ്യപ്പെട്ട റഗുലേഷനുകൾ സംബന്ധിച്ച വിവരം.**

1. 2003-ലെ കേരള സംസ്ഥാന വൈദ്യുതി റഗുലേറ്ററി കമ്മീഷൻ (കാര്യനിർവ്വഹണം) റഗുലേഷനുകൾ  
The Kerala State Electricity Regulatory Commission (Conduct of Business) Regulations, 2003
2. 2006-ലെ കേരള സംസ്ഥാന വൈദ്യുതി റഗുലേറ്ററി കമ്മീഷൻ (നിലവിലുള്ള വിതരണ ലൈസൻസികൾക്കുള്ള ലൈസൻസിന്റെ നിബന്ധനകൾ) റഗുലേഷനുകൾ  
The Kerala State Electricity Regulatory Commission (Conditions of Licence for Existing Distribution Licensees) Regulations, 2006
3. 2016-ലെ കേരള സംസ്ഥാന വൈദ്യുതി റഗുലേറ്ററി കമ്മീഷൻ (ഉദ്യോഗസ്ഥരുടെയും മറ്റു ജീവനക്കാരുടെയും സേവന വ്യവസ്ഥകളും നിബന്ധനകളും) റഗുലേഷനുകൾ  
The Kerala State Electricity Regulatory Commission (Terms and Conditions of Service of Officers and other Employees) Regulations, 2016
4. 2016-ലെ കേരള സംസ്ഥാന വൈദ്യുതി റഗുലേറ്ററി കമ്മീഷൻ (ഉപഭോക്തൃ പരാതി പരിഹാര ഫോറവും ഇലക്ട്രിസിറ്റി ഓംബുഡ്സ്മാനും) ഭേദഗതി റഗുലേഷനുകൾ  
The Kerala State Electricity Regulatory Commission (Consumer Grievance Redressal Forum and Electricity Ombudsman) Amendment Regulations, 2016

**12. Abstract of disposal of petitions received by the Commission during the year 2021-22.**

Particulars	No. of petitions
Petitions pending as on 01.04.2021	<b>35</b>
Petitions pending due to court cases as on 01.04.2021	<b>12</b>
Petitions received during 2021-22	<b>107</b>
Petitions disposed of during 2021-22	<b>101</b>
Petitions pending due to court cases as on 31.03.2022	<b>16</b>
Petitions pending as on 31.03.2022 excluding petitions pending due to court cases.	<b>37</b>
Total Number of Hearings conducted	<b>97</b>
Total Number of Orders issued	
Daily Orders issued - 32	
Delay condonation & IAs - 7	<b>133</b>
Interim Orders - 5	
Final Orders - 89	



### 13. IMPORTANT ORDERS ISSUED BY THE COMMISSION

1. **Order dated 08.04.2021 in OP No.48/2020, in the matter of petition filed by M/s Electronics Technology Parks –Kerala (Technopark), for approval of O&M staff engaged in the power distribution business of M/s. Technopark.**

M/s Electronics Technology Parks –Kerala (Technopark) filed a petition on 18-12-2020 before the Commission as per the direction of the Commission vide Daily Order dated 11.11.2020 in Petition OA No. 16/2020, to file a separate petition with respect of the complete employee details called for vide Commission's Order Dated 27-04-2020 for arriving at a rational employee strength as per CEA norms

The Commission admitted the petition and conducted hearing on 10.02.2021 and issued the following Orders:

- “(1) Reject the petition filed by M/s Technopark for the approval of the number of staff engaged in the O&M activities of the electricity distribution business in the Technopark campuses as detailed in the preceding paragraphs of this Order.*
- (2) The petitioner is hereby directed to conduct a prudent work study so as to estimate the optimum level of staff required for O&M activities in their various campuses. Thereafter, they shall renegotiate the labour component with the contractor for the reduction of the O&M contract 10 staff. This exercise shall be conducted within four months of the date of this Order.*
- (3) A copy of the study report along with the recommendations and action taken to reduce the excess contract staff shall be submitted to the Commission within six months of the date of this Order. The distribution licensee is also warned that if the above exercise is not completed as per the Commission's directions, the Commission shall be constrained to initiate action under Section 19 of the Electricity Act, 2003.”*

2. **Order dated 03.05.2021 in OP No.15/2021, for the approval of allowing 15% of price preference and 50% purchase preference for MSME's in KSEB Ltd tender for empanelling contractors for implementing Grid Connected Roof top Solar PV Plants of various capacities aggregating to 200 MWp under Soura Subsidy Scheme In Domestic Sector, Kerala.**

M/s Kerala Renewable Energy Entrepreneurs and Promoters Association (KREEPA) filed a petition before the Commission on 05-03-2021 with the following prayers;

- (1) Issue necessary directions to M/s KSEB Ltd to finalise the tender No. 5/SOURA- Subsidy- Domestic/2020-21 dated 15.02.2021, only after considering G.O. (Rt) No 5382 / 2020/ Fin dated 18.09.2020.

- (2) As KSEB Ltd may finalise the tender without considering the G.O.(Rt) No 5382/ 2020/ Fin dated 18.09.2020 and shall lose opportunities for the MSMEs of Kerala who are struggling for survival in Covid-19 period, the petitioner request before the Commission to post the hearing at the earliest.

The hearing of the petition was conducted on 08.04.2021 and the Commission has issued the following orders:

- “(1) Considering the reasons explained in the preceding paragraphs of this Order, the Commission hereby rejects the petition dated 05.03.2021 filed by M/s Kerala Renewable Energy Entrepreneurs and Promoters Association (KREEPA).*
- (2) KSEB Ltd shall finalise the tender No. 5/SOURA- Subsidy-Domestic/ 2020-21 dated 15.02.2021, as per the time frame stipulated therein and avail the CFA offered by MNRE for implementing the scheme in the domestic sector of Kerala.*
- (3) The directions issued by the Commission vide the Daily Order dated 12.04.2021.*
- (4) The Commission hereby further clarifies that in view of the aforesaid reasons, this Order shall apply only to this Tender and KSEB Ltd shall not treat this Order as a general direction exempting it from implementing the Government of Kerala Order dated 18.09.2020. Instead, KSEB Ltd shall strictly comply with the Commission’s direction in OP 46/2020 dated 30.12.2020.”*

- 3. Order dated 26.05.2021 in OP No.16/2021, in the matter of petition filed by Shankar Conductors Pvt Limited for giving directions to KSEBLtd for (i) implementing GO(P) No 3/ 2016/SPD/dated 18.2.2016 of Store Purchase Department, Kerala, (ii) treating Kerala State MSME BIS licensee holder of the tendered items as technically qualified in tender No. KSEB/ SCM/ eP/ 86/ 2021-21 dated 04.02.2021 inter-alia for 1500km ACSR wolf, 200km Dog etc (iii) giving fair and non-discriminatory treatment to the petitioner.**

M/s Shankar Conductors Pvt Ltd, Umayanalloor, Kollam filed a petition before the Commission on 23.02.2021 with the following prayers:

- (i) No EMD or bid submission fee (cost of tender paper) should be required to be paid by MSMEs of Kerala as per the GO (P) No. 03/2016/SPD dated 18.02.2016. Hence, the tender of KSEB Ltd dated 04.02.2021 suitably amended accordingly.
- (ii) MSMEs of Kerala, who are registered by BIS, should be considered technically qualified and no factory inspection should be required. The tender form should be modified accordingly.

The Commission admitted the petition and hearing held on 23.04.2021 and 17.05.2021, and vide Order dated 26.05.2021, the Commission issued the following direction to KSEB Ltd for compliance:

*“(1) KSEB Ltd. shall based on the State Government Order, GO (P) No. 03/2016/SPD dated 18.02.2016, exempt all the MSME in the State of Kerala from remitting EMD and Bid Submission Fee while participating in the tenders floated by KSEB Ltd, irrespective of whether the bidder is a New Entrant or not.*

*(2) KSEB Ltd. shall refund the EMD and Bid Submission Fee, wrongly remitted by the petitioner in the tender No. KSEB/SCM/eP/ 86/2020-21 dated 04.02.2021, amounting to Rs 2,48,710/-, within one month from the date of receipt of a formal request from the petitioner with details to facilitate the refund amount.*

*(3) The second prayer of the petitioner that, ‘the MSME of Kerala who registered by BIS should be considered as technically qualified and factory inspection should not required’ is rejected.”*

**4. Order dated 26.05.2021 in OP No. 23/2020, in the matter of petition filed by M/s KPUPL for the inclusion of KINFRA Petrochemical Park as additional license area to KINESCO Power and Utilities Pvt. Ltd (KPUPL) under Section 18 of the Electricity Act, 2003 – amendment of license area and under Section 19 of Kerala State Electricity (Licensing) Regulations, 2006.**

M/s KINESCO Power and Utilities Pvt. Ltd (KPUPL) filed a petition before the Commission on 27.07.2020, for inclusion of KINFRA Petrochemical Park as an additional license area to KINESCO Power and Utilities Pvt Ltd (KPUPL)

The Commission admitted the petition and hearing was conducted on 01.02.2021 and vide Order dated 26.05.2021, decided on the matter as follows:

*“(1) If KPUPL desires to obtain the electricity distribution license within the KINFRA Petrochemical Park, they shall get the 311.79 Acres of land at Ambalamugal, Kochi, notified as ‘Industrial Area’ under Section 2(f) and Section 5 of the Kerala Industrial Single Window Clearance Board and Industrial Township Area Development Act 1999 by the State Government.*

*(2) Once the State Government Notification is issued, KPUPL, if it so desires can file a separate petition with all relevant details for inclusion of the KINFRA Petrochemical Park either as an additional license area to KPUPL license area or as a fresh license area.*

*(3) The petitioner KPUPL is exempted from remitting the petition fee of Rs 1,00,000/- along with such petition, if any.*

*(4) KSEB Ltd as the incumbent licensee shall provide electricity to the KINFRA Petrochemical Park and its beneficiaries as per the provisions of the Electricity Act, 2003 and Rules and Regulations in force, till alternate arrangement, if any, is ordered in this regard by this Commission.”*

- 5. Interim Order dated 26.05.2021 in OP No. 19/2021 seeking approval of draft Tripartite Power Purchase Agreement (TPPA) duly initialled by the petitioner and co-petitioner along with the respondent in terms of the Commission's common Order dated 24.04.2020 in OP 58 of 2019 & OP 58A of 2019.**

M/s. INOX Renewable Limited (M/s INOX) (petitioner) and M/s D J Malapni (Co-petitioner) on 12.03.2021, filed a petition before the Commission with the following prayers;

- a) Grant approval of the duly initialed TPPA draft enclosed and allow to the petitioners to execute the formal PPA with the respondent, KSEB Ltd.*
- b) Pass such other Order or orders as this Hon'ble Commission may wish to pass for doing substantial justice in the matter and to uphold the provisions of the Act of 2003.*

The Commission admitted the petition and hearing was conducted on 29.04.2021 and vide Interim Order dated 26.05.2021, decided on the matter as follows:

“(1) Modify the Clauses of the draft initialled Tripartite Agreement signed between the parties as per the directions contained under paragraph 9 of this order.

(2) Submit all the schedules referred in the draft TPPA along with the modified draft TPPA before the Commission.

(3) A copy of the Annexure G referred in the NCLT order dated 25.01.2021 shall also be submitted before the Commission.”

- 6. Order dated 02.06.2021 in OP No. 25/2021, in the matter of intimating the status of compliance of the Order dated 28-4-2020 in Petition OP 8/2020 in the matter for approval of Power Sale Agreement for 100MW wind power with Solar Energy Corporation of India Limited on long term basis.**

M/s KSEB Ltd on 09.03.2021 filed a petition before the Commission with the following prayers:

*Issue appropriate directions in the matter for approval of Power Sale Agreement for 100 MW wind power with Solar Energy Corporation of India Limited on long term basis filed by KSEB Ltd under Petition OP 8/2020 after obtaining the views of SECI on the modifications as ordered by Commission on the draft PSA.*

The Commission vide Order dated 02.06.2021 has decide on the matter as follows:

“(1) *Adjourn the hearing and further proceedings on the Petition OP No. 25/2021 as sine die, till the final disposal of the Diary (Petition) No. 136/2021 and Diary (IA) No. 137/2021 filed by M/s Spring Wind Energy Private Limited before the Central Commission.*

(2) *KSEB Ltd shall, within 30 days after the final disposal of the pending petition before the CERC, file a fresh petition before this Commission for further*

*course of action, if any, on the matter with all supporting documents. The petition fee for this fresh petition shall be adjusted against the fee paid in OP No. 08/2020.”*

- 7. Order dated 21.06.2021 in OP No. 11/2021, seeking formal approval for the initialed Power Purchase Agreements (PPAs) with M/s NTPC Ltd and M/s. Tata Power Company Limited for procurement of 90 MW of Solar power from M/s. NTPC Ltd. and 110 MW of Solar power from M/s. Tata Power Company Ltd. at the adopted tariff of Rs. 2.97 per unit and to permit execution of PPA with M/s. T P Saurya Ltd., a wholly owned subsidiary of the successful bidder M/s Tata Power Company Ltd.**

M/s KSEB Ltd filed a petition on 08.02.2021, before the Commission with the following payers.

- (1) To grant formal approval for the initialed Power Purchase agreements (PPAs) with M/s NTPC Ltd and M/s. Tata Power Company Limited under Section 86(1)(b) of the Electricity Act, 2003, for the procurement of 90MW of Solar power from M/s. NTPC Ltd. and 110 MW of Solar power from M/s. Tata Power Company Ltd. at the adopted tariff of Rs. 2.97 per unit.
- (2) Permit the execution of PPA with M/s.T P Saurya Ltd., a wholly owned subsidiary of the successful bidder M/s Tata Power Company Ltd.

The Commission admitted the petition and Conducted hearing on 10.03.2021 and 08.06.2021, issued the following orders;

The Commission in the Order dated 21.06.2021 in OP No.11/2021 (Part-I) has *approved the initialed Power Purchase Agreement (PPA) between KSEB Ltd and NTPC Ltd for the procurement of 90 MW Solar Power at the rate of Rs.2.97/unit* and directed KSEB Ltd to submit a copy final PPA signed with NTPC Ltd before the Commission for information and record.

- 8. Order dated 23.06.2021 in OP No. 11/2021, seeking formal approval for the initialed Power Purchase Agreements (PPAs) with M/s NTPC Ltd and M/s. Tata Power Company Limited for procurement of 90 MW of Solar power from M/s. NTPC Ltd. and 110 MW of Solar power from M/s. Tata Power Company Ltd. at the adopted tariff of ₹ 2.97 per unit and to permit execution of PPA with M/s. T P Saurya Ltd., a wholly owned subsidiary of the successful bidder M/s Tata Power Company Ltd.**

M/s KSEB Ltd filed a petition on 08.02.2021, before the Commission with the following payers;

- (1) *To grant formal approval for the initialed Power Purchase agreements (PPAs) with M/s NTPC Ltd and M/s. Tata Power Company Limited under Section 86(1)(b) of the Electricity Act, 2003, for the procurement of 90MW of Solar*

*power from M/s. NTPC Ltd. and 110 MW of Solar power from M/s. Tata Power Company Ltd. at the adopted tariff of ₹ 2.97 per unit.*

- (2) *Permit the execution of PPA with M/s.T P Saurya Ltd., a wholly owned subsidiary of the successful bidder M/s Tata Power Company Ltd.*

The Commission in Order dated 23.06.2021 in OP No.11/2021 (Part-II) issued the following orders;

- “(1) *Approve the initialed Power Purchase Agreement (PPA) between KSEB Ltd and M/s Tata Power Company Limited for the procurement of 110 MW Solar Power at the rate of Rs.2.97/unit.*
- (2) *Grant permission to KSEB Ltd to sign the PPA with M/s TP Saurya Limited, the 100% subsidiary of the successful bidder M/s Tata Power Company Limited. The agreement dated 23.03.2021 and its amendment dated 09.06.2021 signed between M/s TPCL and its 100% subsidiary TP Saurya Ltd shall form integral part of the PPA to be signed between KSEB Ltd and TP Saurya Ltd.*
- (3) *KSEB Ltd shall submit a copy of the PPA signed with M/s TP Saurya Ltd to the Commission for information and record.”*

- 9. Order dated 25.06.2021 in OP No. 33/2020, in the matter of seeking approval for modifying the terms and conditions of the Agreement entered into between KSEB Ltd and M/s. INDSIL in line with the provisions in the Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) Regulations, 2020.**

M/s. KSEB Ltd, on 02.11.2020, filed a petition before the Commission with the following prayers:

*“In accordance with the direction contained in the Order dated 02-06-2017 and the provisions in the Kerala State Electricity Regulatory Commission (Renewable Energy and Net Metering) Regulations, 2020, it is humbly prayed that the proposal for modifying the agreement executed by KSEB Ltd with M/s. INDSIL may be approved”*

The Commission vide Order dated 25.06.2021 has rejected the petition filed by KSEB Ltd for seeking approval for modifying the terms and conditions of the Agreement dated 30.12.1994, entered into between KSEB Ltd and M/s. INDSIL.

- 10. Order dated 09.08.2021 in OP No.17/2021, in the matter of seeking approval of capital expenditure of M/s Infopark, Kochi from FY 2013-14 to 2018-19 of its Distribution business.**

M/s Infopark, Kochi has filed a petition before the Commission on 09.02.2021 for the approval of capital expenditure from 2013-14 to 2018-19 for the consideration and approval of the Commission.

The Commission vide Order dated 09.08.2021 has issued the following Orders:

- “(1) To approve the asset addition of Rs 971.66 lakh at Cherthala as on 31.03.2017. Infopark is eligible to claim the depreciation on the assets created at Cherthala from the FY 2016-17 onwards.*
- (2) Infopark may if it considers appropriate file details of loan availed vis-à-vis the assets created along with rate of interest for availing interest within three months of issue of this Order.*
- (3) To approve the asset addition of Rs 4311.95 lakh at Kakkanad-Phase II Kochi from the year 2016-17 onwards. Since the asset was created with grants from the State Government, the petitioner is not eligible to claim depreciation and return on equity on the asset created out of Government grant.”*

**11. Order dated 24.08.2021 in OP No.13/2021, in the matter of petition filed by M/s TCED for approval for the installation of one 8 MVA transformer at 33 kV Substation.**

M/s Thrissur Corporation Electricity Department (TCED), has filed a petition before the Commission on 22.02.2021, for the approval for installing one 8MVA transformer at its 33 kV substation.

The Commission vide Order dated 24.08.2021 has decided as follows:

- “(1) To grant provisional approval to proceed with the installation of 1 No 8 MVA transformer at the space available at the existing 33kV substation of the TCED, subject to the following conditions:*
- (i) The entire funds required for executing the project shall be met from the Regulatory Surplus of Rs 146.58 Crores available with TCED as on 31.03.2019, as ordered by the Commission vide the Order dated 20.08.2020 in Petition OA No.11/2020 for the year 2018-19.*
- (ii) The Commission shall not allow interest for the asset created out of the Regulatory Surplus.*
- (iii) The Commission shall not approve any increase in T&D loss on account of the underloading of the transformers, by the installation of the higher capacity transformer than required due to the present low load growth in the distribution area of TCED.*
- (2) If TCED, intends to execute the work through KSEB Ltd as deposit work, it shall negotiate with KSEB Ltd regarding the estimated amount and communicate the outcome before awarding the work to KSEB Ltd.*

*The Commission hereby clarify that, KSEB Ltd cannot claim 15% of the estimate amount of the proposed work as consultancy and establishment charges. The same shall be negotiated by TCED and the outcome be filed before the Commission before awarding the work. Alternatively, TCED may if it so desire consider allotting this work on public tender basis and take necessary approvals from the Council.”*

**12. Order dated 29.09.2021 in OP No. 42/2021, in the matter of petition to retain the electricity tariff category applicable to IHRD institutions under LT-VI(A) tariff.**

M/s Institute of Human Resources Development ( IHRD) has filed a petition before the Commission on 05.08.2021, with the request to retain the electricity tariff category applicable to IHRD institutions under LT VI (A) General.

The Commission admitted the petition and conducted hearing on 06.09.2021, and vide Order dated 29.09.2021 decided as follows:

- “(1) The petition filed by IHRD for recategorisation of their electricity tariff to LT-VI(A) is filed after a gap of 760 days from the date of the original Order. As per Regulation 67 of the KSERC (Conduct of Business) Regulations, 2003, as amended vide KSERC (Conduct of Business) Amendment Regulations, 2014, Review Petition is to be filed within Forty Five days of issue of the Order. Since this provision has not been adhered, the Commission cannot consider the present petition of IHRD.*
- (2) The recategorising of the electricity tariff of IHRD institutions under LTVI(A) Tariff at par with the electricity tariff of the Government/ aided educational intuitions is rejected as not maintainable as brought out in Para 9 of this Order.*

*IHRD may, at its liberty, take up their issues during the deliberations of the next tariff revision exercise applicable for the Control Period commencing from 01.04.2022 to 31.03.2027. The Commission, will consider any such request as per the provisions of the Electricity Act, 2003 and the Regulations in force and take a considered decision in the next tariff revision process.”*

**13. Order dated 04.10.2021 in OP No. 43/2021, in the matter of petition seeking approval of tariff for procurement of power from decentralized solar power plants having capacity of 500kW to 2MW to be set up under Component-A of PM-KUSUM scheme of MNRE and approval of lease rent in accordance with Section 86(1) (b) of Electricity Act, 2003 to meet the Renewable Purchase Obligation of KSEB Ltd. as specified in KSERC (Renewable Energy & Net Metering) Regulations,2020 as amended from time to time.**

M/s KSEB Ltd on 14.09.2021, filed a petition before the Commission seeking approval of tariff for procurement of power from decentralized solar power plants having capacity of 500kW to 2MW to be set up under Component-A of PM-KUSUM scheme of MNRE at Rs.3.50/unit and approval of lease rent at Rs.0.10/unit.

The hearing of the petition was conducted on 29.09.2021 and the Commission vide Order dated 04.10.2021 has issued the following orders:



- “(1) Approve the tariff for procurement of power from decentralized solar power plants having capacity between 500kW to 2MW to be set up under Component-A of PM-KUSUM scheme of MNRE, Government of India @Rs 3.66/unit, i.e the generic tariff is determined by the Commission in the RE Regulations, 2020 instead of Rs 3.50/unit as proposed by KSEB Ltd.*
- (2) Approve the lease rent @Rs 0.20/unit as proposed by KSEB Ltd during the hearing, for payment to farmers, who lease out/ enter into right to use agreement with KSEB Ltd for a period of 25 years under the PM-KUSUM Scheme.”*

**14. Order dated 05.10.2021 in OP No. 40/2021, in the matter of determination of Generic Tariff for Electricity generated from Municipal Solid Waste (MSW) to energy Projects under Section 62&Section 86(1) (e) of Electricity Act 2003.**

M/s KSEB Ltd, on 04.08.2021, filed a petition before the Commission with the following prayers.

*“KSEB Ltd humbly prays before this Hon’ble Commission for looking into the possibility of determining generic tariff for Electricity generated from Municipal Solid to Waste (MSW) to energy Projects in accordance with Section 62, Section 86(1)e of the EA-2003, as decided by the Government of Kerala.”*

The Commission admitted the petition and conducted hearing on 07.09.2021. The Commission vide Order dated 05.10.2021 has decided as follows:

- “(1) KSEB Ltd shall get a clarification from the Local Self Government Department (LSGD) in the State Government on the issues discussed under paragraphs 6(5) to 6(8) of this order.*
- (2) Appreciating the importance being accorded to the issue of Solid Waste Management and its disposal by the State Government, KSEB Ltd, shall file a detailed proposal preferably within the next 3 months for determining the generic tariff for MSW based power plants mentioning the technology to be adopted with supporting documents so as to amend the KSERC (Renewable Energy & Net Metering) Regulations, 2020 and to incorporate the generic tariff for MSW based projects after prepublication, stakeholder consultation and public hearings.”*

**15. Order dated 07.10.2021 in OP No.44/2021, in the matter of seeking approval for procuring 270MW RTC power on medium term basis, through PTC, the Aggregator appointed by MoP under Pilot Scheme II, for the period from January to June in a year for three years with the date of commencement of supply on 01.01.2022.**

M.s KSEB Ltd has filed a petition before the Commission on 10.09.2021, for the approval for procuring 270MW RTC power on medium term basis, through

PTC, the Aggregator appointed by MoP under Pilot Scheme II, for the period from January to June in a year for three years with the date of commencement of supply from 01-01-2022 onwards, by signing a Supplementary Agreement along with the PSA issued as per MoP guidelines.

The hearing of the petition was conducted on 28.09.2021 and vide Order dated 07.10.2021 of the Commission issued the following Orders:

- “(1) Grant approval for procuring 270 MW RTC power on medium term basis, through PTC, the Aggregator appointed by Ministry of Power, Government of India, under Pilot Scheme II of Central Government, for the period from January to June in a year for three years with the date of commencement of supply from 01-01-2022.*
- (2) Approve the Draft Supplementary Power Supply Agreement to be signed with the Aggregator PTC under Pilot Scheme-II of Central Government with KSEB Ltd to incorporate the specific provisions related to the procurement of 270 MW RTC power. The Supplementary Power Supply Agreement shall form the integral part of the PSA to be signed with the Aggregator PTC as per the Model Bidding Document of Pilot Scheme-II.”*

**16. Order dated 08.10.2021 in OP No. 45/2021, in the matter of petition filed by Shankar Conductors Pvt Limited for giving directions to KSEB Ltd to comply the directions in G.O (Rt) No.54/2018/SPD dated 19-12-2018 and G.O (Rt) No.5382/2020/Fin dated 18.09.2019.**

M/s Shankar Conductors Pvt Ltd, Umayanalloor, Kollam has filed a petition before the Commission on 14.09.2021 with the following prayers:

- 1) *“to direct KSEB Ltd. that*
  - (i) order for 4,709 KM Rabbit and 2,640 KM Rabbit total (7,349 KM) shall be placed for M/s Shankar Conductors Pvt Ltd ;*
  - (ii) in the alternative, if the above is not accepted by this Hon’ble Commission, order for 2,331 KM Rabbit and 2,640 KM Rabbit (total 4,971 KM) shall be placed for M/s Shankar Conductors Pvt Ltd or*
  - (iii) any quantity which this Hon’ble Commission thinks fit, should be placed on us at the same rate terms etc. as per tender Notice No. KSEB/SCM/eP.59/2020-21 dated 21/12/2020 and order No. SCM.51/2021-22/2870 dt. 26.07.2021 placed on us by KSEB Ltd.*
- 2) *to direct KSEB Ltd that no more orders for ACSR Rabbit should be placed by KSEB Ltd till this petition is decided by the Commission*
- 3) *The purchase orders issued by KSEB Ltd is not in conformity with the GO dated 18.09.2020, for purchase of materials from MSMEs in the State of Kerala. The petitioner also submitted that the orders placed by KSEB Ltd*

*and action taken by them in both the tenders are wrong, arbitrary and malafide, fit to be quashed and or modified.*

The Commission vide Order dated 08.10.2021 has disposed of the petition as withdrawn, considering the request of M/s Shanker Conductor Pvt Ltd.

- 17. Order dated 20.10.2021 in OP No. 37/2021, in the matter of seeking approval for modification of the Order No. OP 07/2020 dated 13-03-2020 approving continuation of the Generic Tariff determined by the Commission in respect of the Power Purchase/ Sale Agreement between Ayyappa Hydro Power Ltd and KSEB Ltd in respect of Karikkayam 15 MW SHP.**

M/s Ayyappa Hydro Power Ltd on 02.08.2021, filed a petition before the Commission with the following prayers:

- (1) The Tariff determined by Hon'ble Commission in the Order dated 23.05.2017 for the Karikkayam power plant owned by the petitioner at the Generic Tariff of Rs. 4.16 per unit is allowed to be realised for entire BOOT period of 30 years from the date of final commercial operation of the project,i.e., 23rd May 2017;*
- (2) The power purchase agreement entered into between the Petitioner and the respondent utility be amended and extended for the complete period of supply of thirty years from the date of final COD of 23rd May 2017 as mandated in the implementation agreement.*

The Commission vide Order dated 20.10.2021 has rejected the petition, as it is not maintainable as per the provisions of the Electricity Act, 2003 and KSERC (Conduct of Business) Regulations, 2003.

- 18. Interim Order dated 25.10.2021 on OP. No. 01/2021, in the matter of Determination of tariff of 8 MW SHP developed by M/s Anakampoil Power Pvt Ltd.**

M/s Anakampoil Power Private Limited filed a petition before the Commission on 01.01.2021 with the following prayers:

- a. Direct KSEB Ltd to comply with the Order dated 20.07.2018 passed by this Hon'ble Commission in OP No. 2/2018;*
- b. Pass an Order determining levelized tariff of Rs. 5.31/kWh for the SHP of the Petitioner for supply of electricity to the Respondent No. 1;*
- c. Pass an Order for provisional tariff, for supply of electricity during the pendency of the present petition, subject to adjustment after determination of final tariff for the SHP of the Petitioner.*

- d. *Pass an Order for reimbursement of the fees for tariff determination, by the Respondent No. 1 to the Petitioner; and*
- e. *Pass such further order(s) which the Hon'ble Commission deems fit and just in facts of the present case.*

The Commission vide Interim Order dated 25.10.2021, issued Order as follows:

*“(1) Approve an interim tariff for the electricity generated and supplied to KSEB Ltd from the 8MW Anakampoil SHP @ Rs 4.00/unit, w.e.f 17.12.2020 and KSEB Ltd shall make provisional payments for the electricity generated and supplied to KSEB Ltd from the date of synchronisation of the project at this rate.*

*(2) Once the Commission approves the project specific tariff for the 8MW Anakampoil SHP, the provisional payments made, shall be adjusted to the project specific tariff, and the excess payment/ shortfall in payment, if any shall be adjusted in the future bills, without any claim on the belated payments by both the parties.*

*(3) The next date of hearing will be informed subsequently.”*

- 19. Order dated 28.10.2021 in OP No. 10/2021, in the matter of seeking approval of trading margin in Power Sale Agreement for 200MW wind power with Solar Energy Corporation of India Limited on long term basis in accordance with Section 86 (1) of Electricity Act,2003 Section 63 and Regulation 76 of KSERC (Terms and Conditions on Determination of Tariff) Regulations, 2018 to meet the Renewable Purchase Obligation of KSEB Ltd as specified in KSERC (Renewable Energy and Net Metering) Regulations, 2020.**

M/s KSEB Ltd has filed a petition before the Commission on 02.02.2021, with the prayer to approve Rs 0.07/unit as trading margin in the Power Sale Agreement for 200MW wind power with Solar Energy Corporation of India on long term basis.

The Commission admitted the petition and vide Order dated 28.10.2021 of the Commission, ordered as follows:

*“(1) Approve the trading margin of Rs 0.07/kWh in the Power Sale Agreement for 200MW wind power with Solar Energy Corporation of India Limited on long term basis, subject to the condition that, KSEB Ltd shall not provide “Performance Security Fund” suitable to support payment for atleast 3 months”.*

(2) Approve the modified Article 3.3.1 of the Power Sale Agreement, as below for incorporation in the PSA between KSEB Ltd and SECI.

*“As per notification of Ministry of Power, Government of India in File No. 23/12/2016-R&R dated 13.02.2018 and CERC notification dated 27.03.2019, the buying entity KSEB Ltd shall not be liable to bear interstate transmission charges and losses on transmission of electricity through the interstate transmission system for evacuating power from the delivery points of the WPG supplying power under the back to back PPA under this PSA upto the receiving substations of KSEB Ltd, during the entire term as per this PSA.”*

(3) Approve the modified Article 10.1.1 of the Power Sale Agreement as proposed by SECI and as consented by KSEB Ltd.

(4) Approve the SECI's proposal to amend the Article 10.4.1 of the Power Sale Agreement.

(5) KSEB Ltd shall submit a copy of the signed Power Sale Agreement for the procurement of 200MW Wind power with Solar Energy Corporation of India Limited on long term basis before the Commission for information and record within three months of the date of this Order.”

**20. Interim Order dated 29.10.2021 on OP.No. 46/2021, Petition filed by KMRL in the matter of seeking (1) Waiver of Supervision charges for preparatory works in shifting of electrical utility/transmission lines as part of Kochi Metro Phase-II project from Jawaharlal Nehru Stadium Station to Infopark-II Station and (2) Inclusion of tariff for electric vehicle charging stations in invoices in favour of KMRL.**

M/s Kochi Metro Rail Limited (KMRL), filed a petition before the Commission on 09.09.2021 with the following prayers:

1. Commission may issue necessary orders for exempting KMRL from paying supervision charge (administrative and overhead charges) to KSEBL for the works in connection with the SHIFTING OF ELECTRICAL UTILITY (HT/LT) and EHT TRANSMISSION LINE works, as part of preparatory works for Kochi Metro Phase-II project. It is also requested that the supervision charges already paid may be reimbursed / adjusted in the future invoices.
2. Issue necessary orders to amend the order under para 22 of petition No. OP.10/2020 dated 15.09.2020 to include tariff LT-X: Electric Vehicle Charging Stations/ HT-VI: Electric Vehicle Charging Stations tariff or at such category of tariff as notified by the Commission in the KMRL invoices, to permit KMRL electrical energy to be billed at LT-X/HT-VI tariff by using

*separate energy meter/s at Metro Stations. The consumption of EV Charging stations to be metered separately by KSEB Ltd at the applicable energy charges of LTX/HT-VI tariff or at such category of tariff as notified by the Commission, is to be deducted from the total consumption recorded at KMRL point of supply for billing the KMRL Tariff load. A single invoice for the KMRL load may be issued by KSEBL along with charges for commercial consumption, KMRL corporate office consumption and EV Charging Station consumption.*

The Commission vide Interim Order dated 29.10.2021, issued Order as follows;

- “(1) The petitioner KMRL may take up the waiver of supervision charges for Phase II with the Government of Kerala for appropriate Orders.*
- (2) The second prayer of the petitioner to amend the para 22 of Order dated 15.09.2020 in No.OP.10/2020 so as to include the Tariff of EV charging station is provisionally allowed, as explained in paragraph 12 of this Order.*
- (3) KMRL shall approach the Commission not later than 3 months from the date of this Order with sufficient documents for issue of final Order.”*

**21. Order dated 29.10.2021 in OP No.33/2021, in the matter of petition filed by M/s THDCIL for approval of Power Sale Agreement between M/s THDCIL and KSEB Ltd.**

M/s THDC India Limited on 23.07.2021 has filed a petition before the Commission with the following Prayers.

- (a) Approve the Power Sale Agreement dated 16.01.2019 read with amendment dated 12.07.2021 by Kerala State Electricity Board Limited from THDC India Limited’s Solar PV Power Project of 50 MW capacity established in the 105 MW Solar Park in Kasargod District in the State of Kerala at the tariff and terms of the PSA dated 16.01.2019 read amendment dated 12.07.2021 effective 31.12.2020;*
- (b) Pass any such further Order or Orders as this Hon’ble Commission may deem just and proper in the circumstances of the case.*

The hearing of the petition was conducted on 17.08.2021. The Commission vide the Order dated 29.10.2021, ordered as follows:

- “(1) Approve the Power Sale Agreement dated 16.01.2019 read with the Amendment dated 12.07.2021 with KSEB Ltd for the procurement of power from the 50MW Power Plant of THDCIL at Kasargod District, subject to the following.*
  - (i) Clause-5.1 and Clause- 9.2 of the PSA shall be modified as agreed to and consented by the parties.*

(ii) *In view of the Commission's observations, Clause 5.3.4 of the draft initialed PSA dated 16.01.2019 and its amendment dated 12.07.2021 shall be retained as it is and the modified clause proposed by KSEB Ltd is not agreed to.*

(2) *THDCIL and KSEB Ltd shall sign the PSA within one month from the date of this Order.*

(3) *A copy of the signed PSA shall be submitted before the Commission within two months of its signature for information and record."*

**22. Order dated 15.11.2021 in OP No.31/2020, in the matter of petition seeking approval for procurement of 300 MW Solar Power from Inter State Transmission System Grid Connected Solar Photo Voltaic Projects through Solar Energy Corporation Limited (SECI) on long term basis.**

M/s KSEB Ltd on 27.10.2020 filed a petition before the Commission with the following prayers:

*"to grant an interim order approving the procurement of 200MW solar power from ISTS grid connected solar photo voltaic projects selected by SECI as per their offer letter dated 7-8-2020".*

The Commission vide Order dated 15.11.2021, has ordered as follows:

*"(1) Grant approval for the procurement of 300MW Solar Power under ISTS connected Solar Projects under Tranche-IX scheme, through SECI on long term basis at the ceiling tariff @Rs 2.44/unit including trading margin, subject to the adoption of the tariff of Tranche-IX scheme of SECI by the Central Commission.*

*(2) Approve the initialed Power Sale Agreement dated 20th September 2021 between Solar Energy Corporation of India Ltd (SECI) and Kerala State Electricity Board Limited (KSEB Ltd), with the following modifications.*

(i) *Clause 5.1.8 of the PSA shall be modified as;*

*'Subject to the Article 6.4 (C), any damages/dues recovered by the Buyer by encashing the Performance Bank Guarantee, upon default of the SPD under Buyer-SPD PPA, shall be dealt with as per MNRE Guidelines on this matter, pending clarification to be issued by MoP/MNRE which shall be incorporated appropriately in the PSA and binding on both SECI and KSEB Ltd.*

(ii) *Clause 6.4 (C) Payment Security Fund' of PSA shall be modified as, 'In addition to provisions contained in Article 6.4 (A) and 6.4. (B) Above, the Buying Utility may also choose to provide Payment Security Fund, not later than the commencement of supply of Power to the Buying Utility under this Agreement, which shall be suitable to*

*support Payment of at least 3 (three) months' billing of all the Projects tied up with such fund. KSEBLtd does not intend to choose Payment Security Fund as a Payment Security Mechanism.*

*(iii) Definition under Article 1.1 of the PSA, the term "Appropriate Commission" shall be modified as;*

*"Appropriate Commission: Unless otherwise stated, Appropriate Commission shall mean Central Electricity Regulatory Commission / Kerala State Electricity Regulatory Commission as the case may be"*

- 23. Order dated 28.01.2022 in OP No. 03/2022, in the matter of petition for adoption of tariff due to change in law, for the procurement of 110 MW of Solar power from M/s. T P Saurya Ltd., and submission of Power Purchase Agreement (PPA) executed with M/s. TP Saurya Ltd., as per the Order dated 23.06.2021 (Part-II) in OP No 11/2021 filed by KSEB Ltd.**

M/s KSEB Ltd filed a petition on 06.01.2022, before the Commission with following prayers.

*"KSEB Ltd humbly pray that this Hon Commission may kindly adopt a reduced tariff @ Rs. 2.44 per unit for the procurement of 110 MW of solar power from M/s. T P Saurya Ltd., (100% subsidiary of M/s The Tata Power Company Ltd.) and to ratify the action in executing agreement with M/s. T P Saurya Ltd for a reduced tariff of Rs.2.44 for waiver of transmission charges and losses".*

The Commission vide Order dated 28.01.2022 has issued the following orders:

- "(1) Approve the reduced tariff @Rs 2.44/unit for the procurement of 110MW of Solar Power for 25 years from the Scheduled Commissioning Date from M/s TP Saurya Ltd (100% subsidiary of M/s TATA Power Company Ltd).*
- (2) Ratify the action of KSEB Ltd in executing the agreement with M/s TP Saurya Ltd, strictly in conformity with the approved initialled PPA vide the order dated 23.06.2021 except the change in tariff."*

- 24. Order dated 09.02.2022 in OP No. 59/2021, in the petition filed by M/s Shankar Conductor's Private Limited in the matter of giving directions to KSEB Ltd. for implementation of (i) G.O. R(t)No.54/2018/SPD dt.19.12.2018 of Stores Purchase Dept., Kerala Govt. (ii) G.O. (Rt) No.5382/2020/Fin dt. 18.09.2019 of Stores Purchase Dept., Kerala Govt. (iii) terms written in tender form that G.O. dt 18.09.2020 will have to be complied by the KSEB Ltd. and (iv) for implementation of Notification No.S.O.2119 (E) dated 26.06.2020 and rectifying injustice done.**

M/s Shankar Conductor's Private Limited on 06.10.2021 has filed a petition before the Commission with the following prayers:



- (A) *Extra order for 3,305 KM Rabbit should be placed on us at the same rates, terms and condition as order for 354 KM Rabbit has been placed on us.*
- (B) *Orders for 2331 KM Rabbit or 3882.72 KM Rabbit should be placed on same rate and terms as order No. SCM.51/2021-22/2870 dt. 26.07.2021 for 354 KM Rabbit has been placed on us by KSEB Ltd.*
- (C) *If we have been made to suffer by non-compliance or distortion in compliance of any GO, we should be fully compensated by*
  - (i) *giving us orders for balance quantity, to which we are entitled or*
  - (ii) *if it is not possible, we should be monetarily compensated i.e. cash compensation should be given to us.*
- (D) *Unsupplied portions of such illegal orders, we submit, should be cancelled and the same quantity should be purchased from MSME of Kerala according to Notification No.S.O.2119 (E) dt.26-6- 2020.*
- (E) *Any relief, which this Hon'ble Commission deems fit may be given to us. If This Hon'ble Commission feels that we are entitled to order of different quantity of ACSR, the same may kindly be given to us.*

The Commission vide Order dated 09.02.2022, rejected the petition, since there is not any violation of Government Orders in this regard.

- 25. Order dated 25.02.2022 in OP No. 15/2022, in the matter of petition seeking approval for entering into short term power procurement arrangement through banking transactions during the period from March 2022 to September 2022. with M/s BSES Rajadhani Power Ltd. through M/s Arunachal Pradesh Power Corporation Pvt Ltd.**

M/s KSEB Ltd has filed a petition on 15.02.2022 before the Commission with the prayer to:

*grant approval for entering into banking transactions as submitted in the instant petition with M/s BRPL through M/S. Arunachal Pradesh Power Corporation Pvt Ltd. for the period from 1-3-2022 to 30-9-2022.*

The Commission vide Order dated 25.02.2022 issued the following orders:

- “(1) Approve the banking transaction with M/s BSES Rajadhani Power Ltd through the trader M/s APPCPL as detailed under paragraph 10 above.*
- (2) KSEB Ltd shall submit a copy of the LoA issued to M/s APPCPL, before the Commission for information and record.”*

- 26. Order dated 15.03.2022 in OP No. 07/2022, in the matter of determining the upper ceiling tariff for procurement of solar power from the 6MW solar plant proposed at Moongilmada, Palakkad as part of implementation of Component-C of Pradhan Mantri - Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM)' Scheme.**

M/s KSEB Ltd has filed a petition before the Commission on 31.01.2022 with the prayer to “*determine the upper ceiling tariff for procurement of solar power*

*from the 6MW solar plant proposed at Moongilmada, Palakkad considering maximum CFA of Rs.1.05 Cr/MW and including lease rent for 25 years to Water Authority for providing land for the project, as part of implementation of Component-C of Pradhan Mantri -Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM)' Scheme."*

The Commission vide Order dated 15.03.2022, ordered as follows:

- "(1) KSEB Ltd can begin the preliminary actions required for establishment of the 6 MW Solar plant at Moongilmada Palakkad at the 36 Acres of land of Kerala Water Authority on RESCO basis.*
- (2) KSEB Ltd may invite Expression of Interest/ bid from developers for implementing the Scheme without fixing any upper ceiling tariff.*
- (3) KSEB Ltd shall reach an Agreement on the lease rent payable to Kerala Water Authority for the 36 Acres of land provided by KWA for implementing the scheme expeditiously and communicate the same to the Commission.*
- (4) The lease rent payable to KWA shall form one of the components of tariff, apart from the discovered lowest tariff through KSEB Ltd.'s EoI/bid.*
- (5) Once the developer is selected by KSEB Ltd for implementing the Solar Plant, and the lease agreement with KWA including the lease rent payable signed, KSEB Ltd shall file a separate petition under Section 63 of the Electricity Act 2003 for adoption of tariff for procuring power from the scheme."*

- 27. Order dated 17.03.2022 in OP No. 8/2021, in the matter of Single Point Supply- Order of the Commission dated 17-07-2019 in the petition OA No:13/19 in the matter of "Petition filed by M/s South Asian Plywood Mills(P) Ltd for determination of Tariff for Single Point Supply and sharing of electricity charges" – further clarification requested by the petitioner-suo motu proceedings initiated by the Commission.**

M/s South Asian Plywood Mills (P) Ltd vide letter dated 19-01-2021, submitted before the Commission that, in compliance of the Order of the Commission dated 17-07-2019, the complainant submitted an application as per Regulation 56 (2) of Supply Code 2014 for availing Single Point Supply. Upon submission of the application, KSEB Ltd asked for further details, and the complainant submitted the details as demanded by KSEB Ltd. However as on date there is no progress from KSEB Ltd for finalizing the tariff of Single Point Supply as per the Regulation 56 (10) of Supply Code, 2014. Considering the above, the complainant requested before the Commission to issue appropriate Order for fixation of Tariff for Single Point Supply as per the Regulation 56 (10) of Supply Code, 2014.

The Commission vide Order dated 17.03.2022 has issued the following orders:

- “(1) Permit the complainant M/s South Asian Plywood Mills (P) Ltd to avail Single Point Supply from KSEB Ltd to their commercial project “Prestige TMS Square” at Edapally, Ernakulam and to provide electricity to the individual beneficiaries within the building.*
- (2) KSEB Ltd shall raise the monthly invoices for availing Single Point Supply to the developer at HT IV A commercial tariff as per the Tariff schedule notified by the commission from time to time.*
- (3) The developer shall raise the monthly invoices to individual beneficiaries at the building, at the applicable LT tariff as per the Tariff schedule notified by the Commission from time to time.*
- (4) The developer shall also collect Electricity Duty from the beneficiaries as per the provisions of Kerala Electricity Duty Act, 1963 and remit the same to KSEB Ltd on monthly basis for onward transmission to State Government along with duty collected by them.*
- (5) The developer shall submit a consolidated report of the details of the electricity charges collected from the beneficiaries and the HT bill raised by the KSEB Ltd, to KSEB Ltd within one month after the end of each financial year.*
- (6) The developer shall remit any excess amount collected from the individual beneficiaries in excess of the HT bill raised by KSEB Ltd during the financial year. The excess amount shall also be remitted within one month from the end of the financial year.*
- (7) Tariff determination is a quasi judicial process to be done solely by the Commission. All the licensees shall bill the consumers at the tariff as determined by the Commission. The authority for tariff determination shall not be delegated to the licensees. Hence, for the determination of the tariff for the single point supply, the licensee has to file a proper petition before the Commission based on all relevant details as provided by the complainant.*
- (8) The beneficiaries shall have all the right of a consumer as provided in Electricity Act 2003 and hence can approach CGRF and Ombudsman for adjudicating the dispute, if any with the developer/ KSEB Ltd.”*

**28. Order dated 18.03.2022 in OP No. 70/2021, in the matter of seeking approval for Petition for One Time Settlement Scheme for Arrears (OTS-2022).**

M/s KSEB Ltd filed a petition on 02.11.2021, before the Commission for approval of the One Time Settlement Scheme (OTS-2022) for collection of arrears, to be implemented for the period from 01.01.2022 to 31.03.2022.

The Commission vide Order dated 18.03.2022 has decided as follows:

*“(1) Approve the ‘One Time Settlement Scheme 2022 (OTS 2022)*

*(2) Approve the ‘Terms and Conditions of the OTS 2022 and the Guidelines for settling the arrears entangled in court cases as per OTS 2022’. A copy of the approved OTS 2022 along with Terms and Conditions and Guidelines for settling arrears entangled in court cases as per OTS 2022 is enclosed as Appendix to this order. KSEB Ltd shall ensure that only this approved Scheme is floated, all cases shall strictly settled as per Commission’s approval now given, and no deviation whatsoever is made to this approved Terms and Conditions and guidelines.*

*(3) No reduction, discount, decrease, waiver shall be made in the principal amount i.e., the Fixed charge/ Demand charge plus energy charge due from the defaulting consumers under this Scheme.*

*(4) KSEB Ltd shall, within one month after the closure of the OTS 2022, submit the consumer wise details of the arrears settled under the scheme, with all particulars including the tariff category, principal amount, age of the arrears, amount settled under OTS, interest due, interest settled, installment facilities availed by the consumers etc.”*

**29. Order dated 24.03.2022 Vide No. 0476/DD(T)/2020/KSERC extending the Schedule of Tariff and Terms and Conditions for Retail Supply of Electricity by KSEB Ltd and all other Licensees in the State of Kerala with effect from 01.04.2022.**

The Commission vide Order dated 24.03.2022 extended the validity of the prevailing ‘Schedule of Tariff and Terms and Conditions for Retail Supply of Electricity by Kerala State Electricity Board Limited and all other Licensees’ approved by the Commission vide Order dated 08.07.2019 in petition No. OA 15/2018, from 01.04.2022 to 30.06.2022 or till the date of effect of the new Tariff Order to be determined by the Commission for the Control Period from 2022-23 to 2026-27, whichever is earlier.

**30. Order dated 25.03.2022 in OP No. 12/2022, in the matter of seeking approval for 1.50 MWp Floating Solar PV plant at W. Island, Cochin Port Trust under RESCO model (BOOT) for 25 years.**

M/s Cochin Port Trust filed a petition dated 29.12.2021, before the Commission, seeking approval for the tariff of the electricity generated from 1.5 MWp Floating Solar PV plant at Wellington Island, Cochin Port Trust under RESCO Model (BOOT) for 25 years. The prayers of the petition are as extracted below.

*“To approve the tariff of Rs 3.89 / kWh for the purchase of solar power from SPD, M/s Suryam International Ltd, H/o-M. Shivaji, 2nd Lane Gandhi Nagar, Berhampur, Ganjam Odisha - 760001, from the proposed 1.5 MWP grid*

*connected floating solar PV project at W. Island Cochin Port Trust for 25 years under RESCO model (BOOT) for meeting the Renewable Power Purchase Obligation (RPO) as per Regulation 4 of KSERC (Renewable Energy and Net Metering) Regulations 2020.”*

The Commission vide Order dated 25.03.2022 has rejected the petition, since the petition filed is not being in accordance with the EA 2003 and Regulations framed thereunder.

**31. Order dated 25.03.2022 in OP No. 71/2021, in the matter of petition filed by M/s KSEB Ltd for determination of Single Point Supply tariff and its conditions of M/s Nippon Infra Q1 Projects, Ernakulam.**

M/s KSEB Ltd has filed a petition before the Commission on 09.11.2021 with the following prayers.

- (i) The single point tariff applicable to M/S Nippon Infra Q1 Mall, Palarivattom, Ernakulam and sharing of electricity charges may be fixed in compliance to Regulation 56(10) of Supply Code, 2014.*
- (ii) The general guidelines for single point supply connection and the supplementary agreement format to be executed by the single point supply consumer with the licensee may be issued.*

The Commission vide Order dated 25.03.2022 rejected the petition, since the present application filed by the M/s Nippon Infra Q1 Projects, Ernakulam before KSEB Ltd for availing Single Point Supply is premature.

**32. Order dated 25.03.2022 in OP No. 64/2021, in the matter of seeking clarification on the term “Colour lab” and the activities therein for favour of assigning electricity tariff.**

M/s KSEB Ltd has filed a petition before the Commission on 08.10.2021 with the following prayers:

- i) To issue a clarification on the term ‘Colour Lab’ and the activities therein, for favour of unambiguously categorising the consumers under industrial and commercial tariff, as per the prevailing tariff order.*
- ii) To issue direction on the matter of tariff to be applied on the electric connection provided to M/s Capital Colour Park & Digital Press under Electrical Section, Palimukku.*

The Commission vide Order dated 25.03.2022 has issued the following orders:

- “(1) As per the tariff Order dated 08.07.2019 in OP No. 15/2018, the tariff applicable to the ‘photo studio/ colour labs’ is LT-VII(A) Commercial Tariff. This shall be in force till further orders due to the reasons explained under paragraph-6 above.*

(2) *The electric connection provided to M/s Capital Colour Park & Digital Press under Electrical Section, Palimukku Kollam is eligible to get LT-IV (A) Industrial tariff.”*

**33. Order dated 24.03.2022 in OP No. 53/2021, in the matter of petition seeking approval for incentive applicable for lagging power factor to Cochin Port Trust.**

M/s Cochin Port Trust filed a petition before the Commission on 29.09.2021 with the following prayers:

*“Hon'ble Commission may kindly allow the power factor incentive to Cochin Port Trust in respect of Consumer no. 21/1135 (EHT supply to Cochin Port Trust at W. Island) and Consumer no. 5/5403 (11 kV to Cochin Port Trust at Vallarpadam) in accordance with power factor incentive / disincentive order of the Hon'ble Dtd — 08/07/2019 in OP no. 15/2018”.*

The Commission vide Order dated 24.03.2022 issued the following orders:

*“(1) The power factor incentive and power penalty payable by the licensees purchasing power from KSEB Ltd shall be determined as per the provisions of the Regulation 85(11) of the Tariff Regulations, 2021, in the next tariff Order approved for the next MYT period from 2022-23 to 2026-27.*

*(2) The Commission hereby closes the present petition filed by the licensee CoPT.”*

**34. Order dated 25.03.2022 in OP No. 24/2021, in the matter of approval of Tariff for ANERT 2 MW Kuzhalmannam Solar PV project.**

Agency for New and Renewable Energy Research and Technology (ANERT) has filed a petition on 23.03.2021, before the Commission with the following prayers.

*(a) Determine the tariff for generation and sale of electricity by the petitioner ANERT to the KSEB Ltd taking into account Government direction as per the letter No. 8198/PS2/ 2015/PD dated 07.12.2015, in the generic tariff vide the KSERC Notification No. 442/CT/2015/KSERC dated 11.11.2015.*

*(b) Pass such further Order to orders as the Commission may deem just and proper in the circumstance of the case.*

The Commission vide Order dated 25.03.2022 has ordered as follows:

*“(1) Since the prayer in the petition dated 23.03.2021 has been changed by the petitioner during the course of the hearing and the Commission has decided to determine the project specific tariff of the electricity generated from the 2MW Solar plant at Kuzhalmannam of the petitioner based on a*

*fresh petition filed by the petitioner M/s ANERT the original petition filed by M/s ANERT dated 23.03.2021 is dismissed as withdrawn.*

*(2) M/s ANERT shall file a fresh petition with complete expenditure details and vouchers/receipts for the determination of the project specific tariff of the electricity generated from the 2MW Solar Plant at Kuzhalmannam of the petitioner as per the provisions of the KSERC (Conduct of Business) Regulations 2003 and its amendments.”*

- 35. Order dated 28.03.2022 in OP No.46/2021, in the matter of petition filed by KMRL in the matter of seeking (1) Waiver of Supervision charges for preparatory works in shifting of electrical utility/transmission lines as part of Kochi Metro Phase-II project from Jawaharlal Nehru Stadium Station to Infopark-II Station and (2) Inclusion of tariff for electric vehicle charging stations in invoices in favour of KMRL.**

M/s Kochi Metro Rail Limited (KMRL) has filed a petition before the Commission on 09.09.2021 with the following prayers:

- (i) Commission may issue necessary orders for exempting KMRL from paying supervision charge (administrative and overhead charges) to KSEB Ltd for the works in connection with the SHIFTING OF ELECTRICAL UTILITY (HT/LT) and EHT TRANSMISSION LINE works, as part of preparatory works for Kochi Metro Phase-II project. It is also requested that the supervision charges already paid may be reimbursed / adjusted in the future invoices.*
- (ii) Issue necessary orders to amend the order under para 22 of petition No. OP.10/2020 dated 15.09.2020 to include tariff LT-X: Electric Vehicle Charging Stations/ HT-VI: Electric Vehicle Charging Stations tariff or at such category of tariff as notified by the Commission in the KMRL invoices, to permit KMRL electrical energy to be billed at LT-X/HT-VI tariff by using separate energy meter/s at Metro Stations. The consumption of EV Charging stations to be metered separately by KSEB Ltd at the applicable energy charges of LTX/HT-VI tariff or at such category of tariff as notified by the Commission, is to be deducted from the total consumption recorded at KMRL point of supply for billing the KMRL Tariff load. A single invoice for the KMRL load may be issued by KSEB Ltd along with charges for commercial consumption, KMRL corporate office consumption and EV Charging Station consumption.*

The hearing of the petition was held on 22.10.2021 and the Commission vide Order dated 28.03.2022 ordered as follows:

- “(1) Regarding the prayer-1 of the petitioner, M/s KMRL, may at its liberty, file a fresh petition on waiver of supervision charges for the shifting of electrical*

*utility/ transmission lines of KMRL-Phase-II project, once the decisions of the State Government on waiver of supervision charges of KMRL- Phase-II projects by KSEB Ltd is issued.*

*(2) M/s KMRL is exempted from the payment of petition fee for this petition to be filed based on the decision of the State Government on this issue.*

*(3) Regarding the second prayer of the petitioner, the decision of the Commission vide the Interim Order dated 29.10.2021, shall be the final.”*

**36. Order dated 29.03.2022 in OP No. 13/2022, in the matter of seeking approval for grid connectivity to Cochin Port Trust for renewable energy system at Vallarpadam.**

M/s Cochin Port Trust (CoPT) has filed a petition before the Commission on 18.02.2022 with the following prayers:

- 1. To allow grid connectivity and net metering facility to CoPT for 1000 kWp solar power system at Vallarpadam & PuthuVypin with 11kV grid of M/s KSEB Ltd.*
- 2. To fix tariff for accounting solar export between CoPT and KSEB Ltd and the APPC to be paid to the consumers by CoPT and the Seller Licensee, M/s KSEB Ltd.*

The Commission vide Order dated 29.03.2022 has ordered as follows:

*“(1) The first prayer of the petitioner to allow grid connectivity and Net metering facility to the solar plant of D.P World installed at Vallarpadam to KSEB Ltd is rejected.*

*(2) M/s CoPT and other licensees who purchase power from KSEB Ltd, shall settle the energy account of their prosumer under Net metering facility at the APPC of KSEB Ltd as approved by the Commission from time to time, till further orders.”*

**37. Order dated 31.03.2022 in OP No. 19/2021, in the matter of seeking approval of draft Tripartite Power Purchase Agreement duly initialed by the petitioner and co-petitioner along with the respondent in terms of the Commission’s common Order dated 24.04.2020 in OP 58 of 2019 & OP 58 A of 2019.**

M/s. INOX Renewable Limited and M/s D J Malapni on 12.03.2021 has filed a petition before the Commission with the following prayers.

- a) Grant approval of the duly initialed TPPA draft enclosed and allow to the petitioners to execute the formal PPA with the respondent, KSEB Ltd.*



- b) Pass such other Order or orders as this Hon'ble Commission may wish to pass for doing substantial justice in the matter and to uphold the provisions of the Act of 2003.*

The Commission vide Order dated 31.03.2022 has issued the following orders:

- “(1) Approve the draft Tripartite Power Purchase Agreement (TPPA) duly initialed by the petitioner M/s INOX Wind Energy Limited, co-petitioner M/s DJ Malpani and the Respondent KSEB Ltd with the modifications of the Commission and with the following changes and conditions.*
- (i) The name of M/s INOX Renewables Ltd is permitted to change to M/s INOX Wind Energy Ltd.*
- (ii) M/s INOX Wind Energy Ltd shall execute an undertaking to the effect that KSEB Ltd shall be indemnified from any losses consequent to change in name in the lease agreement with KINFRA. The copy of the lease agreement shall be made available to the Commission and KSEB Ltd within 60 days of the date of its execution.*
- (2) KSEB Ltd shall sign the TPPA with the M/s INOX Wind Energy Limited, co-petitioner M/s DJ Malpani, within two months from the date of this Order.*
- (3) A copy of the signed TPPA shall be submitted before the Commission for information and record.*
- (4) After executing the TPPA, KSEB Ltd, if they so desire, can file a separate petition for re-determination of tariff of the 16MW Wind Power Plant at Kanjikode as per Regulation 22(3) of the RE Regulations, 2020, with all supporting details.”*

**38. OA No 16/2020-Truing up of accounts of M/s Technopark for the financial year 2018-19- Order Dated 08-04-2021.**

M/s Technopark, Thiruvananthapuram, is a deemed distribution licensee for distribution of electricity in the Technopark campus. M/s Technopark filed the Petition for truing up of accounts 2018-19 and the licensee has claimed a revenue deficit of Rs.165.78 lakh for the year 2018-19 as against a revenue surplus of Rs.594.05 lakh approved by the Commission in the ARR Order dated 24-03-2020. The Commission after considering the petition, comments of KSEB Ltd and clarifications furnished by the licensee had approved the total expenditure of Rs. 5,926.08 lakh and total revenue of Rs.6,423.57 lakh with a revenue surplus of Rs. 497.49 lakh. Thus, the cumulative revenue surplus till 2018-19 for the licensee is Rs.1,680.87 lakh.

**39. OP No 35/2020-Truing up of accounts of M/s Rubber Park India Private Limited (RPIL)for the financial year 2018-19- Order Dated 22-04-2021.**

M/s. Rubber Park India Private Limited is a distribution licensee under the Electricity Act, 2003 for distribution of electricity to the Industrial units within the

industrial park at Valayanchirangara near Perumbavoor in Ernakulam District. RPIL filed the Petition for truing up of accounts 2018-19 and the licensee has claimed a revenue deficit of Rs.105.81 lakh for the year 2018-19 as against a revenue surplus of Rs.77.96 lakh approved by the Commission in the ARR Order dated 08-11-2019. The Commission after considering the petition, comments of KSEB Ltd and clarifications furnished by the licensee had approved the total expenditure of Rs. 1,801.27 lakh and total revenue of Rs.1,914.26 lakh with a revenue surplus of Rs. 112.99 lakh. Thus, the cumulative revenue surplus till 2018-19 for the licensee is Rs.245.61 lakh.

**40. OP No 41/2020-Truing up of accounts of M/s Kanan Devan Hill Plantations Company Private Limited for the financial year 2019-20- Order Dated 12-05-2021.**

M/s.Kanan Devan Hill Plantations Company Private Limited is the distribution licensee under the Electricity Act, 2003 supplying electricity in its license area at Munnar. The licensee filed the petition for truing up of accounts for the year 2019-20 and the licensee has claimed a revenue deficit of Rs.7.34 lakh for the year 2019-20 as against a revenue surplus of Rs.59.76 lakh approved by the Commission in the ARR Order dated 11-11-2019. The Commission after considering the petition, comments of KSEB Ltd and clarifications furnished by the licensee had approved the total expenditure of Rs. 3,041.43 lakh and total revenue of Rs.3,068.53 lakh with a revenue surplus of Rs. 27.10 lakh. Thus, the cumulative revenue surplus till 2019-20 for the licensee is Rs.959.51 lakh.

**41. OA No 18/2020-Truing up of accounts of M/s. Infopark for the financial year 2017-18- Order Dated 19-06-2021.**

M/s. Infopark is the distribution licensee under the Electricity Act, 2003 supplying electricity in its license area at Kakkanad, Kochi. The licensee filed the petition for truing up of accounts for the year 2017-18 and claimed a revenue deficit of Rs.85.47 lakh for the year 2017-18 as against a revenue surplus of Rs.56.34 lakh approved by the Commission in the ARR Order dated 26-07-2017. The Commission after considering the petition and additional submissions, comments of KSEB Ltd and clarifications furnished by the licensee had approved the total expenditure of Rs. 542.86 lakh and total revenue of Rs.540.65 lakh with a revenue deficit of Rs. 2.21 lakh. Thus, the cumulative revenue deficit till 2017-18 for the licensee is Rs.125.26 lakh.

**42. OP No 50/2020-Truing up of accounts of M/s Cochin Port Trust for the financial year 2019-20- Order Dated 21-06-2021.**

M/s Cochin Port Trust (CoPT) is a deemed distribution licensee supplying electricity in the W/Island and the Special Economic Zone at Vallarpadam and

Puthuvypin areas in Ernakulam District. The CoPT filed the petition for truing up of accounts for the year 2019-20 claiming a revenue deficit of Rs.843.13 lakh as against the revenue surplus of Rs.137.20 lakh approved by the Commission in the ARR Order dated 30-10-2019. The Commission, after considering the petition, comments raised by KSEB Ltd and the clarifications and details furnished by the licensee, had approved the total expenditure of Rs.3793.19 lakh and total revenue of Rs.3624.30 lakh with a revenue gap of Rs.168.89 lakh. Thus, the cumulative revenue surplus of the licensee till 2019-20 is Rs.3792.30 lakh.

**43. OA 9/2020: Truing up of accounts of M/s Kerala State Electricity Board Limited for the financial year 2017-18- Order Dated 25-06-2021.**

Kerala State Electricity Board Limited filed the petition for approval of truing up of audited accounts of the Three Strategic Business Units viz., SBU-G, SBU-T and SBU-D of KSEB Ltd for the year 2017-18, as per the provisions of KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2014 on 06-12-2019. The revenue deficit as per the Petition for truing up of accounts for the year 2017-18 is Rs.1331.81 crore as against the revenue surplus of Rs.490.92 crore approved by the Commission in the ARR through Suo motu proceedings dated 17-04-2017.

The petition was published by the petitioner KSEB Ltd for inviting comments from stakeholders as required under the Regulations. Public hearing on the petition was held at the Conference Hall, PWD Rest House, Pathadipalam, Ernakulam on 22-12-2020 at 1:30 PM. Consumers and other stakeholders participated in the hearing and submitted their comments/ objections on the petition. KSEB Ltd also furnished the clarifications thereon. The Commission, after considering the petition, the clarifications furnished thereon in detail and the objections of the stakeholders, and the direction contained in the judgment dated 28-02-2018 of the Hon'ble High Court of Kerala in WP (C) 465 of 2015, approved the truing up of accounts for the year 2017-18, with a total expenditure of Rs. 12,617.78 crore, total revenue of Rs.12,533.65 crore and a revenue gap of Rs.84.13 crore.

**44. OA No 19/2020-Truing up of accounts of M/s Infopark for the financial year 2018-19- Order Dated 26-06-2021.**

M/s. Infopark is the distribution licensee under the Electricity Act, 2003 supplying electricity in its license area at Kakkanad, Kochi. The licensee filed the petition for truing up of accounts for the year 2018-19 and claimed a revenue deficit of Rs.262.33 lakh as per the original truing up petition. The

licensee has subsequently revised the revenue gap twice on 17-12-2020 and 04-01-2021 through additional submissions claiming a revenue deficit of Rs.73.02 lakh for the year 2018-19 as against a revenue surplus of Rs.41.91 lakh approved by the Commission in the ARR Order dated 26-08-2019. The Commission, after considering the petition and additional submissions, comments of KSEB Ltd and clarifications furnished by the licensee, had approved the total expenditure of Rs.613.23 lakh and total revenue of Rs.623.29 lakh with a revenue surplus of Rs. 10.06 lakh. Thus, the cumulative revenue deficit till 2018-19 for the licensee is Rs.115.20 lakh.

**45. RP No.01/2021- Review Petition against Order dated 12-10-2020 in OA 64/2019 of Kerala State Electricity Board Limited approving the addition of assets as part of Truing up of Accounts for the financial year 2016-17. Order dated 21-07-2021.**

M/s. Kerala State Electricity Board Limited filed a petition for the review of Order of the Commission dated 12-10-2020 in OA No. 64/2019 approving the addition of assets as part of Truing up of accounts for the financial year 2016-17.

KSEB had filed a Petition (OA No. 64/2019) for approval of addition of assets for the year 2016-17 for completing the Truing up of accounts for 2016-17. The Commission after considering this petition had issued the impugned Order dated 12-10-2020, approving GFA addition of Rs.1459.87 crore as against Rs.1563.59 crore sought by KSEB Ltd. In the said Order, the interest on normative loan approved was Rs.27.05 crore as against Rs.47.02 crore sought by KSEB Ltd and Rs.12.56 crore was approved for depreciation as against Rs.16.74 crore sought by the petitioner. Based on this, a revenue gap of Rs.1118.66 crore was approved after truing up. KSEBL in the Review petition sought the approval of additional amount of Rs.1.26 crore under depreciation and Rs.14.71 crore under interest on loan, submitting that certain apparent errors have crept while approving the interest charges and depreciation by the Commission. Specific issues raised in the review petition are: (i) The rate of depreciation considered for the addition of assets for the year 2016-17 is 5.14 % instead of 5.28% considered for the assets prior to 01-04-2016. (ii) Excess deduction on the amount of land while arriving at the GFA eligible for depreciation for 2016-17 (iii) Non-consideration of GFA addition made for 2014-15 & 2015-16 by virtue of Ind AS adoption in 2016-17, for interest on normative loan.

The Commission, after hearing the petitioner and considering in detail the petition as well as clarifications and explanations furnished by the petitioner, decided to allow the claim of depreciation at 5.28% and also on account of

excess deduction of land as pointed out by the licensee provisionally totalling to Rs.1.26 crore (0.34 crore+0.92 crore), subject to the condition that the licensee shall furnish the asset category wise details separately showing the 'land and land rights' for each of the assets capitalized and put to intended use for the year 2016-17. The Commission observed that there were considerable issues in the fixed assets details of the petitioner such as part capitalization, duplication, mis-classification etc. Hence, the Commission is of the considered view that asset addition is to be considered only when the full effect of the same is reflected in the accounts and the asset has been put to its intended use. Unless these details are fully reflected in the accounts, it is not possible to verify the same on consistent basis. Accordingly, the claim of the petitioner to allow interest on normative loan on these assets from 2016-17 was not accepted. Consequently, the revised Revenue Gap approved for the year 2016-17 is Rs.1,119.92 crore as against Rs. 1,118.66 crore approved as per the Order dated 12-10-2020.

**46. OP NO. 18/2021- Truing up of accounts of M/s Thrissur Corporation Electricity Department (TCED) for the financial year 2019-20- Order Dated 10-09-2021.**

M/s Thrissur Corporation Electricity Department is a deemed licensee under Electricity Act 2003 filed the Petition for truing up of accounts 2019-20. The licensee has claimed a revenue surplus of Rs.4.54 lakh in the truing up petition for the year 2019-20 as against the revenue surplus of Rs.830.74 lakh approved by the Commission in the ARR Order dated 08-11-2019. The Commission, after considering the petition for truing up of accounts for the year 2019-20 and the clarifications and details provided by the licensee, approved the total expenditure of Rs. 13,514.28 lakh and the total revenue of Rs.13,840.75 lakh, with a revenue surplus of Rs.326.47 lakh. The cumulative revenue surplus till 2019-20 is Rs.15,216.44 lakh.

**47. OP 29/2021- Truing up of accounts of M/s Cochin Special Economic Zone Authority (CSEZA) for the Financial Year 2019-20- Order Dated 21-10-2021.**

M/s Cochin Special Economic Zone Authority is a Special Economic Zone under the Ministry of Commerce and Industry, Government of India. The Zone comprises 105 acres of land in Kakkanad, Kochi.

M/s CSEZA submitted an Petition for Truing up of accounts for the financial year 2019-20 and has arrived at revenue surplus of Rs.135.49 lakh for the year 2019-20 as against the revenue surplus of Rs.35.48 lakh approved by the

Commission in the ARR Order dated 02-12-2019. The Commission after considering the petition, comments of KSEB Ltd and clarifications furnished by the licensee had approved total expenditure of Rs.3828.05 lakh, total revenue of Rs. 4004.64 lakh and revenue surplus of Rs.176.59 lakh for the year 2019-20. The cumulative revenue surplus till 2019-20 is Rs.1391.53 lakh. However, the licensee has made investments to the tune of Rs.606.67 lakh for capital expenditure. Thus, the balance available surplus is Rs.784.86 lakh.

**48. OP 31/2021- Truing up of accounts of M/s KINESCO Power and Utilities Private Limited (KPUPL) for the financial year 2018-19- Order Dated 11-11-2021.**

The KINESCO Power and Utilities Private Limited (KPUPL), a deemed distribution licensee, as per the first proviso of Section 14 of Electricity Act 2003, filed the Petition for truing up of accounts 2018-19 and has arrived at a revenue gap of Rs. 206.55 lakh. The Commission, after considering the Petition filed by M/s KPUPL for truing up of accounts for the year 2018-19, comments/remarks by KSEB Ltd. and the clarifications and details provided by the licensee, approves the total expenditure of Rs. 5,839.51 lakh, total revenue of Rs. 6,466.73 lakh and a revenue surplus of Rs.627.22 lakh. The cumulative revenue surplus till 2018-19 is Rs. 4,361.97 lakh.

**49. OP No 48/2021- Truing up of accounts of M/s Technopark for the financial year 2019-20- Order Dated: 16-02-2022.**

M/s Technopark, Thiruvananthapuram, is a deemed distribution licensee for distribution of electricity in the Technopark campus. M/s Technopark filed the Petition for truing up of accounts 2019-20 and the licensee has claimed a revenue surplus of Rs.28.32 lakh for the year 2019-20, as against a revenue surplus of Rs.609.86 lakh approved by the Commission in the ARR Order dated 24-03-2020. The Commission, after considering the petition, comments of KSEB Ltd, clarifications and details furnished by the licensee, approved the total expenditure of Rs.6,388.66 lakh and total revenue of Rs. 6,974.86 lakh with a revenue surplus of Rs. 586.20 lakh. Thus, the cumulative revenue surplus till 2019-20 for the licensee is Rs. 2,267.07 lakh.

**50. OP 49/2021- Truing up of accounts of M/s KINESCO Power and Utilities Private Limited (KPUPL) for the financial year 2019-20- Order Dated 18-02-2022.**

The KINESCO Power and Utilities Private Limited (KPUPL), a deemed distribution licensee, as per the first proviso of Section 14 of Electricity Act 2003, filed the Petition for truing up of accounts 2019-20 and has claimed a

revenue surplus of Rs.121.64 lakh. The Commission, after considering the Petition filed by M/s KPUGL for truing up of accounts for the year 2019-20, comments/remarks by KSEB Ltd and the clarifications and details provided by the licensee, approves the total expenditure of Rs. 6,515.48 lakh, total revenue of Rs. 7,302.20 lakh and a revenue surplus of Rs. 786.72 lakh. The cumulative revenue surplus up to 2019-20 is Rs. 5,046.56 lakh.

**51. OP 61/2021-Truing up of accounts of M/s Rubber Park India Private Limited (RPIL) for the financial year 2019-20- Order Dated 26-03-2022.**

M/s. Rubber Park India Private Limited is a distribution licensee under the Electricity Act, 2003 for distribution of electricity to the Industrial units within the industrial park at Valayanchirangara near Perumbavoor in Ernakulam District. RPIL filed the Petition for truing up of accounts 2019-20 and the licensee has claimed a revenue deficit of Rs.3.72 lakh for the year 2019-20 as against a revenue surplus of Rs. 80.68 lakh approved by the Commission in the ARR Order dated 08-11-2019. The Commission after considering the petition, comments of KSEB Ltd and the clarifications and details furnished by the licensee had approved the total expenditure of Rs.1,615.92 lakh and total revenue of Rs. 1,766.49 lakh with a revenue surplus of Rs. 150.57 lakh. Thus, the cumulative revenue surplus till 2019-20 for the licensee is Rs. 396.18 lakh.

**52. OP No 74/2021-Truing up of accounts of M/s Cochin Port Trust for the financial year 2020-21- Order Dated 29-03-2022.**

M/s Cochin Port Trust (CoPT) is a deemed distribution licensee supplying electricity in the W/Island and the Special Economic Zone at Vallarpadam and Puthuvypin areas in Eranakulam District. The CoPT filed the petition for truing up of accounts for the year 2020-21 claiming a revenue deficit of Rs. 789.66 lakh as against the revenue surplus of Rs. 114.00 lakh approved by the Commission in the ARR Order dated 30-10-2019. The Commission, after considering the petition, comments raised by KSEB Ltd and the clarifications and details furnished by the licensee, approved the total expenditure of Rs. 3,232.87 lakh and total revenue of Rs. 3,413.14 lakh with a revenue surplus of Rs. 180.27 lakh. Thus, the cumulative revenue surplus of the licensee till 2020-21 is Rs. 3,972.57 lakh.

**53. Order dated 06.07.2021 in OP.No.44/2020, in the matter of Dispute between Kerala State Electricity Board Ltd. and Indsil Hydro Power & Manganese Ltd relating to non-payment of Invoice dated 13.07.2020 raised by Indsil Hydro Power & Manganese Ltd for banked energy.**

M/s. Indsil Hydro Power and Manganese Ltd filed a petition against KSEB Ltd regarding the dispute between KSEB Ltd and the petitioner in connection with

the non-payment of invoice raised by the petitioner for banked energy as per the provisions of Clause 11 of the Agreement executed on 30.12.1994. The prayers in the petition are:

- a. Direct KSEB Ltd. to settle and pay the petitioner's invoice dated 13.07.2020 in full with interest at the rate at which the respondent charges interest on its consumers in accordance with Clause 11 of the Agreement executed between the petitioner and the erstwhile Kerala State Electricity Board on 30.12.1994.
- b. Pass such orders as are deemed just and necessary in the facts and circumstances of the case.

The Commission heard the matter through video-conference on 25.01.2021 at 11.00 AM.

Considering the explanations and clarifications furnished by the petitioner as well as KSEBL and the provisions of the agreement executed between the petitioner and KSEBL on 30.12.1994, the Commission ordered that:

- 1) KSEB Ltd. is obliged to purchase the excess banked energy from Kuthungal SHEP of the petitioner as on 30-06-2020 as per the Agreement dated 30-12-1994.
- 2) Considering the Order of the Commission dated 02-06-2017, the rate applicable for the sale of energy banked by the petitioner till 04-06-2020 shall be as per Clause 11 of the Agreement that is at the EHT rate at 110kV level of Rs.5.40/kWh.
- 3) For the energy banked by the petitioner between 05-06-2020 and 30-06-2020, the rate applicable shall be as per the provisions of the KSERC (Renewable Energy and Net Metering) Regulations, 2020 that is the average Power purchase cost applicable for the relevant financial year i.e., 2020-21.
- 4) The Commission further directs KSEB Ltd. to file the details of power purchase cost for the financial year 2020-21, by 30-07-2021, so that the Commission is able to notify the APPC for the financial year 2020-21.

**54. OP.No.34/2021- Approval of reliefs to be extended to various categories of consumers of M/s. Cochin Port Trust due to lock-down restrictions imposed by the Government to curb the spread of Covid-19 pandemic by M/s M/s. Cochin Port Trust-Order dated 10-08-2021.**

M/s. Cochin Port Trust (CoPT) has filed the petition for allowing the consumers of CoPT the reliefs announced by the Government on electricity charges during the covid lock down period. The Commission after considering the Government Order dated 1-6-2020 and 26-6-2020, allowed extension of the reliefs



announced by the Government to the consumers of CoPT except for domestic consumers. In the case of domestic consumers, the relief as sought may be extended from the accumulated surplus if the same is not extended by the Government as subsidy on request from CoPT. The request for allowing opportunity loss at the rate of 6% for deferring the 75% of the fixed charges of industrial and commercial consumers and 6% opportunity loss on the 75% payment already made to KSEB Ltd is rejected since no such facility was offered to the bulk consumers/licensees.

**55. OP.No.30/2021- Approval of reliefs announced by the Government of Kerala vide G.O No. (RT) 14/2021 dated 28-01-2021 and G.O No. (RT) 84/2021 dated 28-06-2021 to the consumers of M/s Kerala State Electricity Board Limited- Order dated 02-09-2021.**

M/s Kerala State Electricity Board Limited (KSEBL) has filed the petition for approval of reliefs in the fixed charge/demand charges applicable to industrial/commercial consumers and Cinema theatres for the month of May 2021 and relief packages to the domestic consumers as per the directions contained in G.O No. (RT) 14/2021 dated 28-01-2021 and G.O No. (RT) 84/2021 dated 28.06.2021.

The Commission, after considering the government directions contained in the G.O No. (RT) 14/2021 dated 28-01-2021 and G.O No. (RT) 84/2021 dated 28.06.2021, noted the fact that the matters are of substantial public interest and approved the following reliefs to the industrial/commercial consumers of KSEB Ltd:

- (i) to enhance the rebate in fixed charges/demand charges to 50% from 25% for the period from 24.03.2020 to 30.06.2020 in the case of cinema theatres.
- (ii) to extend the applicability of rebate of 50% on fixed/demand charges from 01-07-2020 to 31-12-2020 in the case of cinema theatres.
- (iii) to permit the Cinema theatres to pay the balance amount after rebate without interest in six equal monthly installments.
- (iv) The amount, if any, already paid by Cinema theatres against the reliefs allowed for the period mentioned in (i) and(ii) above is to adjusted/regularized in subsequent bills.
- (v) to allow 25% rebate in fixed charges/demand charges for the month of May 2021 in the case of industrial/commercial consumers.
- (vi) to allow 50% rebate in fixed charges/demand charges for the month of May 2021 in the case of Cinema theatres.
- (vii) to allow three equal installments without interest up to 30.09.2021 for the

payment of balance dues after the reliefs/rebates.

(viii) the amount if any already paid for the month of May-2021 by the consumers against the relief allowed at (v) and (vi) above to adjusted/regularised in subsequent bills.

The Commission also approved enhancement of subsidy to domestic consumers offered by Government of Kerala as per G.O. dated 28.06.2021 is also allowed subject to the provisions of Section 65 of the Electricity Act 2003. The Commission directed KSEB Ltd to submit its estimates for this subsidy to the State Government immediately. The Commission further directed the State Government to provide the subsidy as required under the provisions of Section 65 of the Act to KSEB Ltd according to the figures furnished by KSEB Ltd either as a lump sum or in phased manner in advance.

**56. Order dated 07-09-2021 in the matter of Review petition filed by M/s Edayar Zinc Limited against the Order dated 11-02-2021 in OP 40/2020 on the OTS Scheme 2021.**

M/s. Edayar Zinc Ltd, (EZL) filed a review petition against the Order of the Commission dated 11-02-2021 in OP 40/2020 on OTS Scheme 2021. After examining the petition, additional details furnished by the petitioner and reply filed by KSEB Ltd, the Commission rejected the petition for review of the Order dated 11-02-2021 as the same is not maintainable under Section 94(1)(f) of the Electricity Act 2003. The Commission, however, clarified that all conditions mentioned in the Commission's Order on 'OTS 2021' dated 11-02-2021 shall be applicable only for that specific scheme and for that duration and shall not apply either to any other OTS Scheme which shall be governed under conditions mentioned therein or form part of any general guidelines.

**57. OP.No.62/2021- Approval of reliefs extended to industrial and commercial consumers of M/s Rubber Park India (P) Limited as announced by the state government during lockdown to curb COVID-19 pandemic-Order dated 14-02-2022.**

M/s. Rubber Park India (P) Ltd has filed the petition for approval of relief extended to various consumer categories of M/s. Rubber Park India (P) Ltd (RPIL) due to the lock down restrictions imposed by the State Govt and Central Govt. The main prayers of the petitioner were:

- a. *"To pass on 25% relief on fixed charges applicable to Industrial Consumers of Rubber Park for the period from 24/03/2020 to 31/05/2020."*
- b. *"Allow pass on the financial impact due to the deferment of 25% of demand charges for industrial and commercial consumers during the Truing Up of 2020-21"*.

The Commission noted that RPIL had already extended the relief of Rs.14.37 lakh to their eligible consumers without obtaining prior approval from the Commission. The financial commitment of Rs.14.37 lakh on account of allowing the above rebates/relaxations would not be considered during the Truing up of 2020-21, but has to be adjusted from their own accumulated surplus/own funds. The Commission strongly advised the licensee not to adopt such unilateral action and thereafter approach the commission for its post facto approval. The Commission directed that any such repetition would invite action under Section 19 of the Electricity Act, 2003 and the relevant provisions of KSERC (Conditions of License for existing Distribution Licensee) Regulations, 2006.

**58. OP. No. 66/2021- Approval of reliefs extended to industrial and commercial consumers of KINESCO Power and Utilities Private Limited as announced by the state government during lockdown to curb COVID-19 pandemic- Order dated 16-02-2022.**

M/s KINESCO Power and Utilities Private Limited(KPUPL) filed the petition for approval of relief extended to various consumer categories of the licensee due to the lock down restrictions imposed by the State Govt and Central Govt. The main prayers of the petitioner were:

- a. *“To pass on 25% relief on fixed charges applicable to Industrial Consumers of Rubber Park for the period from 24/03/2020 to 31/05/2020.”*
- b. *“Allow pass on the financial impact due to the deferment of 25% of demand charges for industrial and commercial consumers during the Truing Up of 2020-21”.*

The Commission noted that Board of Directors of M/s KPUPL had already accorded sanction to waive off 25% in Fixed / Demand charges for industrial and commercial consumers for the month of March 2020, April 2020, May 2020 and May 2021 to the tune of Rs.93.46 lakh. The Commission, however, permitted M/s KPUPL to extend the rebate on the fixed charges only for the lockdown period; i.e. from 24.03.2020 and not from 01.03.2020. The Commission further directed that financial commitment on account of allowing the above rebates/relaxations would not be considered during the Truing up of 2020-21 and 2021-22, but would be adjusted from their own accumulated surplus/own funds. The Commission also strongly advised the licensee not to resort to Suo motu / unilateral decision and thereafter approach the Commission for its post facto approval. The Commission also clarified that such approvals as a matter of principle would not be granted.

- 59. Order dated 26.04.2021 in OP No.03/21 in the matter of petition filed by M/s Kerala Health Care Pvt. Ltd. requesting direction to the Licensee to provide feasibility for the 1 MW Grid interactive solar power plant of the consumer under Net metering system, as per the provisions of KSERC (Renewable Energy and Net Metering) Regulations, 2020.**

The consumer has filed this petition requesting the Commission, to direct the Licensee to provide feasibility for the 1 MW Grid interactive solar power plant being installed by the consumer under Net metering system, as per the provisions of KSERC (Renewable Energy and Net Metering) Regulations, 2020

i) The Application dated 13.08.2020 of the Petitioner consumer for connectivity of the 1 MW solar power plant being installed in their premises, shall be processed and feasibility issued by KSEB Ltd within two weeks, as per the provisions of the KSERC (Renewable Energy and Net Metering) Regulations, 2020 and the Order dated 03.10.2018 of the Commission in OP Nos 05/18 & 06/18;

ii) It is clarified that as per KSERC (Renewable Energy and Net Metering) Regulations, 2020, there shall be no voltagebased restriction and consumers / prosumers applying for net-metering facility upto 1 MW shall be permitted to avail this facility without any restriction subject to applicable regulations as specified in Chapter III of the regulations.

iii) The Registration Fees amount of Rs. 5 lakhs collected by KSEB Ltd from the consumer on 11.04.2018 shall be treated as an advance received and the amount shall be adjusted in the amount to be collected as Registration fees for the Application dated 13.08.2020.

iv) The Petitioner consumer shall complete the installation of the proposed solar plant as per the provisions of; the KSERC (Renewable Energy and Net Metering) Regulations, 2020, complying the applicable Technical, Connectivity, Construction & Safety Regulations in force, and the statutory requirements thereof.

- 60. Order dated 03.05.2021 in OP No.20/2021 in the matter of petition filed by M/s Pyarelal Foams(P) Ltd. For continuing with the existing HT TOD Meter at drawal points, along with exemption of installation of RTU and Communication facility at the drawal points.**

M/s Pyarelal Foams (P) Ltd. has filed petition dated 18.02.2021 seeking exemption from installing the Special Energy Meters and SCADA facility at the drawl points with contract demand less than 1 MW and to provide directions to KSEB Ltd, not to insist on the installation of Special Energy Meters at drawal point, while granting Intra State Open Access. The Commission after due

scrutiny of; the Petition filed by M/s Pyarelal Foams (P) Ltd., clarifications provided during the hearing, submissions by KSEB Ltd and the petitioner hereby orders that:

(1) The Commission hereby exempt the Petitioner, i.e., M/s Pyarelal Foams Private Limited, Palakkad from the installation of Special Energy Meters, RTU and SCADA system, at the three consumer end drawal points as requested by the petitioner in the petition, subject to the condition specified below.

(2) Once the Commission notifies the Regulations on 'Intra State Deviation Settlement and related matters' and/ or the Regulations on 'Forecasting, Scheduling and Deviation Settlement of Wind and Solar Generating Stations' in the State of Kerala, the petitioner shall install the Special Energy Meters and associated facilities as per the provisions of the said Regulations.

**61. Order dated 05.05.2021 in OP No.22/2021 in the matter of petition filed by M/s KSEB Ltd for exclusion of supervision charges in connection with electrical utility shifting in respect of projects financed by Kerala Infrastructure Investment Fund Board (KIIFB)**

M/s KSEB Ltd has filed petition on 18.03.2021, for exclusion of supervision charges (administrative and overhead charges) for electricity utility shifting in respect of projects financed by Kerala Infrastructure Investment Fund Board (KIIFB) by invoking powers under Regulation 179 of Kerala Electricity Supply Code, 2014.

The Commission after due scrutiny of the Petition filed by M/s Kerala State Electricity Board Limited, clarifications provided during the hearing, the provisions of the Electricity Act, 2003 and in exercise of the powers conferred on it under Regulation 179 of the Kerala Electricity Supply Code, 2014, and after considering large public interest involved, hereby directs KSEB Ltd to exclude the supervision charge (administrative and overhead charges) for the works in connection with the electrical utility shifting (shifting of poles and lines) in respect of projects financed by KIIFB.

**62. Order dated 25.05.2021 in OP No.14/2021 in the matter of petition filed by Kerala State Electricity Board Ltd (KSEB Ltd.) for the approval of Composite Tariff for LED street lights having wattages of 35W, 70W and 110W for enabling KSEB Ltd. to raise monthly electricity bills on LSGDs especially for the NILAAVU Scheme.**

M/s KSEB Ltd had on 24.11.2020 filed a prior intimation petition informing the Commission of their intent to take up the role of a Special Purpose Vehicle for

the implementation of NILAAVU Scheme. NILAAVU Scheme is a scheme of the Local Self Government Department (LSGD) with the objective of replacing all conventional street lights with energy efficient LED Street Lights for illuminating all roads and sub roads of Grama Panchayats, Municipalities and Corporations across Kerala, in a phased manner.

The Commission has fixed the tariff for the LED street lights having 35W, 70W and 110W in the Order dated 25.05.2021, as indicated in the below table through an amendment to the Tariff Order dated 08.07.2019.

**Tariff approved by the Commission for 35W/70W & 110 watts LED Street Lights**

Type of Lamp	Wattage(W)	(Rs.)/Lamp/Month		
		Burning Hours/day		
		4hrs.	6 hrs.	12 hrs.
LED	35	10	15	29
	70	19	29	58
	110	30	47	91

**63. Order dated 08.07.2021 in OP No. 21/2021 in the matter of petition filed by M/s Bennet, Coleman & Co. Ltd., Kochi seeking; Tariff applicability for Media Services (Pre-Press activities) Industrial Tariff and Waiver of Demand charges on difference in tariff charged retrospectively from 2014 till 2020.**

M/s BCCL has filed a petition on 16.03.2021 seeking applicability of Industrial tariff for Media Services (Pre-press activities) and to waive the retrospective demand charges from 2014 to 2020. The prayers of the petitioner before the Commission were to review the issue in its entirety and exempt BCCL from being considered as a Consumer under the Commercial category, and instead extend the benefits of the revised tariff under Industrial, which has otherwise already been effectuated w.e.f 16.08.2014, and categorize as such (HT/ LT Industrial) and to waive off the Demand Charges of Rs. 32, 40,602/- raised by KSEB Ltd. vide their Demand Notice No. SOR/ HTB 24/ 5919/ 2020-21 dated 29.04.2020 for the period from August 2014 to February 2020.

The Commission vide Order dated 08.07.2021 decided on the matter as follows:

- 1) The tariff applicable to the petitioner consumer from the date of connection (12/2011) is HT IV – Commercial and the tariff fixed by KSEB Ltd. in the Agreement dated 12.12.2011 is correct and in order

2) The petitioner and similar industries can raise their concern regarding the tariff categorization, if any, during the tariff determination process for finalizing the tariff for the next 5-year control period (2022-2027).

3) The Arrear bill issued to the consumer for Rs. 32, 40,602/- vide demand notice dated 29.04.2020 is not in order and is quashed.

4) KSEB Ltd shall issue a new demand notice/ supplementary bill to the petitioner for collecting the arrear for the revision of tariff, limiting the prior period to two (2) years from 02/2020, without any penal charges. The consumer should remit the revised amount within the next 30 days of issue of the demand without fail.

**64. Order dated 23.09.2021 in OP No.41/2021 in the matter of petition filed by KSEB Ltd for approval of Transformers and Meter Repair units (TMR) of KSEB Ltd as approved laboratory, additional investment in TMR units, revision of Testing Fees and fixation of rent for CTs/PTs.**

KSEB Ltd has filed the petition on 23.07.2021 seeking approval of the Transformers and Meter Repair units (TMR units) of KSEB Ltd as approved laboratories under Regulation 115 (1) of the Kerala Electricity Supply Code,2014 and to approve the additional investment in Transformers and Meter Repair units, revised Meter Testing Fees and rent for CT/PT units.

The Commission in Order dated 23.09.2021 approved The Transformers and Meter Repair units (TMR units) at Angamaly, Thirumala, Pallom, Shornur and Kannur as accredited laboratories under Regulation 115(1) of the Kerala Electricity Supply Code, 2014 and also directed KSEB Ltd to expedite renewal of the validity of certification from the NABL of TMR units Kannur and Shornur, Since the validity of the accreditation has already expired. The Commission has approved the additional investment proposal of Rs.7.15 Crores to the five TMR Units.

The revised meter testing fees approved by the Commission is shown below

Sl. No	Type of Meters	Approved Rates (Rs.)
<b>I</b>	<b>Energy Meter</b>	
A	Single Phase Meter	335/-
B	Poly Phase Meter	555/-
<b>2</b>	<b>Energy Meter (disputed)</b>	
A	Single Phase Meter	555/-
B	Poly Phase Meter	1105/-

3	LT CT (Ratio/ Phase angle error at a specified burden)	225/-
4	HT CT (Ratio/ Phase angle error at a specified burden)	1105/- per range
5	HT PT (Ratio/ Phase angle error at a specified burden)	1105/- per phase
6	<b>CT PT Unit (Indoor/ Outdoor)</b>	
A	Ratio/ Phase angle error at a specified burden	8820/-
B	Ratio/ Phase angle error at a specified burden and HV Test	16540/-
7	Single phase net meter	665/-
8	Three phase net meter	2205/-
9	LT CT ToD meter	1500/-
10	LT CT ToD Net Meter	3000/-
11	HT ToD meter	2000/-
12	HT Net Meter	4000/-
13	HT/EHT data downloading (Billing and Load Survey)	2500/-
14	EHT meter	4000/-
15	EHT meter (bidirectional)	8000/-
16	HT/EHT ABT meter	15000/-

The monthly rental charges approved by the Commission for the various types of 11 kV CT/PT units is shown below;

<b>11kV CT units</b>				
<b>Rating of unit</b>	<b>Class , burden</b>	<b>Type (Indoor/ outdoor)</b>	<b>Cost Rs</b>	<b>Rent Rs/month</b>
11 KV CT unit 5/5 A	0.2 S class , Burden 10/15VA	Indoor	8900	118/phase
11 KV CT unit 10/5 A and above	0.2 S class , Burden 10/15VA	Indoor	8600	114/phase
11 KV CT unit 5/5A to 20/5 A	0.2 S class	Indoor	10500	139/-
11 KV CT unit 25/5A to 75/5 A	0.2 S class	Indoor	12500	165/-
11 KV CT unit 80/5A to 100/5 A	0.2 S class	Indoor	13500	178/-
<b>11kV PTs units</b>				
11kV PT unit (3 phase) 11000/110 V	0.2S class, burden 20/25 VA	Outdoor	17900	237/-
11kV PT unit (1 phase) 11/ $\sqrt{3}$ /110/ $\sqrt{3}$ V	0.2S class, burden 20/25 VA	Outdoor	9900	131/-



11KV CT/PT Units				
11kV CT/PT unit 200-100/5A	For CTs 0.2S class, burden 10VA For PTs 0,2S class, burden 25 VA (3 phase 4 wire)	Indoor	32000	423/-
11kV CT/PT unit 400-200/5A	For CTs 0.2S class, burden 10VA For PTs 0.2S class, burden 25 VA	Outdoor	27250	360/-
11kV resin cast CT/PT unit 5/5A to 100/5A		Outdoor	63000	833/-
11kV CT/PT unit (3 phase) 5/5A		Outdoor	68900	911/-
11kV CT/PT unit (3 phase) 10/5A and above		Outdoor	68500	905/-
11kV CT/PT unit /metering sets (3 phase) 5/5A to 100/5A		Outdoor	84000	1100/-
11kV CT/PT units 5/5A to 20/5	0.2S class	Outdoor	75000	991/-
11kV CT/PT units 25/5A to 75/5A	0.2S class	Outdoor	80000	1057/-
11kV CT/PT units 80/5A to 100/5 A	0.2S class	Outdoor	88000	1163/-

**65. Order dated 27.10.2021 in OP No.36/2021 in the matter of petition filed by M/s Kanan Devan Hills Plantations Company Private Limited for the approval of introducing Spot Billing System in the Licensed Distribution Area.**

The licensee has filed the petition before the Commission on 08.04.2021, for the approval of introducing 'Spot Billing' mechanism to raise the bills on its electricity consumers and issue the same to them immediately thereof at their doorsteps to facilitate timely receipt of bills by the consumers.

The Commission in Order dated 27.10.2021 after due scrutiny of the petition, clarifications provided during the hearing, and provisions of the Kerala Electricity Supply Code, 2014 approves the proposal of the licensee for introducing Spot Billing System in the Licensed Distribution Area with a direction to furnish the full details of the expenditure on the Spot Billing System while submitting the petition for truing up of accounts for the relevant financial year.

**66. Order dated 15.11.2021 in RP No. 3/2021 in the matter of review petition filed by M/s KSEB Ltd against the Order of the Commission dated 08.07.2021 in OP 21/2021 in the matter of petition filed by M/s Bennett Coleman & Co Ltd seeking tariff applicability for Media Services (Pre-press activities) – Industrial Tariff and waiver of retrospective demand charged from 2014 till 2020.**

M/s KSEB Ltd filed a review petition on 18.08.2021 against the Order of the Commission dated 08.07.2021, stating that the Commission has not considered the Judgement of the Hon'ble Supreme Court of India in Civil Appeal No. 1672 of 2020 dated 18.02.2020 - Assistant Engineer (D1), Ajmer Vidyut, Vitran Nigam Limited & Anr. Versus Rahamatullah Khan alias Rahamjulla wherein the points, definition of the term "first due" and 'In the case of a wrong tariff billing having been applied on account of a mistake, when would the amount become "first due"' were discussed.

The Commission after considering the latest Judgement dated 05-10-2021 of the Hon'ble Supreme Court in Civil Appeal No 7235 of 2009, wherein the definition of the term "first due" was clearly mentioned by the Hon'ble Supreme Court as "first due would mean the date on which a bill is issued and once it is held that the period of limitation would commence from the date of discovery of the mistake" ,together with the Judgement dated 18-02-2020 of the Hon'ble Supreme Court in Civil Appeal No. 1672 of 2020, allowed the Review petition filed by KSEB Ltd against the Order dated 08-07-2021 in OP No 21/2021 and ordered M/s BCCL to made the payment vide the demand notice dated 29-04-2020 for the Arrear bill issued to the Consumer within 30 days' time with Interest as per rules will be applicable for the amount due from the date of issuance of the demand notice dated 29-04-2020.

**67. Order dated 01.02.2022 in OP No.35/2021, in the matter of petition filed by M/s KSEB Ltd for the construction of Transmission line with sufficient capacity from Pallivasal Generating Station to Munnar, Kannan Devan Hills Plantation Corporation Limited areas.**

M/s Kerala State Electricity Board Limited have filed a petition before the Commission, in compliance with the direction of the Commission in OP 12/14, to consider the revised proposal relating to the construction of transmission line from Pallivasal generating station to Munnar and issue Orders on sharing cost in view of the change from the already submitted proposal.

The Commission after examining; the techno economic feasibility details on the matter, the provisions; in the Electricity Act 2003, State Grid Code and the Electricity Supply Code 2014, the duties and responsibilities of; the STU, the Distribution Licensee and the Consumer and the related rules and regulations, ordered the following directions:

(i) The Transmission system development in the area should be done by the STU. Hence the construction of 2 nos. 20 MVA 66/33kV transformer bay at Pallivasal, 7km 33kV DC line from Pallivasal to Munnar, 14km 33kV SC line from Munnar to Rajamala, 17km 33kV SC line from Vaguvara to Marayoor and the 33 kV Substation at Marayoor shall be carried out by KSEB Ltd and the

expenses shall be accounted in the capital investment expenses of KSEB Ltd SBU- T in the respective accounting years.

(ii) KDHPCL shall avail the 33 kV supply from the 33 kV feeder already available at Munnar. A 33/ 11 kV substation of sufficient capacity shall be established by KDHPCL at Munnar and distribution system of the licensee be rearranged through this substation. The Substation and associated works should be completed before March 2024 positively.

(iii) KSEB Ltd shall take immediate action to provide quality power to its consumers from its own distribution system. The back feeding interconnection/ drawal points existing at 15 points should be discontinued before March 2024.

(iv) KSEB Ltd and KDHPCL should provide report of progress of the above matters in every six months interval beginning July 2022 without fail.

**68. Order dated 16.02.2022 in OP No 51/2021, in the matter of petition filed by M/s KSEB Ltd for the approval of Average Pooled Power Purchase Cost for the financial year 2021-22, for the payment at the end of the settlement period for the excess energy banked by prosumers and captive consumers.**

M/s KSEB Ltd has filed this petition before the Commission for approval of Average Pooled Power Purchase cost for the financial year 2021-22 of KSEB Ltd, for payment at the end of the settlement period, for the excess energy banked by the prosumers and captive consumers as per Regulation 26(5), 27(7), and 29(4) of the KSERC (Renewable Energy and Net Metering) Regulations, 2020.

The Commission in Order dated 16.02.2022 has derived and approved the APPC for the FY 2021-22 based on the audited accounts of KSEB Ltd for FY 2020-21, for payment at the end of the settlement period for the excess energy banked by the prosumers and Captive Consumers as Rs.3.22/unit and also ordered KSEB Ltd to make the payments/adjustments to the consumers within one month of the issue of this Order

**69. Order dated 28.02.2022 in OP No. 05/2022, in the matter of petition filed by M/s Rajiv Gandhi Co-operative Society and M/s Solgen Energy Pvt. Ltd for the Grid Connectivity of 100kWp solar panel in the premises of Rajiv Gandhi Co-operative Hospital.**

M/s Rajiv Gandhi Co-operative Hospital and Research Centre, Palakkad and M/s Solgan Energy Pvt. Ltd, Thrissur, together have filed this petition before the Commission, to give directions to KSEB Ltd to provide grid connectivity for their

Solar Plant of capacity 400 kWp installed in the premises of Rajiv Gandhi Co-operative Hospital.

The Commission in Order dated 28.02.2022 has directed M/s Rajiv Gandhi Co-operative Hospital to apply afresh for grid connectivity for the 400 kWp solar plant already installed in their premises and KSEB Ltd shall process the same and provide connectivity to the installation, observing due procedures as per the Regulations in force, since the Commission has seen that the feasibility order and registration done for the 400kWp solar panel is not in order.

**70. Order dated 26.03.2022 in RP No. 06/2021 in the matter of review petition filed by M/s KSEB Ltd against the Order of the Commission dated 28.08.2021 in OP No. 28/2021.**

M/s KSEB Ltd has filed this review petition on 26.10.2021 against the Order of the Commission dated 28.08.2021 in OP No.28/2021, with respect to the limited grounds on the directions for energy accounting of all the open access transactions from 05.2021 to 28.08.2021. KSEB Ltd filed the review petition based on the facts that, by adopting the Order dated 28.08.2021 in OP No.28/2021, Hon'ble Commission has invalidated the energy accounting for all the open access transactions from 05.2021 to 28.08.2021. The said direction will lead to banking of open access energy and KSEB Ltd will have to reimburse an amount of Rs.1.40 Cr.

The Commission did not find any merit for consideration in the prayers of the applicant in the review petition and dismissed the petition, since the petitioner KSEB Ltd has failed to point out any mistake or error apparent on the face of records to succeed in invoking the review petition in OP No.28/2021.

**71. Order dated 11.08.2021 in OP No. 32/2021, in the matter of Petition filed by M/s Malabar Waste Management Pvt Ltd (MWMP) Njalianparambu, Kozhikode on 08.07.2021 for approval of PPA in terms of directions issued by the Commission dated 10.02.2021 in OA.No.06/2020, for purchase of 6 MW ISWM power by KSEB Ltd.**

The Chief Executive Officer, M/s Malabar Waste Management Pvt Ltd filed a Petition before the Commission on 08.07.2021 for approval of Power Purchase Agreement in terms of the direction issued by the Commission dated 10.02.2021 in OA No. 06/2020 to be entered into with KSEB Limited for purchase of 6 MW power by KSEB Ltd from the proposed ISWM with WtE project of M/s Malabar Waste Management Pvt Ltd, Njalianparambu, Kozhikode for 25 years from the date of signing of the Agreement. The

Commission vide Order dated 11.08.2021 disposed the case with the following directions: The Commission after detailed examination of the petition filed by M/s Malabar Waste Management Pvt Ltd (MWPPL) for the approval of the draft initialled PPA, proposals submitted by the petitioner for amending certain clauses in the draft PPA, the comments of KSEB Ltd, and other relevant rules and Regulations, hereby orders the following:

(1) Approve the draft initialled PPA subject to the modifications approved under paragraphs 12 and 13 of this order.

(2) A copy of the final PPA shall be submitted before the Commission within one month from the date of signing of Agreement for information and record.

**72. Order dated 10.11.2021 in OP No.54/2021 filed by M/s.KINESCO Power and Utilities Pvt. Ltd. for approval of draft PPA for enhancement of contract demand from 300 kVA to 600 kVA at 22 KV between KSEB Ltd and KPUGL in respect of KINFRA Mega Food Park, Kozhipara, Palakkad(File No.1894/Con(L-2/2021/KSERC)**

M/s KINESCO Power and Utilities Private Limited (KPUGL), an electricity distribution licensee authorized to distribute electricity in the areas of Infopark Phase-1, KINFRA Export Promotion Industrial Parks (KEPIP) at Kakkanad, Kochi and KINFRA Hi Tech Park at Kalamassery, KINFRA integrated Industrial & Textiles Park at Kanjikode and KINFRA Mega Food Park at Kozhipara, Palakkad have filed a petition dated 22.09.2021 before the Commission for approval of draft supplementary Power Purchase Agreement for enhancement of contract demand from 300 kVA to 600 kVA at 22 KV between KSEB Ltd and KPUGL in respect of KINFRA Mega Food Park, Kozhipara, Palakkad. The Commission examined the petition, scrutinized the draft Supplementary Agreement initialled by both the parties in detail and approved the draft Supplementary Power Purchase Agreement by M/s KPUGL and KSEB Ltd. as per Order dated 10.11.2021 with the following directions.

1. The Contract Demand for power Supply between KSE Ltd and KPUGL in respect of KINFRA Mega Food Park, Kozhipara, Palakkad is enhanced from 300 kVA to 600 kVA at 22 KV.

2. The draft Supplementary Agreement submitted by KSEB Ltd and KPUGL duly initialled by both the parties is hereby approved subject to the modifications agreed by both the parties as mentioned at para 10.

3. A copy of the Supplementary PPA entered into between KSEB Ltd and KPUGL shall be submitted to the Commission within one month from the date of signing of the Agreement.

**73. Order dated 25.03.2022 in OP No. 75/2021, in the matter of Petition filed by M/s J.C. Steels & Aluminium industries for the release of updated payments and payments withheld in lieu of penalty against delivery of purchase orders issued by the KSEB Ltd (File no. 2459/LEGAL/2021/KSERC)**

M/s J.C. Steels & Aluminium Industries, the petitioner filed a petition dated 09.02.2021, before this Commission with the following prayers:

(1) To set aside Annexure A-21 Order issued by the respondent, to release the payments withheld in lieu of penalty with updated price as entitled to the petitioner.

(2) To allow interest @12% for the withheld and updated payments as entitled to the petitioner.

(3) To grant such other reliefs as this Commission may deem, fit and proper in the circumstances of this case.

**The Commission vide Order dated 25.03.2022 disposed the case on the following lines:**

The Commission after examining the petition filed by M/s J.C. Steels & Aluminium Industries Pvt Ltd, all Annexures, tender documents, deliberations and arguments of both parties during the hearings, the relevant provisions of the KSERC (Conduct of Business) Regulations, 2003 and Electricity Act, 2003 and Order issued by this Commission in OP.No.16/2021 dated 26.05.2021, hereby order the following:

(1) The reliefs sought by the petitioner to set aside Annexure A-21 Order and direct the respondent to release the payments withheld in lieu of penalty with updated price and to allow interest @12%for the withheld and updated payments to the petitioner is rejected, due to lack of jurisdiction of this Commission to entertain the petition due to the reasons mentioned above.

(2) The additional prayer made by the petitioner to issue directions to the respondent and to intervene in the tender conditions in tune with the Order issued by this Commission dated 26.05.2021 in OP No.16/2021 is hereby rejected due to the reasons mentioned in the pre paras of this Order.

**74. Order dated 25.03.2022 in OP No. 76/2021, in the matter of Petition filed by M/s Elizabeth Conductors for the release of updated payments and payments withheld in lieu of penalty against delivery of purchase orders issued by the KSEB Ltd (File No. 2460/LEGAL/2021/KSERC)**

M/s Elizabeth Conductors, the petitioner filed a petition dated 09.02.2021, before this Commission with the following prayers:

(1) To set aside Annexure A-21 Order issued by the respondent, to release the payments withheld in lieu of penalty with updated price as entitled to the petitioner.

(2) To allow interest @12% for the withheld and updated payments as entitled to the petitioner

(3) To grant such other reliefs as this Commission may deem, fit and proper in the circumstances of this case.

**The Commission vide Order dated 25.03.2022 disposed the case on the following lines:**

The Commission after examining the petition filed by M/s Elizabeth Conductors, all Annexures, tender documents, deliberations and arguments of both parties during the hearings, the relevant provisions of the KSERC (Conduct of Business) Regulations, 2003 and Electricity Act, 2003 and Order issued by this Commission in OP.No.16/2021 dated 26.05.2021, hereby order the following:

(1) The reliefs sought by the petitioner to set aside Annexure A-21 Order and direct the respondent to release the payments withheld in lieu of penalty with updated price and to allow interest @12% for the withheld and updated payments to the petitioner is rejected, due to lack of jurisdiction of this Commission to entertain the petition and;

(2) The additional prayer made by the petitioner to issue directions to the respondent and to intervene in the tender conditions in tune with the Order issued by this Commission dated 26.05.2021 in OP No.16/2021 is hereby rejected, due to the reasons mentioned at paras 19 to 23 of this Order.

**75. RP No. 05/2021 filed M/s Kerala State Electricity Board Ltd. (KSEB Ltd.) under Regulation 67 of the KSERC (Conduct of Business) Regulations, 2003 for reviewing the Order dated 06.07.2021 of the Kerala State Electricity Regulatory Commission in OP No.44/2020 filed by M/s INDSIL Hydro Power and Manganese Ltd. (File No. 2154/Con (L) 2021/KSERC**

M/s Kerala State Electricity Board Ltd. (KSEB Ltd.) filed a review petition on 27.10.2021 seeking review of the Order passed by the Commission in OP No.44 of 2020 dated 06.07.2021 under Regulation 67 of the KSERC (Conduct of Business) Regulations 2003. The Commission accepted this petition as RP No.05/2021 and conducted hearing on 23.02.2022 through video conference mode. This review petition is pending disposal as on 31.03.2022.

## 14. APPLICATION OF INFORMATION TECHNOLOGY

The Office of the Commission is equipped with local area network and all officers are provided with internet services. The Commission has a website ([www.erckerala.org](http://www.erckerala.org)) and it is regularly updated with various Orders, regulations, notices issued, minutes of meetings, etc.

## 15. ASSOCIATION WITH OTHER BODIES

### i. Forum of Regulators (FOR)

Government of India as per the provisions of the Section 166 of Electricity Act 2003, had constituted a body named Forum of Regulators comprising of chairpersons of Central Electricity Regulatory Commission and State Electricity Regulatory Commissions. KSERC is a member of the Forum of Regulators and is actively attending the activities of the proceeding of the Forum. FOR undertakes analysis of the tariff orders and other orders of Central Commission and State Commissions and compilation of data arising out of the said orders, highlighting, especially the efficiency improvements of the utilities; harmonisation of regulations in the power sector, sharing the information among its members, laying standards of performance of licensees, and evolving measures for protection of the interest of consumers and promotion of efficiency, economy and competition in power sector.

The Commission is an active participant in the proceedings of FOR. FOR has established a Technical Committee headed by the Chairperson of KSERC, for Implementation of Framework on Renewables .and formulating protocols and agreement for aggregators of renewable energy generation. Seven meetings of the Standing Committee/ Technical Committee/Sub Committee of FOR were held during the FY 2021-22.

The list of meetings conducted by FOR in the FY 2021-22 is furnished below:

1. 74<sup>th</sup> Meeting of FOR on 9<sup>th</sup> April, 2021 through video conferencing. Hon'ble Chairman of the Commission attended the meeting.
2. 75<sup>th</sup> Meeting of FOR on 9<sup>th</sup> April, 2021 through video conferencing.
3. Special meeting of FOR through video conferencing on 10<sup>th</sup> and 11<sup>th</sup> May, 2021 for the discussion on draft "National Electricity Policy 2021".
4. 76<sup>th</sup> Meeting of FOR on 1<sup>st</sup> October, 2021 at Central Electricity Regulatory Commission Conference Hall, New Delhi.
5. 77<sup>th</sup> Meeting of FOR on 17<sup>th</sup> December, 2021 at Lucknow, Uttar Pradesh hosted by Uttar Pradesh Electricity Regulatory Commission.



6. Interaction of Hon'ble Minister of Power and New & Renewable Energy with the Forum of Regulators on 28<sup>th</sup> January, 2022 through video conferencing.
7. 78<sup>th</sup> Meeting of FOR on 3<sup>rd</sup> to 5<sup>th</sup> March, 2022 at Kolkata Sunderbans, West Bengal hosted by West Bengal Electricity Regulatory Commission. Hon'ble Chairman of the Commission attended the meeting.

**ii. South Asia Forum for Infrastructure Regulation (SAFIR)**

SAFIR is an association of the regulators in the field of infrastructure from SAARC countries, established in May 1999. SAFIR aims at providing high quality capacity building and training on infrastructure regulation & related topics, in South Asia and to stimulate research on the subject by building a network of regional and international institutions & individuals that are active in the field. It also aims at facilitating effective and efficient regulation of Utility and infrastructure industries, initiate beneficial exchange of knowledge and expertise, and set the trend of rapid implementation of global best practices. The 27<sup>th</sup> Steering Committee Meeting was held on 19<sup>th</sup> April, 2021 through video conferencing.

**iii. Southern Electricity Regulatory Forum (SERF)**

The Electricity Regulatory Commissions of Southern States namely Andhra Pradesh, Karnataka, Tamil Nadu, Telangana and Kerala, established the Southern Electricity Regulators Forum (SERF) in June 2007. The forum essentially serves as a platform for exchange of experience amongst the Southern States.

**iv. Forum of Indian Regulators**

The Forum of Indian Regulators is a common platform for the regulatory bodies in the field of Communication, Oil, Electricity etc in India, to discuss the emerging issues in regulatory procedures & practices, to evolve common strategies to meet the challenges before the regulators in India and to share information and experiences.

**16 CONSUMER GRIEVANCE REDRESSAL FORUM (CGRF)**

The Electricity Act, 2003 requires that every distribution licensee shall establish a forum for redressal of the grievances of consumers. All the licensees have established the forum under sub-section (5) of Section 42 of the Act with the following officers as the Chairpersons:

SI.No	Name of Licensee	Redressal Forum
1	Kerala State Electricity Board Limited	<p>(1) Southern Region: Deputy Chief Engineer (Ele), Consumer Grievance Redressal Forum, KSEB Ltd., Vydhyuthi Bhavanam, Kottarakkara – 691 506</p> <p>(2) Central Region: Deputy Chief Engineer (Ele) Consumer Grievance Redressal Forum, KSEBLtd., 220 kV Substation Compound, HMT Colony P.O., Kalamassery- 683 503.</p> <p>(3) Northern Region: Deputy Chief Engineer (Ele), Consumer Grievance Redressal Forum, KSEB Ltd., Vydyuthi Bhavanam, Beach Road, Kozhikode.</p>
2	Cochin Port Trust	The Deputy Chief Mechanical Engineer, Consumer Grievance Redressal Forum Cochin Port Trust, W.Island, Cochin – 682 003
3	Kanan Devan Hills Plantations Company Private Limited	Executive (Engineering Department), Consumer Grievance Redressal Forum, KDHPC, Munnar Workshop Munnar – 685 612
4	Technopark, Thiruvananthapuram	Chief Executive Officer Consumer Grievance Redressal Forum Technopark, Technopark Campus Thiruvananthapuram – 695 581
5	Cochin Special Economic Zone Authority, Cochin	Assistant Development Commissioner, Consumer Grievance Redressal Forum, Cochin Special Economic Zone, Ministry of Commerce and Industry, Government of India, Kakkanad Cochin – 682 037
6	Rubber Park India Private Limited, Cochin	Managing Director, Consumer Grievance Redressal Forum Rubber Park India Pvt. Ltd, 2A, Kautileeyam Rubber Park, Valayanchirangara, Ernakulam
7	KINESCO, Cochin	The Chief Executive Officer, Consumer Grievance Redressal Forum KINESCO Power Utilities Limited IX/159 A, Kusumagiri P.O., Kakkanad, Cochin–30
8	Thrissur Corporation Electricity Department	Electrical Engineer, Consumer Grievance Redressal Forum Thrissur Corporation, Thrissur.

The CGRFs consist of three members including the Chairperson. Of the three members, two members are appointed by the licensees and the third member is nominated by the Commission. The following are the members of various CGRFs.

Sl.No	Name of CGRF	Name of Chairperson (Nominated by Licensee)	Name of Member (Nominated by Licensee)	Name of Member (Nominated by SERC)
1	Northern Region (KSEB Ltd)	Sri.Anil Kumar K.S	Smt Lekha Rani. R	Adv. Robin Peter
2	Central Region (KSEB Ltd)	Smt.Annie Job E.J	Smt.Mini Francis	Adv.Jefrin Manuel
3	Southern Region (KSEB Ltd)	Smt.Sudheer G	Sri.Soni.G	Adv.M.Sabu
4	Thrissur Corporation Electricity Department (TCED)	Sri.T.S.Jose	Sri.C.Shanmukhan	Adv. Jinju Jose
5	Technopark	Sri. John M Thomas	Sri. Madhavan Praveen	Adv.Nissam A
6	Kannan Devan Hills Plantations Company,(Pvt) Ltd.	Sri. R.Jeyaraman	Sri.Nithin Babu	Adv.Manoj Kurian
7	Cochin Port Trust	Sri.K.V.Bhagavath Singh	Smt.Rajashree K Dabke	Adv.Jefrin Manuel
8	Rubber Park India (Pvt) Ltd	Sri. Biju P Poulouse	Anees T.M	Adv.Jefrin Manuel
9	Cochin Special Economic Zone Authority (CSEZA)	Sri.Boni Prasad Rao	Sri.Pramodu S	Adv.Jefrin Manuel
10	KINESCO Power and Utilities Private Limited (KPUPL)	Sri.Mathew A George	Smt.Sreedevi. S	Adv.Jefrin Manuel
11	Infopark	Sri.Vijayan V.R	Sri.Arun S	Adv.Jefrin Manuel
12	Smart City (Kochi) Infrastructure Private Limited	Sri.Manoj Nair	Sri.Jinu John Jacob	Adv.Jefrin Manuel

A summary of the petitions received and disposed of by the various CGRFs during 2021-22 is given below.-

Sl. No.	Name of CGRF	Petitions pending as on 1-4-2021	Petitions received during 2021-22	Petitions disposed during 2021-22	Petitions pending as on 31-3-2022	Number of sittings during the year
1	Kerala State Electricity Board Limited, Southern Region, Kottarakkara	31	81	84	28	26
2	Kerala State Electricity Board Limited, Central Region, Ernakulam	17	88	77	11	85
3	Kerala State Electricity Board Limited, Northern Region, Kozhikode	35	168	103	69	42
4	Thrissur Corporation Electricity Department, Thrissur (TCED)	3	8	9	2	10

5	Kanan Devan Hills Plantations Company Private Limited (KDHPCL), Munnar	Nil	Nil	Nil	Nil	Nil
6	Technopark, Kazhakuttam, Thiruvananthapuram	1	Nil	1	Nil	Nil
7	Cochin Special Economic Zone Authority (CSEZA), Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
8	KINESCO Power Utilities Private Limited (KPUPL), Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
9	Rubber Park India Private Limited (RPIL), Valayanchirangara, Ernakulam	Nil	Nil	Nil	Nil	Nil
10	Cochin Port Trust, Willingdon Island, Kochi	Nil	Nil	Nil	Nil	Nil
11	Infopark, Kakkanad, Kochi	Nil	Nil	Nil	Nil	Nil
12	Smart City Kochi Infrastructure Pvt Ltd, Bhramapuram P.O., Kochi	Nil	Nil	Nil	Nil	Nil

## 17. ELECTRICITY OMBUDSMAN

Electricity Ombudsman is a statutory authority appointed by the Commission under sub-section (6) of Section 42 of the Electricity Act, 2003, to settle grievances of consumers, aggrieved by non-redressal of their grievances by the Consumer Grievance Redressal Fora. Shri.A.S.Dasapan continued as Ombudsman. The Office of the Electricity Ombudsman is located at Charangattu Bhavan, Building No 38/2829, Mamangalam – Anjumana Road, Edappally, Kochi 682 024 (Phone : 0484-2346488). Abstract of the petitions received and disposed of during the year under report is given below.

SI.No	Particulars	No of petitions	
1	Petitions pending as on 01.04.2021	28 Appeals	-
2	Petitions received during 2021-22	78 Appeals	9 Reviews
3	Petitions disposed during 2021-22	88 Appeals	5 Reviews
4	Petitions pending as on 31.3.2022	18 Appeals	4 Reviews
5	Petitions disposed in favor of the consumers	45 Appeals	-
6	Number of sittings during the year	98	

## **18. COMPLIANCE OF THE ELECTRICITY ACT 2003 AND THE RULES AND REGULATIONS MADE THEREUNDER.**

As provided in clause 19 of part III of the Licensing Regulation, 2006, the conditions of licence for distribution licensees, for monitoring the compliance of the provisions of the Act, Rules and Regulations and Orders, by the licensees, a Compliance Examiner has been appointed by the Commission. Violations by the licensees are being strictly monitored. Inspections to verify compliance and initiating penal action for non-compliance are one of the main functions of the Compliance Examiner.

The compliance wing conducts spot inspections in the distribution section offices of KSEB Ltd and other licensees in the State and corrective actions are also taken up with the licensees. Discriminatory billing of consumers, realisation of higher amounts as additional deposits, delay /denial of payment of interest on security deposit to consumers, discrepancies in tariff allocation, realisation of excess charges for service connection, non adherence of the performance standards are a few of the irregularities brought to the attention of the Commission by the Compliance Examiner are taken up with the licensees for corrective actions.

### **Consumer Advocacy Cell (CAC)**

Consumer Advocacy Cell is formed for creating awareness among the consumers about the power sector and the regulatory process thereby ensuring consumer participation in the electricity regulatory process. Compliance Examiner is entrusted with the responsibilities relating to consumer advocacy, consumer protection and awareness initiatives of the Commission. Consumer Advocacy Cell also monitors the functioning of the Ombudsman and CGRFs.

#### **Objectives of CAC**

1. to empower consumers to participate effectively in the regulatory process.
2. to act as a clearing house of information to consumers on electricity issues
3. to arrange workshops and training programs for consumer groups.
4. to publish pamphlets and other informative materials.

To achieve the above objectives, meetings were held with voluntary organisations, resident associations and other consumer groups at various places with a view to forming consumer fora across the state to interact with ordinary consumers in their area. In addition to the above activities, complaints of general nature received from consumers/ consumer groups were taken up appropriately with the concerned officials of the licensees and settled. The Commission has also engaged Junior Consultants (Consumer Advocacy) for conducting inspections in various sections across the State.

With a view to revamp the compliance wing and to conduct the field inspections more effectively the Commission increased the number of junior consultants to five and to ensure quality output in the inspection the Commission decided to engage a Consultant (Consumer Advocacy) at the state level whose headquarters will be at the Office of the State Electricity Ombudsman at Ernakulam

The Government of Kerala declared many restrictions in the entire State and containment activities were imposed to prevent the wide spread of COVID -19. Due to the restriction and containment activities, the Commission did not conduct inspections in various sections across the State.

#### Files pending in 2021-22

Sl.No	Petition No. with date	Name of petitioner	Name of respondent	Subject	Remarks
1	CP 02/2018 25.04.2018	Shri.George Antony, Pothanikat House, Kothamangalam.	KSEB Ltd	Non -compliance of Electricity Ombudsman Order dated. 29-12-2017 in appeal Petition No.P/103/2017	File kept in abeyance till disposal of WP(C)No.29261/18 pending before the Hon,ble High Court of Kerala
2	CP 03/2018 23.04.2018	Smt K.G. Sujatha, Kandathil Veedu, Punnamada,Avaluk unnu.P.O, Alappuzha-688006	KSEB Ltd	Non-Compliance of CGRF (C) Order dated. 20.01.2018 in O.P No.50/2017-18	File kept in abeyance till disposal of WP(C)No.20156/18 pending before the Hon,ble High Court of Kerala
3	CP 03/2019 16.10.2018	Shri.Manoj Shenoy C/o,Tata Consultancy Services Ltd, Passport Seva Kendra, Meempatt Mall, Moonampadi, Malappuram District.	KSEB Ltd	Non-Compliance of CGRF (N) Order dated. 20.08.2018 in O.P No.11/2018-19	File kept in abeyance till disposal of WP(C)No.17224/2019 pending before the Hon,ble High Court of Kerala
4	CP.1/2019 06.02.2019	Mohan Rajan, Divan P.V.C Pipes,Villoonni.P.O Kottayam	KSEB Ltd	Non -compliance of Electricity Ombudsman Order dated 26.11.2018 in appeal Petition No.P/075/2018	File kept in abeyance till disposal of WP(C)No.16629/2019 pending before the Hon,ble High Court of Kerala

5	CP 01/2017 03.04.2017	M/s. Capithan Exporting Company, Port Road , Sakthikulangara, Kollam	KSEB Ltd	Non-Compliance of CGRF (S) Order dated. 07.12.2015 in O.P No.1532/2015	File kept in abeyance till disposal of WP(C)No.19254/2017 pending before the Hon,ble High Court of Kerala
6	CP 02/2017 24.08.2017	Shri.G.Ravindran Nair, General Manager, Mata Amrithanandamayi Matha Medical & Research Centre Kochi.	KSEB Ltd	Non -compliance of Electricity Ombudsman Order dated 29.05.2017 in appea IPetition No.P/005/2017	File kept in abeyance till disposal of WP(C)No.2995/2017 pending before the Hon,ble High Court of Kerala

## 19. ENGAGEMENT OF AUDITORS

M/s. Krishna Nayagam and Associates were the internal auditors for auditing the accounts of the Commission for 2021-2022.

## 20. IMPLEMENTATION OF THE RIGHT TO INFORMATION ACT

Following officers have been designated as Public Information Officers during 2020-21.

- i. **Public Information Officer**  
Shri.G.Gopakumar, Accounts officer
- ii. **Assistant Public Information Officer**  
Smt.P.G. Sreedevi, Conf.Assistant
- iii. **Appellate Authority**  
Shri.C.R.Satheesh Chandran, Secretary i/c.

20 petitions under the Right to Information Act, 2005 were received and all of them were disposed of during the period under report.

## 21. LEGAL MATTERS

In the High Court of Kerala, 132 cases are still pending including the cases filed during 2021-22 of which the Commission is arrayed as one of the parties. During 2021-2022 , 22 writ petitions were filed before the Hon'ble High Court of Kerala arraying the Commission as one of the respondents. Out of 22 cases, the Commission has been arrayed as the First respondent (R1) in 7 cases.

Name and Address of the Standing Counsels before the Hon'ble High Court:

Adv. V.J. Mathew (Senior Counsel)  
Adv. Vipin. P. Varghese  
M/s V.J. Mathew & Co.,  
International Law Firm, Level 2, Johnsara's Court,  
Giri Nagar North, Kadavanthra,  
Cochin, Kerala-682020

Before the Hon'ble APTEL, 29 cases are still pending of which the Commission is arrayed as one of the respondents. During 2021-2022, one Appeal has been filed before the Hon'ble APTEL against the Commission.

**Name and Address of the Standing Counsel in the Hon'ble APTEL:**

Adv. Shashwat Singh,  
D-246, Third Floor,  
Defence Colony,  
New Delhi-110024

Before the Hon'ble Supreme Court, 17 No's of Civil appeals/ Special Leave Petitions are still pending of which the Commission is arrayed as a party.

**Name and Address of the Standing Counsel in the Hon'ble Supreme Court:**

Adv. Dhananjaya Mishra,  
Advocate on Record,  
Supreme Court of India, New Delhi,  
B-4/34, 2<sup>nd</sup> Floor, Safdarjung Enclaves,  
New Delhi-110029.

**22. FINANCE AND ACCOUNTS**

The Annual Accounts of the Commission, for the year 2021-22 (yet to be audited by the Accountant General) is at Annexure-II.

**23. COVID – 19 Pandemic**

The COVID-19 pandemic, also known as the Corona virus pandemic, is an ongoing pandemic of Corona virus (COVID-19) caused by severe acute respiratory syndrome Corona virus 2 (SARS-CoV-2). The disease was first identified in December 2019 in Wuhan, Hubei, China. The outbreak was declared as Public Health Emergency of International Concern by the World Health Organisation (WHO).

As a part of containment activities to prevent the wide spread of COVID -19, Government of Kerala declared many restrictions in the entire State and containment activities were imposed to prevent the wide spread of COVID -19. Considering the spread and its far reaching consequences, the Commission conducted all the hearings (including public hearings) through video conference mode in order to avoid direct contact. The Commission had conducted 82 hearings through video conference mode.

As part of 'Break the Chain' Campaign, a wash area and hand wash materials were provided in the front of Commission office. Besides this, hand sanitizers were also provided in the reception area and the Security men were instructed to



ensure that all staff and visitors shall enter the office premises only after proper sanitization. The building and compound of Kerala State Electricity Regulatory Commission was disinfected twice and is scrupulously following all the instructions issued in connection with containment activities and to prevent the spread of COVID -19.

In response to the appeal to make contributions to the CMDRF, the Commission contributed Rs.1 Crore on 05.05.2021

ANNEXURE-1

List of Proceedings / Hearings held by the Commission during 2021-22

<b>Sl.No.</b>	<b>Date &amp; Time</b>	<b>Venue</b>	<b>Subject</b>
1	8-4-2021 11:00 AM	Video Conferencing	OP 15/21.For approval of 15% price preference and 50% purchase preference. Petitioner : KREEPA Respondent : KSEBL
2	15-4-2021 11:00 AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
3	22-4-2021 11:00 AM	Video Conferencing	OP 3/21.To give feasibility for 1MW AC Grid connected solar plant with net metering. Petitioner : Kerala Health Care (P) Ltd. Respondent : KSEBL
4	23-4-2021 11:00 AM	Video Conferencing	OP 16/21. Petition seeking directions to KSEBL to implement GO (P) No. 3/2016/SPD dtd 18-2-2016. Petitioner : Shankar Conductors (P) Ltd. Respondent : KSEBL.
5	29-4-2021 11:00 AM	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2.M/s D.J Malpani Respondent : KSEBL.
6	29-4-2021 11:00 AM	Video Conferencing	OP20/21. Petition for exemption from installation of Special Energy Meters and SCADA connectivity at drawal points. Petitioner : M/s Pyarelal Foams (P) Ltd. Respondent : KSEBL.
7	4-5-2021 11:00 AM	Video Conferencing	OP21/21. Petition seeking tariff applicability for media services and for waiver of demand charges. Petitioner : Bennett Coleman & Co. Ltd. Respondent : KSEBL.
8	5-5-2021 11:00 AM	Video Conferencing	OP22/21. Petition seeking exclusion of supervision charges in electrical utility shifting in respect of projects financed by KIIFB. Petitioner : KSEBL Respondent : Nil
9	6-5-2021 11:00 AM	Video Conferencing	OP23/21. Petition seeking approval for the capital investment of taking over of 2 numbers of bays at Edamon substation. Petitioner : KSEBL Respondent : Power Grid Corporation of India Ltd.
10	17-5-2021 11:00 AM	Video Conferencing	OP16/21. Petition seeking directions to KSEBL to implement GO(P) No. 3/2016/SPD dtd. 18-2-2016. Petitioner : Shankar Conductors Pvt. Ltd. Respondent : KSEBL.

11	20-5-2021 11:00AM	Video Conferencing	OP14/21. Petition to grant approval for the composite tariff for LED lamps. Petitioner : KSEBL Respondent : LSGD, Govt. Of Kerala.
12	25-5-2021 11:00 AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
13	26-5-2021 11:00AM	Video Conferencing	OP21/21. Petition seeking tariff applicability for media services and for waiver of demand charges. Petitioner : Bennett Coleman & Co. Ltd. Respondent : KSEBL
14	27-5-2021 11:00AM	Video Conferencing	OP25/21. Petition for intimating the status of compliance of the Order dated 28-4-20 in OP No. 8/2020. Petitioner : KSEBL Respondent : SECI
15	8-6-2021 11:00AM	Video Conferencing	OP11/21. Petition to grant approval for the initialled PPA with NTPC Ltd., M/s TATA power company Ltd.u/s 86(1) (b) of EA, 2003 Petitioner : KSEBL Respondents : 1. NTPC Ltd 2.TATA Power Co. Ltd 3.T.P Saurya Ltd.
16	10-6-2021 11:00AM	Video Conferencing	OP23/21. Petition seeking approval for the capital investment of taking over of 2 numbers of bays at Edamon substation. Petitioner ; KSEBL
17	15-6-2021 11:00AM	Video Conferencing	OP24/21. Petition for PPA approval and and fixing the Tariff of 2MW Kuzhalmannam solar PV power plant. Petitioner : ANERT Respondent : KSEBL.
18	16-6-2021 11:00AM	Video Conferencing	OP17/21. Petition for approval of Capital Expenditure. Petitioner : Infopark Respondent : Nil
19	17-6-2021 11:00AM	Video Conferencing	OP 01/21. Petition for determination of Tariff. Petitioner : Anakampoil Power (P) Ltd. Respondents : 1.KSEB Ltd 2.Energy Management Centre. 3.NTPC Ltd.
20	22-6-2021	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2.M/s D.J Malpani. Respondent : KSEBL
21	23-6-2021 11:00AM	Video Conferencing	RP 01/21. Review Petition against Order dated 12-10-2020 in OP No. 64/2019. Petitioner : KSEBL Respondent : Nil

22	24-6-2021 11:00AM	Video Conferencing	OP10/21. For approval of Rs 0.07/unit as trading margin in the PSA for 200MW wind power with SECI Petitioner : KSEBL Respondent : SECI
23	07-07-2021 11:00AM	Video Conferencing	RP 02/21.Review Petition against Order dated 11-2-2021 in OTS -2021. Petitioner : Edayar Zinc Ltd. Respondent : KSEBL.
24	13-7-2021 11:00AM	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2.M/s D.J Malpani. Respondent : KSEBL
25	14-7-2021 11:00AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
26	22-7-2021 11:00AM	Video Conferencing	OP30/21. Petition for approval of relief to be extended to various categories of consumers during lockdown period Petitioner : Cochin Port Trust Respondent : KSEBL
27	29-7-2021 11:00AM	Video Conferencing	OA 13/20. Midterm performance review of Truing Up for 2018-19. Petitioner : KSEBL Respondent : Nil
28	30-7-2021 11:00AM	Video Conferencing	OP18/21. Truing Up of accounts for 201-20. Petitioner : TCED Respondent : Nil
29	30-7-2021 12:30PM	Video Conferencing	OP13/21. Petition seeking approval for the project of installation of 8MVA Transformer at 33KV Substation. Petitioner : TCED Respondent : KSEBL
30	4-8-2021 11:00AM	Video Conferencing	OP32/21. Petition for the approval of PPA. Petitioner : Malabar Waste Management (P) Ltd. Respondent : KSEBL
31	5-8-2021 11:00AM	Video Conferencing	OP28/21. Petition to remove difficulties u/s 67 of KSERC ( connectivity & Open Access ) Regulations, 2013. Petitioner : HT & EHT Association. Respondent : KSEBL
32	11-8-2021 11:00AM	Video Conferencing	OP34/21. Petition seeking approval for the relief in Fixed charges/ Demand Charges applicable to Industrial/Commercial consumers. Petitioner : KSEBL Respondent : Nil
33	13-8-2021 11:00AM	Conference Hall, CSEZA.	OP29/21. Petition for Truing Up of accounts for 2019-20 Petitioner : CSEZA Respondent : Nil

34	16-8-2021 11:00AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
35	17-8-2021 11:00AM	Video Conferencing	OP33/21. For approval of Power Sale Agreement. Petitioner : THDC India Ltd. Respondent : 1. KSEBL 2. SECI 3. Renewable Power Corporation of Kerala.
36	24-8-2021 11:00AM	Video Conferencing	OP24/21. Petition for PPA approval and fixing the Tariff of 2MW Kuzhalmannam solar PV power plant. Petitioner : ANERT Respondent : KSEBL.
37	25-8-2021 11:00AM	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2. M/s D.J Malpani. Respondent : KSEBL
38	26-8-2021 11:00AM	Rest House at Pathadipalam	OP 26/21 & 27/21. Fuel Surcharge petitions for 10/20 to 12/20 and 1/21 to 3/21. Petitioner : KSEBL Respondent : Nil
39	27-8-2021 11:00AM	Conference Hall, KPUPL, Ernakulam	OP31/21. Petition for Truing Up of accounts for 2018-19. Petitioner : KPUPL Respondent : Nil
40	6-9-2021 11:00AM	Video Conferencing	OP42/21. Petition for retaining the electricity tariff under category LT VI (A) General. Petitioner : Institute of Human Resources Development. Respondent : KSEBL.
41	7-9-2021 11:00AM	Video Conferencing	OP40/21. Petition for determination of Generic Tariff for Municipal Solid Waste to Energy Petitioner : KSEBL Respondent : Nil
42	8-9-2021 11:00AM	Video Conferencing	OP37/21. Petition for modification of the Order dated 13-3-2020 in OP 07/2020 Petitioner : Ayyappa Hydropower Ltd. Respondent : KSEBL
43	8-9-2021 12:00Noon	Video Conferencing	OP 01/21. Petition for determination of Tariff. Petitioner : Anakampoil Power (P) Ltd. Respondents : 1.KSEBL 2. Energy Management Centre. 3. NTPC Ltd.
44	10-9-2021 11:00AM	Video Conferencing	OP Nos. 4/21, 38/21 and 39/21. Petition for Truing Up of accounts for 2016-17, 2017-18 and 2018-19. Petitioner : Smart City, Kochi Respondent ; Nil
45	13-9-2021 11:00AM	Video Conferencing	OP41/21. Petition for approval of TMRs of KSEBL as approved Laboratory, addl. Investment in TMRs etc. Petitioner : KSEBL Respondent : Nil

46	14-9-2021 11:00AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
47	23-9-2021 11:00AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
48	28-9-2021 11:00AM	Video Conferencing	OP44/21. Petition for approval for procuring 270MW RTC power on medium term basis, through PTC Petitioner : KSEBL Respondent : 1. PTC India Ltd. 2.Jindal India Thermal Power Ltd.
49	29-9-2021 11:00AM	Video Conferencing	OP43/21. Petition for approval for procurement of 500KW to 2MW solar power under component-A of PM-KUSUM Scheme. Petitioner : KSEBL Respondent : Nil
50	5-10-2021 11:00AM	Video Conferencing	OP24/21. Petition for PPA approval and and fixing the Tariff of 2MW Kuzhalmannam solar PV power plant. Petitioner : ANERT Respondent : KSEBL.
51	6-10-2021 11:00AM	Video Conferencing	OP45/21. Petition for giving directions to KSEBL to comply GO(RT) No. 54/18/SPD and GO(RT)5382/20/Fin dated 18-9-19 Petitioner : Shankar Conductors Pvt. Ltd. Respondent : KSEBL.
52	7-10-2021 11:00AM	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2.M/s D.J Malpani. Respondent : KSEBL
53	8-10-2021 11:00AM	Video Conferencing	OP31/20. For granting Interim Order approving the procurement of 200MW Solar power from ISTS Grid. Petitioner : KSEBL Respondent : SECI
54	11-10-2021 11:00AM	Panchayath Hall, Munnar.	OP35/21. Petition in compliance with direction in OP12/14 in the matter of transmission line with sufficient capacity from Pallivasal to Munnar. Petitioner: KSEBL Respondent : KDHPCL
55	12-10-2021 11:00AM	Panchayath Hall, Munnar.	OP36/21. Petition for approval of Spot Billing system. Petitioner ; KDHPCL Respondent : Nil
56	18-10-2021 10:30AM	Video Conferencing	RP 03/21. Review Petition against Order dated 8-7-2021 in OP No. 21/21. Petitioner : KSEBL Respondent : Nil
57	20-10-2021 11:00AM	Video Conferencing	OP 01/21. Petition for determination of Tariff. Petitioner : Anakampoil Power (P) Ltd. Respondents : 1.KSEBL 2. NTPC Ltd. 3. Energy Management Centre.

58	22-10-2021 11:00AM	Conference Hall, KMRL	OP46/21. Petition for exempting KMRL from paying supervision charges in shifting HT/LT & EHT transmission lines. Petitioner : KMRL Respondent : KSEBL
59	26-10-2021 11:00AM	Video Conferencing	OP48/21. Truing Up of accounts for the year 2019-20. Petitioner : Technopark Respondent : Nil
60	28-10-2021 11:00AM	Video Conferencing	OP49/21. Truing Up of accounts for the year 2019-20. Petitioner : KPUPL Respondent : Nil
61	29-10-2021 11:00AM	Video Conferencing	OP47/21. Truing Up of accounts for the year 2019-20. Petitioner : Infopark Respondent : Nil
62	03-11-2021 11:00AM	Video Conferencing	OP51/21. Petition for approval of average pooled power purchase of KSEBL for payment at the end of the settlement period. Petitioner : KSEBL Respondent : Nil
63	09-11-2021 11:00AM	Video Conferencing	OP54/21. Petition for approval of Power Purchase Agreement. Petitioner : KPUPL Respondent : KSEBL
64	25-01-2022 11:00AM	Video Conferencing	OP63/21. Petition seeking re-determination of allowable employees strength since 31-3-2009. Petitioner : KSEBL Respondent : Nil
65	07-02-2022 11:00AM	Video Conferencing	OP59/21. Petition for giving directions to KSEBL for implementation of GO(Rt)No. 54/2018/SPD dtd 19-12-2018. Petitioner : Shankar Conductors PvtLtd. Respondent : KSEBL.
66	07-02-2022 12:00Noon	Video Conferencing	OP60/21. Petition against wrong purchase of ACSR, DOG and WOLF etc. Being made by KSEBL in Tender No. KSEB/SCM/EP86/21. Petitioner : Shankar Conductors PvtLtd. Respondent : KSEBL.
67	07-02-2022 2:30PM	Video Conferencing	Op69/21. Petition u/s 142 of Electricity Act, 2003. Petitioner : Asset Homes Pvt. Ltd. Respondent : KSEBL
68	08-02-2022 11:00AM	Video Conferencing	OP24/21. Petition for PPA approval and and fixing the Tariff of 2MW Kuzhalmannam solar PV power plant. Petitioner : ANERT Respondent : KSEBL
69	09-02-2022 11:00AM	Video Conferencing	OP 01/21. Petition for determination of Tariff. Petitioner : Anakampoil Power (P) Ltd. Respondents : 1.KSEBL 2.NTPC Ltd. 3.Energy Management Centre.
70	09-02-2022 12:30PM	Video Conferencing	OP62/21. Petition for approval of Covid relief to be extended to Industrial and Commercial consumers Petitioner : RPIL Respondent : Nil

71	10-02-2022 11:00AM	Video Conferencing	OP61/21. Petition for approval of Truing Up of accounts for the year 2019-20. Petitioner : RPIL Respondent : Nil
72	15-2-2022 11:00AM	Video Conferencing	OP56/21. Petition for Fuel Surcharge for 1-4-21 to 30-6-2021 Petitioner : KSEBL Respondent : Nil
73	15-2-2022 12:30PM	Video Conferencing	OP10/22. Petition for Fuel Surcharge for 1-7-2021 to 1-9-2021 Petitioner : KSEBL Respondent : Nil
74	15-2-2022 3:00PM	Video Conferencing	OP07/22. For fixing upper tariff for procurement of solar power from 6MW solar plant at Moongilmada, under PM- KUSUM Scheme.
75	16-2-2022 11:00AM	Video Conferencing	OP19/21. Petition for the approval of Draft Tripartite Agreement. Petitioner : 1. INOX Renewables Ltd. 2.M/s D.J Malpani. Respondent : KSEBL
76	16-2-2022 3:00PM	Video Conferencing	OP08/21. Petition for compliance of Order in OA13/19 regarding single point supply. Petitioner : South Asian Plywood Mills (P) Ltd. Respondent : KSEBL
77	18-2-2022 11:00AM	Video Conferencing	OP70/21. Petition for approval of One Time Settlement Scheme- 2022. Petitioner : KSEBL Respondent : Nil
78	21-2-2022 11:00AM	Video Conferencing	OP75/21. Petition seeking release of payment with updated price. Petitioner : JC Steel & Aluminium Industries. Respondent : KSEBL
79	21-2-2022 3:00PM	Video Conferencing	OP76/21. Petition seeking release of payment with updated price. Petitioner : Elizabeth Conductors Pvt. Ltd. Respondent : KSEBL
80	22-2-2022 11:00AM	Video Conferencing	OP05/22. Petition for permission for the Grid connectivity of 110KWP solar panel in the premises of the petitioner. Petitioner : Rajiv Gandhi Co-Operative Hospital. Respondent : KSEBL
81	22-2-2022 12:30PM	Video Conferencing	OP75/21. Petition seeking release of payment with updated price. Petitioner : JC Steel & Aluminium Industries. Respondent : KSEBL
82	22-2-2022 3:00PM	Video Conferencing	OP76/21. Petition seeking release of payment with updated price. Petitioner : Elizabeth Conductors Pvt. Ltd. Respondent : KSEBL



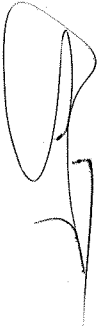
83	23-2-2022 11:00AM	Video Conferencing	RP05/21. Review Petition against Order dated 06-07-2021 in OP No. 44/2020. Petitioner : KSEBL Respondent : INDSIL Hydropower Ltd.
84	24-2-2022 11:00AM	Video Conferencing	RP06/21. Review Petition against Order dated 28-8-2021 in OP No. 28/21. Petitioner : KSEBL Respondent : HT & EHT Association.
85	25-2-2022 11:00AM	Video Conferencing	OP64/21. Petition for clarification on the term "Colour Lab" and the activities therein for assigning electricity tariff. Petitioner : KSEBL Respondent : M/s Capital Colour Park.
86	25-2-2022 3:00PM	Video Conferencing	OP15/22. Petition for approval for entering into banking transactions with M/s BRPL through M/s APPC. Petitioner : KSEBL Respondent : Arunachal Pradesh Power Corporation (P) Ltd.
87	28-2-2022 11:00AM	Video Conferencing	OP73/21. Petition for adjudication of dispute u/s 86(1) (f) (b) of EA, 2003. Petitioner : NTPC Ltd. Respondent : KSEBL
88	7-3-2022 11:00AM	Video Conferencing	OP71/21. Petition for approval of single point tariff applicable to the respondent. Petitioner : KSEBL Respondent : M/s Nippon Mall
89	8-3-2022 11:00AM	Conference Hall, Cochin Port Trust.	OP53/21. Petition seeking approval for incentive applicable to Lagging Power Factor to Cochin Port Trust. Petitioner : Cochin Port Trust. Respondent : KSEBL
90	8-3-2022 12:30PM	Conference Hall, Cochin Port Trust	OP55/21. Petition seeking approval for employees cost for the year 2018-19 to 2019-2020. Petitioner : Cochin Port Trust. Respondent : Nil
91	8-3-2022 3:00PM	Conference Hall, Cochin Port Trust	OP13/22. Petition seeking approval for Grid Connectivity to the petitioner for RE system at Vallarpadam. Petitioner : Cochin Port Trust. Respondent : KSEBL
92	9-3-2022 11:00AM	Conference Hall, Cochin Port Trust	OP12/22. Petition seeking approval for 1.5MWP Floating Solar PV Plant at Willington Island. Petitioner : Cochin Port Trust. Respondent : KSEBL
93	9-3-2022 3:00PM	Conference Hall, Cochin Port Trust	OP74/21. Petition for Truing Up of accounts for 2020-21. Petitioner : Cochin Port Trust. Respondent : Nil

94	10-3-2022 11:00AM	Conference Hall, KPUPL	OP78/21. Petition for inclusion of KINFRA Petro Chemical Park as addl. Licence area. Petitioner : KPUPL Respondent : Nil
95	11-3-2022 11:00AM	Smart City Pavilion, Cochin.	OP4/21. Truing Up of accounts for 2018-19. Petitioner : Smart City, Kochi. Respondent : Nil
96	11-3-2022 12:30PM	Smart City Pavilion, Cochin.	OP38/21. Truing Up of accounts for 2016-17. Petitioner : Smart City, Kochi. Respondent : Nil
97	11-3-2022 3:00PM	Smart City Pavilion, Cochin.	OP39/21. Truing Up of accounts for 2017-18 Petitioner : Smart City, Kochi. Respondent : Nil

**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
**KPFCC Bhavanam Vellayambalam, Sasthamangalam P.O., Trivandrum-695010**

**BALANCESHEET AS AT 31.03.2022**

Previous Year Rs. Ps.	CORPUS/CAPITAL FUND/LIABILITIES	Schedule	Current Year		Previous Year		ASSETS	Schedule	Current Year	
			Rs. Ps.	Rs. Ps.	Rs. Ps.	Rs. Ps.			Rs. Ps.	Rs. Ps.
44,98,50,605.21 (49,08,091.84)	1) Corpus/Capital Fund/KSERC Fund		44,49,42,513.37	3,12,32,318.15	3,12,32,318.15	1) Fixed Assets-Gross Block	4	3,21,97,314.15		
44,49,42,513.37	Add: Excess of Income over Expenditure		5,44,47,567.75	(2,20,73,549.88)	(2,20,73,549.88)	Less: Accumulated Depreciation		(2,30,78,953.88)		
			49,93,90,081.12	91,58,768.27	91,58,768.27	2) Building under Construction		91,18,360.27		
	2) Other Funds			46,664.00	46,664.00	3) Advances	5	37,861.00		
63,72,251.00	2.1 Capital Grants From State Government	1	57,66,613.00	94,867.00	94,867.00	3.1 Prepaid Insurance & AMC		59,000.00		
85.00	3) Deferred Credit Liabilities		51.00	1,12,000.00	1,12,000.00	3.2 Prepaid Membership Fee		3,91,027.00		
	3.1 Un-allocated Grant from Power Finance Corp	2				3.3 Advance Tax & TDS		1,77,000.00		
1,07,73,051.00	4) Current Liabilities & Provisions	3	96,15,042.00	6,22,552.00	6,22,552.00	3.4 Expense Advance to Staffs				
				42,03,93,727.00	42,03,93,727.00	4) Deposits	6	6,32,552.00		
				18,761.00	18,761.00	4.1 Security Deposits		42,04,01,489.00		
				45,32,684.00	45,32,684.00	4.2 Fixed Deposits				
				3,28,021.00	3,28,021.00	5) License Fee Receivable	7	18,761.00		
				2,109.00	2,109.00	6) Reimbursement Receivable		44,87,031.00		
				-	-	7) Accrued Interest on Fixed Deposits		31,903.00		
				5,07,266.00	5,07,266.00	8) Accrued Interest on Treasury SB accounts		-		
				5,79,348.00	5,79,348.00	9) Accrued Interest on EB Deposits		8,429.00		
				4,03,934.55	4,03,934.55	10) Accrued Interest on SBI SB accounts		-		
				21,20,488.55	21,20,488.55	11) TDS Recoverable from Vendors		-		
				1,716.00	1,716.00	12) Cash & Bank Balance	8	4,46,937.00		
				-	-	12.1 Cash at Treasury Savings				
				-	-	12.2 Cash in SBI Kowdiar		9,18,914.00		
				-	-	GPF Bank Account - 35388		28,39,789.00		
				-	-	Revenue Bank Account - 2223		25,35,808.30		
				-	-	Expenditure Bank Account - 21920		10,608.00		
				-	-	12.3 Cash in Hand		-		
				-	-	12.4 Recurring Deposit		-		
				-	-	12.5 Sweep Account-4542		4,93,000.00		
				-	-	12.6 Sweep Account-2648		5,50,000.00		
				-	-	12.7 Sweep Account-6366		4,07,40,133.55		
				1,40,51,000.00	1,40,51,000.00	12.8 Sweep Account-2233		1,16,72,190.00		
				50,55,000.00	50,55,000.00	12.9 Sweep Account-2739		-		
				30,40,000.00	30,40,000.00	12.10 Sweep Account-4852		-		
				-	-	12.11 Sweep Account-4088		27,68,000.00		
				-	-	12.12 Sweep Account-7748		8,84,000.00		
				-	-	12.13 Sweep Account-1309		1,45,30,000.00		
				68,572.00	68,572.00	Receivable from Treasury		68,572.00		
46,20,87,900.37	<b>Total</b>		51,47,71,787.12	46,20,87,900.37	46,20,87,900.37	<b>Total</b>		51,47,71,787.12		



Trivandrum  
06-07-2022

**C.R. SATHYA PRAKASH CHANDRAN**  
Secretary  
Kerala State Electricity  
Regulatory Commission  
Thiruvananthapuram

**Adv.A.J. WILSON**  
Member(Law)



**R. Ramanathan**  
Chairman  
Kerala State Electricity  
Regulatory Commission  
Thiruvananthapuram

7/2/22

**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
**KPFC Bhavanam Vellavambalam, Sasthamangalam P.O., Trivandrum-695010**

**Income & Expenditure Accounts for the period from 01.04.2021 to 31.03.2022**

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
1	Establishment Expenses										
1.1	Net Salaries - Chairman & Members	57,92,715.00		35,91,034.00		1	Licence Fee	9,93,425.00		11,93,975.11	
1.2	Net Salaries - Officers & Establishment	1,09,75,431.00		1,12,75,338.00		2	Petition Fee	7,29,59,224.00		1,18,18,539.00	
1.3	Net Salaries - Other Staffs	42,64,159.00		37,01,093.00		3	RTI Application Fee	795.00		3,120.00	
a	Allowances and Bonus	1,13,000.00		1,07,250.00		4	Bank & Treasury Interest	3,55,07,643.00		3,54,34,096.00	
b	Medical Reimbursement	36,321.00		-		5	Hire Charges Received	-		-	
c	Pension to Former Member	1,20,000.00		1,20,000.00		6	Re-imbursed & Other Income	-		-	
1.4	Security Charges	7,70,968.00		6,34,290.00		7	Deferred Income	6,05,672.00		6,08,230.00	
1.5	Employer Contribution to PF & Admin Charges	1,25,283.00		95,715.00		8	Grant from State Government	-		-	
1.6	House Upkeep Expenses	4,82,617.00		4,17,797.00		9	Prior Period Adjustments	-		-	
1.7	Deficit Interest to PF a/c for Regular employees	32,602.00		94,920.00		10	Certificate Fee	-		-	
1.8	DA Arrears/ Pay arrear	39,20,421.00		5,78,255.00		11	Miscellaneous Receipts	12,935.00		825.00	
1.9	Leave Salary	12,88,344.00		10,82,752.00		12	Profit on sale of motor car	20,192.00		-	
1.10	Terminal Earned Leave Surrender	-		-							
1.11	Leave Travel Concession	-		-							
1.12	Chairman & Members - Other benefits	-		54,999.00							
1.13	Honorarium	-		-							
1.14	Pension Contribution	8,26,557.00		27,39,112.00							
1.15	Staff Insurance	2,72,740.00		-							
2	Travel Expenses										
	Domestic Travels - Chairman & Members	83,913.00		16,564.00							
	Domestic Travels - Officers & Staffs	32,875.00		47,001.00							
	Overseas - Chairman & Members	-		-							
3	Administrative Expenses	-		-							
	Advertisement Charges	8,474.00		-							
	AG Audit Fee	65,000.00		65,000.00							
	AMC	25,970.00		46,704.00							
	Bank Charges	1,862.25		1,933.95							
	Professional & Consultancy Charges	60,750.00		24,33,858.00							
	Cooking Gas	5,841.00		3,820.00							
	Postage & Courier Charges	15,478.00		20,062.00							

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
	Electricity & Power	2,44,652.00	-	2,52,419.00	-						
	Fuel & Oil Expenses	4,50,553.00	-	1,74,302.00	-						
	Insurance	74,065.00	-	56,659.00	-						
	Internal Auditors fee	70,800.00	-	70,800.00	-						
	Internet Subscription	-	-	-	-						
	Loading & Unloading	-	-	-	-						
	Newspapers & Periodicals	94,849.00	-	68,143.00	-						
	Office Expenses	-	-	-	-						
	Other Charges	-	-	-	-						
	Petition Fee Refunded	-	-	-	-						
	Public Hearing Expenses	2,81,267.00	-	1,16,025.00	-						
	Rent Rates & Taxes	-	-	1,500.00	-						
	Service Charges	-	-	-	-						
	Sitting Fee	-	-	-	-						
	Subscription & Member fee	5,31,000.00	-	5,45,222.00	-						
	Telephone & Communication Charges	4,80,786.00	-	5,24,799.00	-						
	Training Charges	-	-	-	-						
	Water Charges	-	-	-	-						
	Common Share of KPFC	12,579.00	-	3,04,417.00	-						
	Ombudsman Expenses	6,78,143.00	-	6,38,892.00	-						
	Accounting Charges	19,640.00	-	11,100.00	-						
	Consultants Staff Salary	68,40,533.00	-	48,52,498.00	-						
	Penal Interest on TDS	-	-	-	-						
	Miscellaneous Expenses	32,311.00	-	6,671.00	-						
	Registration & Renewals	-	-	-	-						
	Website Expenses	76,950.00	-	54,364.00	-						
4	Printing & Stationery	-	-	-	-						
	Printing & Stationery	3,05,674.00	-	1,15,147.00	-						
5	Repairs & Maintenance	14,10,148.00	-	4,16,169.00	-						
6	Hospitality Expenses	1,02,153.00	-	88,529.00	-						
7	Other Fee paid to Internal Auditor	23,600.00	-	23,600.00	-						
8	Legal Charges	12,11,586.00	-	16,17,570.00	-						
9	Meeting Expenses	71,908.00	-	1,00,000.00	-						
10	Prior Period Adjustments	7,30,530.00	-	31,742.00	-						
11	Medical Assistance	-	-	-	-						
12	Sponsorship	-	-	-	-						
13	Stipend to trainees	-	-	-	-						

No	EXPENDITURE	Current Year		Previous Year		No	INCOME	Current Year		Previous Year	
		Rs.	Ps.	Rs.	Ps.			Rs.	Ps.	Rs.	Ps.
14	Gratuity		(5,072.00)		2,29,987.00						
15	Lease rent to KSEBL		1,50,548.00		1,50,548.00						
16	Lease rent to KSPJFC		12.00		12.00						
17	Lease rent to GOK		3,036.00		3,036.00						
18	Donation CMDRF		1,00,00,000.00		1,50,00,000.00						
19	Seminar & Conferences Expenses		-		-						
20	Wages		1,93,040.00		21,780.00						
21	GST Late Fee		56.00		4,000.00						
22	Interest on GST		-		17.00						
23	Rent to KSPJFC (Ground floor)		43,608.00		18,426.00						
24	Loss on sale of Photocopier		12,612.00		-						
25	Resumption of Grant From State Government		4,92,626.00		-						
26	Depreciation (schedule 4)		16,96,804.00		13,41,005.00						
	Excess of Income Over Expenditure (Transferred to Capital Fund Account)		5,44,47,567.75		(49,08,091.84)						
	<b>Total:</b>		<b>11,00,99,886.00</b>		<b>4,90,58,785.11</b>						
	<b>Total:</b>		<b>11,00,99,886.00</b>		<b>4,90,58,785.11</b>						



Secretary  
C.R. SATHYESH CHANDRAN  
Kerala State Electricity  
Regulatory Commission  
Thiruvananthapuram

06-07-2022

Member



Member(Law)  
Adv.A.J. WILSON

Chairman



for and on behalf of the Commission

06/07/2022

CHAIRMAN  
PREMAN DINARAJ  
KERALA STATE ELECTRICITY  
REGULATORY COMMISSION  
THIRUVANANTHAPURAM



Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
Fixed Deposit	1,46,874.00	-	(xxiii) Office Expenses	-	-
Employees PF	-	-	(xxiv) Public Hearing Charges	2,61,267.00	1,16,025.00
Ticket Cancellation refunded	-	-	(xxv) Return Filing Fee	-	-
Bank Charges	-	-	(xxvi) House Upkeep Expenses	4,88,469.00	3,71,582.00
Employees other deductions	-	-	(xxvii) Membership Fees	5,31,000.00	5,31,000.00
Profit on sale of Motor car	20,192.00	-	(xxviii) Insurance	49,094.00	46,096.00
TDS on GST	44,780.00	60,857.00	(xxix) Common Share of KPFC	-	2,88,875.00
Advertisement Expense Payable	-	9,408.00	(xxx) Internal Auditors Fee	94,400.00	59,670.00
			(xxxi) Allowances & Bonus	-	-
			(xxxii) Cooking Gas	5,841.00	3,820.00
			(xxxiii) Recoupment of imprest	-	-
			(xxxiv) Rent of Ombudsman's office	3,53,750.00	4,09,640.00
			(xxxv) Security Deposits	-	5,02,500.00
			(xxxvi) Ombudsman Expenses	2,17,375.00	2,84,692.00
			(xxxvii) Drinking Water	-	-
			(xxxviii) Expenditure for Palimentary Committee Visit	-	14,222.00
			(xxxix) Subscription Charges	7,48,897.00	5,82,370.00
			(xl) Security Charges	78,880.00	-
			(xli) Refund of Petition Fee	2,72,740.00	-
			(xlii) Group Insurance	77,250.00	68,700.00
			(xliii) Professional Tax	23,004.00	25,656.00
			(xliv) LIC	5,77,061.00	1,40,000.00
			(xlv) GPF	22,29,105.00	20,82,598.00
			(xlvi) Other Deductions	1,770.00	-
			(xlvii) GPALS	54,675.00	25,91,358.00
			(xlviii) Consultancy Charges	-	-
			(xlix) Registration Charges	-	-
			(l) Honorarium	-	-
			(li) Creditors	-	-
			(lii) Training Charges	-	-
			(liii) Consultancy Charges Payable	38,220.00	1,03,740.00
			(liv) A G Audit fee	1,862.25	1,933.95
			(lv) Bank Charge	-	-
			(lvi) EMD	-	-
			(lvii) Loading and Unloading Charges	-	-
			(lviii) Accounting charges	19,640.00	11,100.00
			(lix) Miscellaneous Expenses	32,311.00	6,671.00
			(lx) Prepaid Expenses	96,861.00	-
			(lxi) Caution deposit	10,000.00	-
			(lxii) Expenses Advance Refund	4,31,000.00	3,06,200.00
			(lxiii) Medical Assistance	-	-
			(lxiv) Sponsorship	-	-
			(lxv) Chairman selection committee expense	-	-
			(lxvi) Donation to CMDRF	1,00,00,000.00	1,50,00,000.00



Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
(lxvii) Prior period item	6,263.00	-			
(lxviii) Vehicle Hiring Expense	-	-			
(lix) Website Expenses	53,366.00	61,055.00			
(lxx) Seminar & Conferences Expenses	-	-			
(lxxi) TDS on GST	46,625.00	60,857.00			
(lxxii) Deferred salary- Covid 19	6,42,883.00	9,61,845.00			
(lxxiii) GST Late Fee	56.00	4,000.00			
(lxxiv) Interest on GST	-	17.00			
(lxxv) Wages	1,80,120.00	21,780.00			
" (4) Contribution	-	-			
(a) Pension & Gratuity	28,05,160.00	3,25,241.00			
(b) DA & Pay Arrears	19,08,462.00	12,36,344.00			
" (5) Expenditure on Capital assets	-	-			
(a) Furniture & Fixtures	1,84,590.00	1,73,239.00			
(b) Electrical Fittings	49,575.00	2,92,013.00			
(c) Computer & Accessories	2,74,376.00	8,39,630.00			
(d) Sculpture	-	-			
(e) Building Work In Progress	-	-			
(f) Books	-	1,221.00			
(g) Office Equipments	81,560.00	4,200.00			
(h) Telephone	7,305.00	11,424.00			
(i) Oil Painting	-	-			
(j) Camera	-	-			
(k) Motor Car	10,82,560.00	-			
(l) Scooter	-	-			
" (6) Payment to Sundry Creditors	-	-			
(a) Legal Charges	10,84,651.00	15,23,032.00			
(b) Fee for filing Income Tax Returns	-	-			
(c) Fixed Deposits	-	-			
District Treasury, Tiruvandrum	1,46,874.00	3,06,25,000.00			
(d) Akshara offset(Printing Charges)	-	-			
(e) Furniture	29,106.00	-			
Receivable from Treasury	-	68,572.00			
Income Tax refund	32,802.00	-			
Loss on sale of fixed asset	12,612.00	-			
Resumption of Grant From State Government	4,92,626.00	-			
" Closing Balance:	-	-			
(a) Cash in Hand	10,608.00	1,716.00			
(b) Cash at Bank	-	-			
Special TSB Accounts In District Treasury:	-	-			
Treasury SB Account - 142	-	4,92,626.00			
Treasury SB Account - 244	-	-			

Receipts	Current Year	Previous Year	Payments	Current Year	Previous Year
			Treasury SB Account - 680	2,038.00	14,640.00
			Treasury SB Account - 963	4,44,899.00	-
			(i) In current Accounts	-	-
			(ii) In Deposit Accounts (Recurring deposit)	-	-
			(iii) Savings Accounts (SBI KOWDIAR):		
			GPF Bank Account - 3558	9,18,914.00	5,79,348.00
			Revenue Bank Account - 2223	28,39,789.00	4,03,934.55
			Expenditure Bank Account - 21920	25,35,808.30	21,20,488.55
			(iv) Sweep Accounts		
			Sweep Account-2233	1,16,72,190.00	1,40,51,000.00
			Sweep Account- 2739	-	50,55,000.00
			Sweep Account- 4852	-	30,40,000.00
			Sweep Account- 4542	4,93,000.00	-
			Sweep Account- 2648	5,50,000.00	-
			Sweep Account- 6366	4,07,40,133.55	-
			Sweep Account- 4088	27,68,000.00	-
			Sweep Account- 7748	8,84,000.00	-
			Sweep Account- 1309	1,45,30,000.00	-
<b>Total</b>	<b>13,60,11,682.10</b>	<b>10,85,33,500.05</b>	<b>Total</b>	<b>13,60,11,682.10</b>	<b>10,85,33,500.05</b>

Trivandrum  
06-07-2022

Secretary

C.R. SATHISH CHANDRAN  
Secretary  
Kerala State Electricity  
Regulatory Commission  
Thiruvananthapuram

Member

ADV.A.J. WILSON  
Member(Law)

Chairman  
for and on behalf of the Commission

PREMAN DINARAJ  
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KERALA STATE ELECTRICITY  
REGULATORY COMMISSION  
THIRUVANANTHAPURAM

06/07/2022

**SCHEDULES FORMING PART OF BALANCE SHEET**

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2022		As on 31.03.2021	
	Rs.	Ps.	Rs.	Ps.
<b>SCHEDULES-1</b>				
<b>2.1. CAPITAL GRANTS FROM STATE GOVERNMENT</b>				
As per last balance sheet		63,72,251.00		69,80,423.00
Less: Amount trfd to Income & Expenditure Account		(6,05,638.00)		(6,08,172.00)
		<b>57,66,613.00</b>		<b>63,72,251.00</b>
<b>SCHEDULES-2</b>				
<b>3.1. UNALLOCATED GRANT OF PFC LIMITED</b>				
As per Last Balance sheet		85.00		143.00
Less: Amount trfd to Income & Expenditure Account		(34.00)		(58.00)
		<b>51.00</b>		<b>85.00</b>
<b>SCHEDULES-3</b>				
<b>4. CURRENT LIABILITIES &amp; PROVISIONS</b>				
Consultancy Assignment Amount Received from KSEB & Others		-		-
EMD from Consultants		1,14,712.00		1,14,712.00
Sundry Creditors		63,000.00		92,106.00
AG Audit fee payable		2,35,855.00		2,09,075.00
Electricity Charges Payable		30,858.00		29,753.00
Fuel Charges Payable		36,900.00		6,970.00
GPF		13,65,521.00		5,81,035.00
Pension Contribution Payable		11,52,192.00		28,81,195.00
House Upkeep Expenses Payable		39,589.00		47,395.00
Internal Audit Fee Payable		70,800.00		70,800.00
LIC		1,917.00		1,917.00
Newspaper & Periodicals Payable		3,130.00		12,468.00
Rent Payable		3,624.00		6,142.00
Salary Payable		4,40,909.00		4,15,322.00
Ombudsman Expenses Payable		74,536.00		-
Security Deposits		1,06,500.00		1,06,500.00
TDS Payable		59,843.00		1,25,724.00
Telephone Charges Payable		9,301.00		1,71,506.00
Printing Charges Payable		1,34,303.00		-
Travelling Expenses Payable		12,641.00		2,714.00
Professional & Consultancy Charges Payable		75,000.00		61,725.00
Advertisement Charges Payable		9,408.00		9,408.00
Medical Reimbursement Payable		17,000.00		-
Chairman & Members- Other Benefits Payable		-		30,000.00
Pay Arrear Payable		25,800.00		5,28,797.00
Lease Rent payable to KSEBL		8,53,105.00		7,02,557.00
Lease Rent payable to KSPIFC		123.00		111.00
Lease Rent payable to GOK		-		3,036.00
Provision for Gratuity		8,24,863.00		9,59,535.00
Provision for Leave encashment		35,18,571.00		25,41,832.00
Employees Other Deduction Payable		49,552.00		1,00,271.00
Common expense share to KPIFC Payable		1,59,701.00		1,47,122.00
Website Expenses Payable		18,857.00		-
Other Fee Payable to Internal Auditor		23,600.00		23,600.00
Deferred Salary - Covid 19		-		6,42,883.00
Security Charges Payable		70,411.00		51,920.00
Deficit interest to PF a/c for Regular Employees Payable		-		94,920.00
Wages Payable		12,920.00		-
<b>TOTAL (A):</b>		<b>96,15,042.00</b>		<b>1,07,73,051.00</b>

Particulars	Amount			
	Current Year		Previous Year	
	As on 31.03.2022		As on 31.03.2021	
	Rs.	Ps.	Rs.	Ps.
<b>ADVANCE RECEIVED</b>				
KINESCO	-	-	-	-
Rubber Park	-	-	-	-
Smart City	-	-	-	-
Suzlon Energy Ltd	-	-	-	-
Techno Park Trivandrum	-	-	-	-
Trissur Corporation	-	-	-	-
<b>TOTAL (B):</b>	-	-	-	-
<b>TOTAL (A+B):</b>	<b>96,15,042.00</b>		<b>1,07,73,051.00</b>	
<b>SCHEDULE-5</b>				
<b>ADVANCES</b>				
<b>3. Prepaid Expenses</b>				
3.1 Prepaid Insurance & AMC		37,861.00		46,664.00
3.2 Prepaid Membership Fee		59,000.00		-
3.3 Advance Tax & TDS		3,91,027.00		94,867.00
3.4 Expense Advance to Staffs		1,77,000.00		1,12,000.00
<b>TOTAL:</b>		<b>6,64,888.00</b>		<b>2,53,531.00</b>
<b>SCHEDULE-6</b>				
<b>4.1 DEPOSITS</b>				
Electricity Deposit		40,248.00		40,248.00
KSCSC Deposit		60,000.00		60,000.00
Rental Deposit		15,304.00		15,304.00
Hall Security Deposit		3,000.00		3,000.00
BSNL Security Deposit		1,500.00		1,500.00
Lease Rent Deposit to KPIFC		5,00,000.00		5,00,000.00
Telephone Deposit-Reliance JIO		2,500.00		2,500.00
Caution Deposit		10,000.00		-
		<b>6,32,552.00</b>		<b>6,22,552.00</b>
<b>4.2 Fixed Deposits</b>				
Fixed Deposits - District Treasury Investments		39,58,43,850.00		41,58,43,850.00
Fixed Deposits - District Treasury Pension Fund		44,03,874.00		42,57,000.00
Fixed Deposits - SBI - Provident Fund		1,53,765.00		2,92,877.00
Fixed Deposits - Canara Bank		2,00,00,000.00		-
		<b>42,04,01,489.00</b>		<b>42,03,93,727.00</b>
<b>SCHEDULE-7</b>				
<b>5. LICENSE FEE RECEIVABLE</b>				
Cochin Port Trust		-		-
Cochin SEZ		-		-
INFO Park		-		-
KDHCPL		-		-
KSEB		-		-
		-		-
<b>SCHEDULE-8</b>				
<b>11.1 TREASURY BANK BALANCES</b>				
Treasury SB A/c No. 142		-		4,92,626.00
Treasury SB A/c No. 244		-		-
Treasury SB A/c No. 680		2,038.00		14,640.00
Treasury SB A/c No. 963		4,44,899.00		-
		<b>4,46,937.00</b>		<b>5,07,266.00</b>

**KERALA STATE ELECTRICITY REGULATORY COMMISSION**  
Statement of Fixed Assets As on 31.03.2022  
Schedule 4

Sl. No.	ITEMS	Gross book					Depreciation/Amortisation					Net Book	
		Balance as at 1 April, 2021	Date of Addition	Days put-to-use	Additions	Deletions	Balance as at 31 March, 2022	Rate %	As on 01.04.2021	For the Year	Total	As at 31.03.2021	As at 31.03.2022
1	Residential Building	1,48,54,257.00					25 Years	86,47,208.60	5,54,179.00	92,41,378.00	62,07,049.00	56,12,879.00	
2	Air Conditioner	9,16,635.00				13.91	7,98,635.23	16,414.00	8,15,050.23	1,17,998.80	1,01,584.80		
	Vehiles Airconditioner	26,900.00				13.91	10,731.00	2,249.00	12,280.00	16,169.00	13,930.00		
	Air Conditioner (2 Nos)	99,980.00				13.91	4,839.60	13,234.00	18,073.00	95,141.00	81,907.00		
	Air Conditioner	35,999.00				13.91	1,674.60	4,775.00	6,449.00	34,325.00	29,550.00		
3	Furniture & Fixtures	34,51,021.15				18.10	31,39,488.72	56,389.00	31,05,870.72	3,11,539.43	2,55,130.43		
	Table	1,500.00				18.10	1,500.00	135.00	300.00	80.00	699.00		
	Table	3,200.00				18.10	2,645.00	345.00	1,640.00	1,065.00			
	Barstuss & Pillow	30,700.00				18.10	12,467.60	3,300.00	15,767.00	18,233.00	14,973.00		
	Almirah	11,424.00				18.10	3,949.00	1,355.00	5,293.00	7,484.00	6,129.00		
	Oil Painting	12,000.00				18.10	7,152.00	877.00	8,029.00	4,848.00	3,971.00		
	Steel Almirah	7,500.00				18.10	3,673.60	693.00	4,565.00	3,828.00	3,135.00		
	Executive Chair	26,525.00				20.00	14,641.00	2,377.00	17,018.00	11,884.00	9,507.00		
	Table	2,500.00				18.10	511.00	350.00	2,377.00	1,701.80	1,629.00		
	Steel Cabinet	1,07,234.00				18.10	16,163.60	16,483.00	32,649.00	91,068.00	74,585.00		
	Racks	17,224.00				18.10	1,273.60	2,887.00	4,160.00	15,951.00	13,064.00		
	Chair (2 Nos)	48,781.00				18.10	3,508.60	8,194.00	11,702.00	45,273.00	37,079.00		
	Steel angle rack, Cabinets & Table	29,106.00				18.10	9,995.00	5,088.00	6,084.00	28,110.00	23,032.00		
	Almirah & Table	0.00				18.10	0.00	6,132.00	6,132.00	0.00	84,136.00		
	Chair	25,650.00				18.10	0.00	1,170.00	1,170.00	0.00	24,480.00		
	Chair (6 Nos)	0.00				18.10	0.00	1,430.00	1,430.00	0.00	67,252.00		
4	Office Equipments	8,54,136.00				20.00	6,97,025.54	31,306.00	7,28,911.54	1,56,330.46	1,25,224.46		
	Camera	39,000.00				20.00	19,766.60	3,847.00	25,613.00	19,214.00	15,387.00		
	Inverter	38,500.00				20.00	2,265.60	7,273.00	9,538.00	36,365.00	29,992.00		
	Infrared thermometer	4,200.00				20.00	2,219.60	792.00	1,031.00	3,961.00	3,169.00		
	Electrical Fittings	0.00				20.00	0.00	487.00	487.00	0.00	7,175.00		
	Electrical Fan	13,700.00				20.00	0.00	2,470.00	2,470.00	0.00	11,230.00		
	Exhaust Fan	231				20.00	0.00	1,359.00	1,359.00	0.00	9,326.00		
	Electrical Fan	0.00				20.00	0.00	1,301.00	1,301.00	0.00	9,202.00		
	Inverter	0.00				20.00	0.00	392.00	392.00	0.00	6,382.00		
5	Office Machinery	2,31,295.00				20.00	0.00	10,681.00	10,681.00	0.00	70,879.00		
	Paper Shredder	18,585.00				13.91	2,08,734.75	5,920.00	2,14,654.75	42,560.24	36,640.24		
6	Motor	47,90,276.00				13.91	7,129.60	1,995.00	5,920.00	9,870.00	11,465.00		
	Site of Food Pista	0.00				25.89	46,20,276.00	23,893.00	46,23,504.95	1,69,893.67	1,26,971.67		
	Immov Crysta	15,10,854.00				25.89	6,21,000.00	647.00	6,25,042.00	0.00	5,818.00		
	Seoer	70,005.00				25.89	8,20,555.00	647.00	8,20,555.00	6,380,302.00	\$,04,172.00		
	Manent Car	0.00				25.89	25,892.00	11,431.00	57,283.00	44,153.00	73,722.00		
7	Computer & Accessories	25,56,806.00				25.89	10,82,500.00	2,004,416.00	2,004,416.00	0.00	8,82,144.00		
	Site of Photocopyer Cannon IR 3225	0.00				40.00	24,10,328.10	30,581.00	24,40,916.10	1,46,477.90	93,482.90		
	Cannon Printer	7,800.00				40.00	83,970.00	2,414.00	86,384.00	0.00	47,161.20		
	Dell Laptop	69,300.00				40.00	6,879.00	368.00	7,247.00	92.100	557.00		
	Cannon Printer MF 244 DW	16,990.00				40.00	57,955.00	4,538.00	62,494.00	11,344.00	6,806.00		
	Cannon Scanner	4,750.00				40.00	3,887.00	345.00	4,232.00	3,071.00	1,843.00		
	Multifunction Printer	2,32,239.00				40.00	2,32,239.00	1,228.00	2,32,239.00	3,071.00	3,071.00		
	HP Printer	9,179.00				40.00	46,839.00	74,164.00	1,20,994.00	518.00	518.00		
	Laptops (6 Nos)	3,00,000.00				40.00	1,499.00	3,072.00	4,571.00	1,11,245.00	1,11,245.00		
	Video conferencing Equipments	2,62,951.00				40.00	40,119.60	1,03,996.00	1,44,066.00	1,55,934.00	4,608.00		
	IPad	0.00				40.00	91,439.00	1,25,708.00	2,59,890.00	1,55,934.00	1,55,934.00		
	Video conferencing Equipments	0.00				40.00	34,279.60	91,439.00	1,25,708.00	1,37,143.00	1,37,143.00		
	Video conferencing Equipments	0.00				40.00	0.00	78,393.00	78,393.00	1,39,034.00	1,39,034.00		
	Video conferencing Equipments	0.00				40.00	0.00	1,748.00	1,748.00	3,532.00	3,532.00		
	Video conferencing Equipments	0.00				40.00	0.00	4,081.00	4,081.00	78,718.00	78,718.00		
	Video conferencing Equipments	0.00				40.00	0.00	378.00	378.00	8,472.00	8,472.00		
8	Solvers	2,68,841.00				100.00	2,68,841.00	0.00	2,68,841.00	0.00	0.00		
	Dragon Software	23,995.00				100.00	23,995.00	0.00	23,995.00	0.00	0.00		
9	Television	1,61,490.00				15.00	4,501.00	21,444.00	21,444.00	0.00	0.00		
10	Telephone Instruments	12,750.00				100.00	47,302.63	17,138.00	64,430.63	1,14,187.37	97,059.37		
	Telephone	4,275.00				100.00	12,750.00	0.00	12,750.00	0.00	0.00		
	Telephone	494.00				100.00	4,275.00	0.00	4,275.00	0.00	0.00		
	Telephone	0.00				100.00	494.00	0.00	494.00	0.00	0.00		
	Telephone	0.00				100.00	0.00	951.00	951.00	0.00	389.00		
	Telephone	0.00				100.00	0.00	570.00	570.00	0.00	480.00		
	Telephone	0.00				100.00	0.00	2,322.00	2,322.00	0.00	2,093.00		
	Telephone	2,000.00				100.00	0.00	299.00	299.00	0.00	291.00		
	TV Stand	4,500.00				100.00	2,000.00	0.00	2,000.00	0.00	0.00		
11	Sublitzer	4,500.00				100.00	4,500.00	0.00	4,500.00	0.00	0.00		
12	Libery Books	33,091.00				100.00	33,091.00	796.00	33,091.00	796.00	0.00		
	Total	31,23,218.15					16,29,966.00	7,14,570.00	21,33,836.88	16,06,804.00	2,30,785,83.88	91,58,768.27	91,18,300.27

## NOTES FORMING PART OF THE ACCOUNTS

### I. ACCOUNTING POLICIES AND NOTES TO ACCOUNTS

#### a) System of Accounting

The Commission adopts accrual concept in the preparation of accounts except in respect of item specifically mentioned in the contrary. Balance Sheet and Income and Expenditure Account of the Commission are prepared under Historical Cost Convention in accordance with Generally Accepted Accounting Principles in India, the mandatory accounting standards issued by the Institute of Chartered Accountants of India.

#### b) Revenue Recognition

License fee levied at, 0.03% on the revenue from Sale of Power by the Distribution Licensees during the preceding year, has been recognized as Income on receipt basis, as the adjustment of fee to be made on the basis of final accounts of the licensee cannot be ascertained before closure of Commission's Account. Petition fee and Application fee are recognized as Income on receipt basis as followed in the previous year.

#### c) Fixed Assets and Depreciation/Amortisation

Fixed Assets are stated at historical cost less depreciation and amortisation. Depreciation on all Fixed Assets has been provided on pro-rata basis from the date of installation/purchase. Rates of depreciation are adopted from the companies Act 1956. Depreciation has been provided on the written down value method as followed in the previous year and at the rates as given below:

Description	Rate of Dep.
Air Conditioner	13.91%
Furniture & Fittings	18.10%
Office Equipments	20.00%
Office Machinery	13.91%
Motor Vehicles	25.89%
Computer & Accessories	40.00%
Computer Software	100.00%
Television	15.00%
Library Books, Television Stand, Stabilizer and Telephone Instruments	100.00%
Leasehold Building	Over the lease period of 25 years

#### d) Capital Grants From state government

Kerala State Electricity regulatory commission had received capital grants of Rs.1.60 Cr in 2007-08 which was in turn released to Kerala Power Finance Corporation. An amount of Rs.1.48 Cr was released as lease advance for 25 years and the balance towards cost as interior decoration. In accordance with AS-12, the capital grant was proportionately reduced by crediting to 'Deferred income'. The annual lease rent amounting to Rs.5,91,470/- plus the yearly depreciation on the cost of interior decoration was recognized as income.

Government of Kerala has provided Revenue grants for the earlier years which were fully recognized as income in accordance with AS 12 "Accounting for Government Grant". During the year the unutilized grant of Rs.4,92,626/- was taken back by state government and the same is charged to profit & loss account.

e) Employee Benefits

a) Short Term Employee Benefits

All employee benefits payable wholly within twelve months of rendering service are classified as short-term employee benefits and recognized in the period in which the employee renders the related services.

b) Defined Contribution Plans

The Commission has defined contribution plans for Employees Provident Fund. The contributions paid/payable to this Fund during the year are charged to the Income and Expenditure account for the year.

c) Defined Benefit Plans (Pension and Gratuity)

As per the recommendation of the Actuary done in 2017, the Commission has set-up a fund for meeting pensionary liability of 3 employees appointed by the Commission. The recommendation was for an amount of Rs. 33,30,422/-. The Commission has made a Fixed Deposit of Rs. 42,57,000/- in District Treasury under the Defined Benefit Pension Scheme. Gratuity of employees who are under deputation from companies are calculated as per payment of gratuity Act 1972 and for regular employees computed in accordance Kerala Service Rule.

d) Leave encashment

Leave encashment are computed in accordance with Kerala Service Rule. The provision is reckoned as short term and an amount of Rs. 12,88,344/- has been provided towards estimated liability as at 31.3.2022.

f) Leases

Assets acquired under leases, where a significant portion of the risks and rewards of ownership are retained by the lessor, are classified as operating leases. Lease rentals are recognized as expense in the Income and Expenditure Account on straight line basis over the lease term.

The Commission is in possession of two plots of land given on lease by the Government of Kerala (GOK) & KSEB Ltd. as detailed below:

1. 75 Cents of land at Re-Survey No. 13 (Block No.20) of Cheruvaikkal Village in Thiruvananthapuram Taluk transferred by GoK vide G.O, No.675/2015/Revenue dated 16.12.2015 for a period of 30 years at an annual lease rent of Rs. 3036/-.
2. 30 Cents of land at Resurvey No. 118 (Block.No.VI) at Thrikkakkara North Village of Kannayannur Taluk of Ernakulam District transferred by KSEBL for a period of 30 years at an annual lease rent of Rs. 1,50,548/-.

2. Amount received as grants and loans from Government of Kerala, petition fee, licence fee and interest earned from investment are exempt from tax under section 10(46) as per the Notification No. 63/2018; dt. 08/10/2018. Income tax exemption is applicable for the assessment years from 2018-19 to 2022-23.

**Prior Period Items**

1. The liability in TDS payable Rs. 30,397/- which relates to the TDS on professional fee payment made to Aneesh James Rs. 9,000/- and Maya Haridas Rs. 21,937/- in the year 2014-15, has been written-off as prior period income, since there is no liability of said amount with IT Department. In addition to that a debit balance of Rs.213/- in 194J TDS on Professional Services for the year 2015-16 which was due to short provision of TDS on salary of consultants for the month of august, 2015. The balances have been charged to prior period expense.
2. A building space of KPIFC has been taken on rent since October, 2020. But they didn't provided invoices on monthly basis. Hence the commission paid Rs. 3,071/- monthly as per agreement made with them. Later on invoices received up to august, 2021 with GST @ 18% and Kerala flood cess as applicable. Therefore, Rs.3,498/- (Rs.583/- GST Portion from October 20 to March 21) charged as prior period Expense.
3. Pay Arrears payable to Mrs. Savitha K S was short provided during the last year for Rs.54,997/- now rectified by charging to prior period expense.
4. Admin charges on GPF payments of Mr. Vinod amounted Rs.47,865/- was short booked during the last year is now rectified by charging to prior period expense.
5. GPF Contributions of employees was short of provident fund balance and interest portion charged to prior period expense individual GPF ledgers to correct the GPF liability. The amounts charged to Prior period expense is shown below:

<b>Employee Name</b>	<b>Amount</b>
Anil Kumar	44,580/-
Priyesh P V	1,59,698/-
Vishnu H R	1,71,856/-
Sreedevi P G	2,78,760/-