

**Compensation & Land development Charges**

S. No	Name of Party	Amount	Remark
1	Shojan	27,01,000	Compensation
4	Land development Charges	1,00,32,483	
	<b>Total</b>	<b>1,27,33,483</b>	



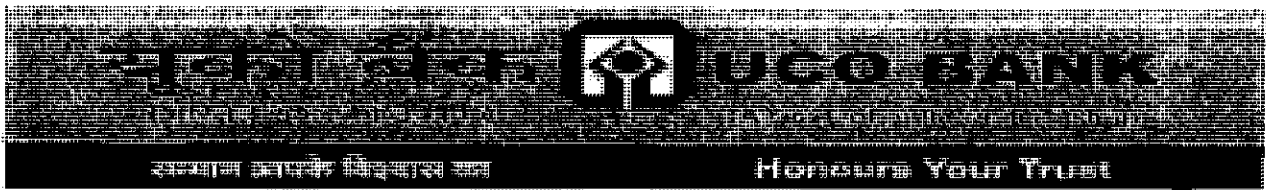
UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:26-Dec-2020 03:14:32 PM  
Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
A/C Type :CASH CREDIT A/C  
A/C No :21420510000076  
Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
MADHAPUR PIN - 500033  
HYDER, AP  
Contact No:XXXXXXXX054

## Transaction Report for the period 01/04/14 to 30/09/14

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
04/07/14	TRF TO DD 680505	40,120.00		-53,54,005.53
04/07/14	NEFT/G RAMESH 680500	6,500.00		-53,60,505.53
04/07/14	SALARIES 680499	1,69,159.00		-55,29,664.53
04/07/14	SALARIES 680501	37,500.00		-55,67,164.53
07/07/14	To ISL Txn Chgs::05-07-2014	6.00		-55,67,170.53
08/07/14	SELF 680507	1,20,000.00		-56,87,170.53
08/07/14	NEFT/ARYENDRA SHARMA 680502	1,53,557.00		-58,40,727.53
08/07/14	07270210000144 680506	40,000.00		-58,80,727.53
08/07/14	NEFT/PRIYARANJAN DAS 680503	17,100.00		-58,97,827.53
08/07/14	NEFT/SUDIP KUMAR JANA 680504	17,100.00		-59,14,927.53
09/07/14	THE NEW IND ASS CO TLD 680497	37,393.00		-59,52,320.53
09/07/14	To ISL Txn Chgs::09-07-2014	6.00		-59,52,326.53
10/07/14	EDENDRED INDIA PLTD 680498	7,180.00		-59,59,506.53
10/07/14	RENEWAL CHARGES ON NFB	1,22,100.00		-60,81,606.53
11/07/14	NEFT/LIC OF INDIA 680509	9,705.00		-60,91,311.53
18/07/14	21420110004173 680511	7,907.00		-60,99,218.53
18/07/14	19050110004807 680514	30,625.00		-61,29,843.53
18/07/14	07270210000144 680513	10,000.00		-61,39,843.53
18/07/14	NEFT/MANAS RANJAN SWAIN 680512	22,500.00		-61,62,343.53
19/07/14	To ISL Txn Chgs::19-07-2014	6.00		-61,62,349.53
21/07/14	BY TRF-21420210000342		21,00,000.00	-40,62,349.53
21/07/14	21420310009109 : Closure Proceeds		1,05,10,700.00	64,48,350.47
21/07/14	TO AMT OF FDR OF 40 LACS	40,00,000.00		24,48,350.47
22/07/14	RTGS/STATE BANK OF INDIA	9,00,060.00		15,48,290.47
24/07/14	cheque issue charg	133.50		15,48,156.97
24/07/14	SERVICETAX ON CHQISSUE	16.50		15,48,140.47
24/07/14	cheque issue charg	133.50		15,48,006.97
24/07/14	SERVICETAX ON CHQISSUE	16.50		15,47,990.47
26/07/14	ICICI LOMBARD GIC LTD 680510	4,95,246.00		10,52,744.47
28/07/14	B RAVEENDRAN 680521	20,538.00		10,32,206.47
28/07/14	DCTO JUBILEE HILLS CIRCLE 680508	1,050.00		10,31,156.47
31/07/14	Commitment Charges	12,639.00		10,18,517.47
31/07/14	21420510000076: Int. Coll:01-07-2014 to 31-07-2014	54,465.00		9,64,052.47
01/08/14	NEFT/KARTHIK PAMDURTHI 680522	16,275.00		9,47,777.47
05/08/14	SALARIES 680524	1,32,159.00		8,15,618.47
05/08/14	SALARIES 680525	37,500.00		7,78,118.47
05/08/14	07270210000144 680526	44,000.00		7,34,118.47
05/08/14	NEFT/SUDHIP KUMAR JANA 680528	17,100.00		7,17,018.47
05/08/14	NEFT/PRIYA RANJAN DAS 680527	17,100.00		6,99,918.47
05/08/14	NEFT/G.RAMESH 680530	13,000.00		6,86,918.47
06/08/14	To ISL Txn Chgs:	6.00		6,86,912.47

06/08/14	To ISL Txn Chgs:		6.00		6,86,906.47
06/08/14	19050210001561	680534	20,000.00		6,66,906.47
06/08/14	NEFT/ARYENDRA SHARMA	680535	1,53,557.00		5,13,349.47
06/08/14	NEFT/RAMESH CHANDRA SHARM	680533	85,300.00		4,28,049.47
06/08/14	B R S NAIR	680532	6,655.00		4,21,394.47
08/08/14	EDENRED INDIA P LTD	680523	4,670.00		4,16,724.47
08/08/14	BLUE DART EXPRESS LTD	680520	1,153.00		4,15,571.47
11/08/14	RTGS/SOJAN	680536	3,00,034.00		1,15,537.47
12/08/14	NEFT/DOTCOM SERVICES INDI	680537	2,245.00		1,13,292.47
12/08/14	TO TRF-19050110008367	680540	5,182.00		1,08,110.47
12/08/14	NEFT/MANAS RANJAN SWAIN	680538	22,500.00		85,610.47
14/08/14	SELF	680545	90,000.00		-4,389.53
16/08/14	TRF TO DD	680548	1,00,300.00		-1,04,689.53
18/08/14	BHARTI AIRTEL LTD	680515	4,394.00		-1,09,083.53
18/08/14	BHARTI AIRTEL LTD	680542	4,919.00		-1,14,002.53
18/08/14	NEFT/GIREESH P K	680547	50,000.00		-1,64,002.53
18/08/14	NEFT/KARTHIK PAMDURTHI	680548	2,869.00		-1,66,871.53
18/08/14	BY TRF-21420510000120			80,00,000.00	78,33,128.47
19/08/14	DCTO JUBILEE HILLS CIRCLE	680531	1,250.00		78,31,878.47
19/08/14	KSK MAHANADI POWER CO LTD	680541	3,80,219.00		74,51,659.47
22/08/14	21420210000342			13,50,000.00	88,01,659.47
22/08/14	RTGS/BIJU JAMES	680549	2,90,030.00		85,11,629.47
22/08/14	UCBAH14234069530 RTGS RETURNED			2,90,000.00	88,01,629.47
25/08/14	TO TRF-1905010002988	678062	6,189.00		87,95,440.47
25/08/14	21420110000649	678061	6,660.00		87,88,780.47
26/08/14	To ISL Txn Chgs:		6.00		87,88,774.47
26/08/14	RCIL AC RIS	680543	1,784.00		87,86,990.47
26/08/14	RCIL AC RIS	680544	1,334.00		87,85,656.47
27/08/14	NEFT/JITHIN ABRAHAM	678065	1,00,000.00		86,85,656.47
27/08/14	RTGS/FAISAL V K	678067	2,00,029.00		84,85,627.47
27/08/14	NEFT/SOJAN	678066	1,35,000.00		83,50,627.47
27/08/14	RTGS/STTAE BANK OF INDIA	678068	7,00,056.00		76,50,571.47
28/08/14	RTGS/EMC SHP CELL	682902	7,49,306.00		69,01,265.47
28/08/14	RTGS/EMC SHP CELL	682901	78,97,556.00		-9,96,290.53
28/08/14	RTGS/RAJAMMA	678069	2,00,030.00		-11,96,320.53
28/08/14	RTGS SAA30585590 DT.27-8-14 RETURNED			7,00,000.00	-4,96,320.53
30/08/14	RTGS/BIJU JAMES	678070	2,90,030.00		-7,86,350.53
30/08/14	Commitment Charges		16,025.00		-8,02,375.53
30/08/14	21420510000076: Int. Coll:01-08-2014 to 31-08-2014		1,307.00		-8,03,682.53
01/09/14	FCM TRAVEL SOLUTIONS INDIA PVT	678063	43,828.00		-8,47,510.53
01/09/14	RTGS/RAJU THOMAS	682906	5,00,060.00		-13,47,570.53
01/09/14	RTGS/BENNY K V	682905	2,00,034.00		-15,47,604.53
01/09/14	NEFT/RAMANI MADHU	682904	25,000.00		-15,72,604.53
01/09/14	NEFT/SHAMEER U	682907	30,000.00		-16,02,604.53
02/09/14	RTGS/STATE BANK OF INDIA	678076	7,00,060.00		-23,02,664.53
02/09/14	NEFT/SUBHASIS PANDA	682908	5,000.00		-23,07,664.53
02/09/14	NEFT/ABDUL JABBAR	682903	2,50,028.00		-25,57,692.53
03/09/14	NEFT/ UIIC-PAYMENTS			32,825.00	-25,24,867.53
04/09/14	TDS	678077	17,763.00		-25,42,630.53
04/09/14	TDS	678078	17,500.00		-25,60,130.53
04/09/14	TDS	678080	2,400.00		-25,62,530.53
04/09/14	TO TRF-21420110004173	682919	3,905.00		-25,66,435.53
04/09/14	TO TRF-07270210000144	682916	48,000.00		-26,14,435.53
04/09/14	NEFT/SUDIP KUMAR JANA	682913	17,100.00		-26,31,535.53



UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:26-Dec-2020 03:14:47 PM  
Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
A/C Type :CASH CREDIT A/C  
A/C No :21420510000076  
Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
MADHAPUR PIN - 500033  
HYDER, AP  
Contact No:XXXXXXX054

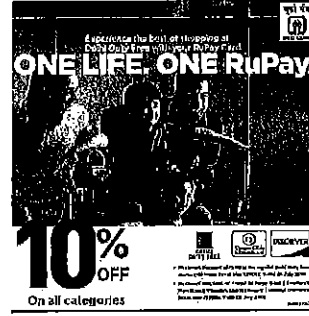
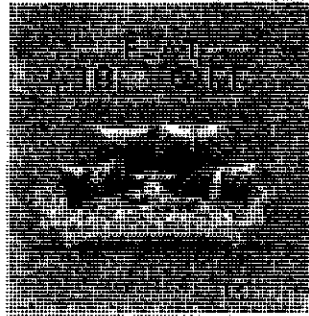
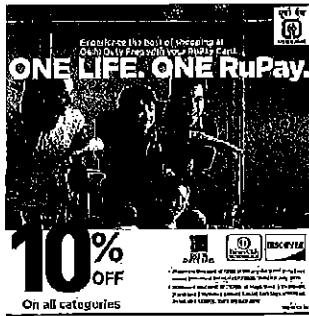
## Transaction Report for the period 01/04/14 to 30/09/14

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
18/08/14	BY TRF-21420510000120		80,00,000.00	78,33,128.47
19/08/14	DC TO JUBILEE HILLS CIRCLE 680531	1,250.00		78,31,878.47
19/08/14	KSK MAHANADI POWER CO LTD 680541	3,80,219.00		74,51,659.47
22/08/14	21420210000342		13,50,000.00	88,01,659.47
22/08/14	RTGS/BIJU JAMES 680549	2,90,030.00		85,11,629.47
22/08/14	UCBAH14234068530 RTGS RETURNED		2,90,000.00	88,01,629.47
25/08/14	TO TRF-1905010002988 678062	6,189.00		87,95,440.47
25/08/14	21420110000649 678061	6,660.00		87,88,780.47
26/08/14	To ISL Txn Chgs:	6.00		87,88,774.47
26/08/14	RCIL AC RIS 680543	1,784.00		87,86,990.47
26/08/14	RCIL AC RIS 680544	1,334.00		87,85,656.47
27/08/14	NEFT/JITHIN ABRAHAM 678065	1,00,000.00		86,85,656.47
27/08/14	RTGS/FAISAL V K 678067	2,00,029.00		84,85,627.47
27/08/14	NEFT/SOJAN 678066	1,35,000.00		83,50,627.47
27/08/14	RTGS/STTAE BANK OF INDIA 678068	7,00,056.00		76,50,571.47
28/08/14	RTGS/EMC SHP CELL 682902	7,49,306.00		69,01,265.47
28/08/14	RTGS/EMC SHP CELL 682901	78,97,556.00		-9,96,290.53
28/08/14	RTGS/RAJAMMA 678069	2,00,030.00		-11,96,320.53
28/08/14	RTGS SAA30585590 DT.27-8-14 RETURNED		7,00,000.00	-4,96,320.53
30/08/14	RTGS/BIJU JAMES 678070	2,90,030.00		-7,86,350.53
30/08/14	Commitment Charges	16,025.00		-8,02,375.53
30/08/14	21420510000076:Int.Coll:01-08-2014 to 31-08-2014	1,307.00		-8,03,682.53
01/09/14	FCM TRAVEL SOLUTIONS INDIA PVT 678063	43,828.00		-8,47,510.53
01/09/14	RTGS/RAJU THOMAS 682906	5,00,060.00		-13,47,570.53
01/09/14	RTGS/BENNY K V 682905	2,00,034.00		-15,47,604.53
01/09/14	NEFT/RAMANI MADHU 682904	25,000.00		-15,72,604.53
01/09/14	NEFT/SHAMEER U 682907	30,000.00		-16,02,604.53
02/09/14	RTGS/STATE BANK OF INDIA 678076	7,00,060.00		-23,02,664.53
02/09/14	NEFT/SUBHASIS PANDA 682908	5,000.00		-23,07,664.53
02/09/14	NEFT/ABDUL JABBAR 682903	2,50,028.00		-25,57,692.53
03/09/14	NEFT/ UIIC-PAYMENTS		32,825.00	-25,24,867.53
04/09/14	TDS 678077	17,763.00		-25,42,630.53
04/09/14	TDS 678078	17,500.00		-25,60,130.53
04/09/14	TDS 678080	2,400.00		-25,62,530.53
04/09/14	TO TRF-21420110004173 682919	3,905.00		-25,66,435.53
04/09/14	TO TRF-07270210000144 682916	48,000.00		-26,14,435.53
04/09/14	NEFT/SUDIP KUMAR JANA 682913	17,100.00		-26,31,535.53
04/09/14	EDENRED INDIA PVT LTD 678064	4,870.00		-26,36,205.53
04/09/14	NEFT/G RAMESH 682914	13,000.00		-26,49,205.53

04/09/14	NEFT/PRIYARANJAN DAS	682912	17,100.00		-26,66,305.53
04/09/14	SALARIES	682911	27,500.00		-26,93,805.53
04/09/14	SALARIES	682910	1,35,447.00		-28,29,262.53
05/09/14	BLUE DART EXPRESS LTD 680539		2,241.00		-28,31,493.53
05/09/14	RTGS/JITHIN ABRAHAM	682921	10,00,060.00		-38,31,553.53
05/09/14	To ISL Txn Chgs::05-09-2014		6.00		-38,31,559.53
05/09/14	To ISL Txn Chgs::05-09-2014		6.00		-38,31,565.53
06/09/14	RAMESH CH	682920	4,500.00		-38,36,065.53
08/09/14	NEFT/ARYENDRA SHARMA	682915	1,53,540.00		-39,89,605.53
09/09/14	V SECURE FINANCIAL SERVICES P 682909		4,500.00		-39,94,105.53
10/09/14	NEFT/MANAS RANJAN SWAIN	682923	22,500.00		-40,16,605.53
10/09/14	NEFT/SHAMEER U	682922	70,000.00		-40,86,605.53
11/09/14	RTGS/SOJAN	682924	2,60,029.00		-43,46,634.53
11/09/14	21420510000120			93,50,000.00	50,03,365.47
13/09/14	NEFT/SHAMEER U	682929	75,000.00		49,28,365.47
13/09/14	NEFT/V BALACHANDRAN	682930	32,800.00		48,95,565.47
13/09/14	21420510000076	682928	18,825.00		48,76,740.47
13/09/14	19050110008362	682925	1,370.00		48,75,370.47
15/09/14	RTGS/STATE BANK OF INDIA	682932	3,00,034.00		45,75,336.47
16/09/14	BLUE DART EXPRESS LTD 682918		2,595.00		45,72,741.47
17/09/14	LEDGER FOLIO CHARGES		432.00		45,72,309.47
17/09/14	INSPECTION/SUPERVISION CHGS FOR SEPT 2014		8,005.00		45,64,304.47
17/09/14	RTGS/SOJAN	682933	2,70,030.00		42,94,274.47
17/09/14	NEFT/JUMMER RAFAQ	682934	30,000.00		42,64,274.47
18/09/14	RTGS/SOJAN	682939	4,40,030.00		38,24,244.47
18/09/14	NEFT/SUBHASIS PANDA	682937	5,000.00		38,19,244.47
18/09/14	TRF TO DD	682936	50,150.00		37,69,094.47
18/09/14	NEFT/AECS ENGINEERING AND 682938		1,28,497.00		36,40,597.47
19/09/14	1905021001974	675500	12,20,000.00		24,20,597.47
19/09/14	RTGS/JOY K P	682940	6,64,056.00		17,56,541.47
19/09/14	DCTO JUBILEE HILLS CIRCLE 682917		1,050.00		17,55,491.47
19/09/14	V PAVANA SRINIVASARAO 682926		10,200.00		17,45,291.47
20/09/14	NEFT/SOJAN	682943	70,000.00		16,75,291.47
20/09/14	RTGS/JOY K P	682941	7,81,055.00		8,94,236.47
20/09/14	cheque Issue charg		267.00		8,93,969.47
20/09/14	SERVICETAX ON CHQISSUE		33.00		8,93,936.47
20/09/14	GUARANTEE ISSUE COMM CHRG		5,30,885.00		3,63,051.47
22/09/14	NEFT/THANKAPPAN RAMAN	682944	80,000.00		2,83,051.47
22/09/14	NEFT/JITHIN ABRAHAM	682942	1,00,000.00		1,83,051.47
22/09/14	RTGS/SOJAN	682946	4,61,630.00		-2,78,578.53
23/09/14	TO TRF-21420510000052 682948		5,00,000.00		-7,78,578.53
23/09/14	BY TRF-21420210000342			16,00,000.00	8,21,421.47
23/09/14	NOTE BOOK COMPUTERS PVT LTD 682945		50,925.00		7,70,496.47
23/09/14	NEFT/ GEOENPRO PETROLEUM			50,000.00	8,20,496.47
24/09/14	TRF 19050110013335	682950	7,751.00		8,12,745.47
24/09/14	RTGS/SOJAN	682949	4,61,030.00		3,51,715.47
25/09/14	BHARTI AIRTEL LTD	682931	5,213.00		3,46,502.47
25/09/14	TO TRF-21420510000052 682954		6,00,000.00		-2,53,497.53
26/09/14	NEFT/SUNSHINE CORPORATION 682958		6,983.00		-2,60,480.53
26/09/14	GUARANTEE ISSUE COMM CHRG		1,26,174.00		-3,86,654.53
27/09/14	21420110007495	682961	10,000.00		-3,96,654.53
27/09/14	RTGS/AMBALA INDUSTRIAL FA	682964	10,00,055.00		-13,96,709.53
27/09/14	NEFT/MUHAMMED KUTTY	682959	46,725.00		-14,43,434.53
27/09/14	NEFT/FAISAL V K	682960	66,700.00		-15,10,134.53

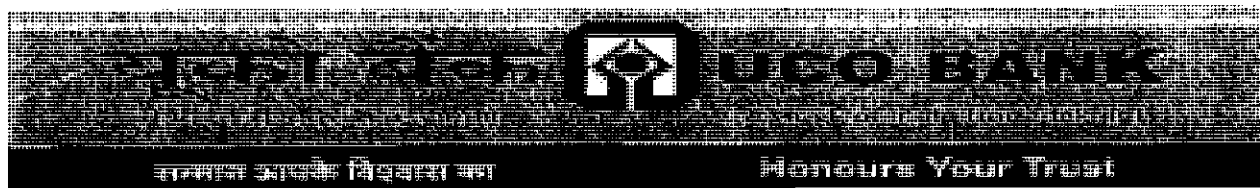
29/09/14	NEFT/KARTHIK PAMDURTHI	682965	49,802.00		-15,59,936.53
30/09/14	21420210000342	682952	53,40,000.00		-68,99,936.53
30/09/14	RTGS/SOJAN	682966	2,75,030.00		-71,74,966.53
30/09/14	NEFT/FAISAL V K	682967	50,000.00		-72,24,966.53
30/09/14	RTGS/AMRUTHA POWER PROJEC 682968,		24,76,896.00		-97,01,862.53
30/09/14	Commilment Charges		14,606.00		-97,16,468.53
30/09/14	21420510000076:Int.Coll:01-09-2014 to 30-09-2014		22,432.00		-97,38,900.53

\*\*\*\* End of Statement \*\*\*\*



Toll Free Help Line: 18002740123, Email-uccustcare@ucobank.co.in, For any Transactional Dispute- <https://bit.ly/2PZk2N5>, Please visit <https://ucobank.com> for more details





UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

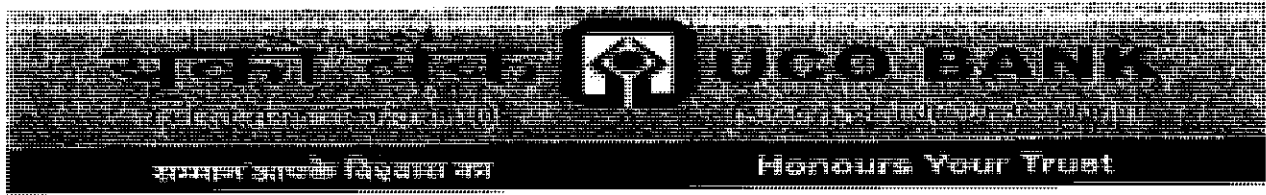
Statement Date:26-Dec-2020 03:27:17 PM  
Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
A/C Type :CASH CREDIT A/C  
A/C No :2142051000076  
Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
MADHAPUR PIN - 500033  
HYDER, AP  
Contact No:XXXXXX054

## Transaction Report for the period 01/08/14 to 30/11/14

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
01/10/14	NEFT/RADHESHYAM AND SONS 682979	1,40,017.00		-1,02,65,358.53
01/10/14	NEFT/R R ENVIRO SYSTEMS 682980	1,00,000.00		-1,03,65,358.53
04/10/14	FCM TRAVEL SOLUTIONS INDIA PRI 682947	7,706.00		-1,03,73,064.53
04/10/14	LLOYD INSULATIONS INDIA LTD 682962	4,00,000.00		-1,07,73,064.53
04/10/14	To ISL Txn Chgs::04-10-2014	6.00		-1,07,73,070.53
04/10/14	To ISL Txn Chgs::04-10-2014	6.00		-1,07,73,076.53
07/10/14	THE NEW INDIA ASSURANCE CO LTD 682956	37,393.00		-1,08,10,469.53
08/10/14	NEFT/PRIYARANJAN DAS 682985	17,100.00		-1,08,27,569.53
08/10/14	RTGS/ABDUL LATHEEF V P 682983	5,05,810.00		-1,13,33,379.53
08/10/14	RTGS/IRSHAD V 682904	5,10,060.00		-1,18,43,439.53
08/10/14	NEFT/SOJAN 682982	1,00,000.00		-1,19,43,439.53
08/10/14	Chg For 01-09-2014 To 30-09-2014	112.00		-1,19,43,551.53
08/10/14	LLOYD INSULATION INDIA LTD 682963	3,50,000.00		-1,22,93,551.53
08/10/14	NEFT/SUDIP KUMAR JANA 682986	17,100.00		-1,23,10,651.53
08/10/14	bg exten charg	84,173.00		-1,23,94,824.53
09/10/14	19050210001974 682987	1,40,000.00		-1,25,34,824.53
10/10/14	NEFT/ABDUL LATHEEF V P 682988	50,000.00		-1,25,84,824.53
10/10/14	EDENRED INDIA P LTD 682955	4,870.00		-1,25,89,494.53
13/10/14	RTGS/MUHAMMED KUTTY 682990	6,00,056.00		-1,31,89,550.53
13/10/14	RTGS/OCL INDIA LTD 682991	2,70,030.00		-1,34,59,580.53
14/10/14	TRF TO DD 682995	10,03,000.00		-1,44,62,580.53
14/10/14	TRF TO DD 682996	1,00,300.00		-1,45,62,880.53
14/10/14	2142051000052		40,00,000.00	-1,05,62,880.53
14/10/14	NEFT/LANDCO SURVEY 682994	36,000.00		-1,05,98,880.53
14/10/14	21420310011393 : Closure Proceeds		40,54,818.00	-65,44,062.53
14/10/14	Cancellation of DD 2113099		1,00,000.00	-64,44,062.53
14/10/14	Cancellation of DD 2113099	102.00		-64,44,164.53
14/10/14	Cancellation of DD 2113100		10,00,000.00	-54,44,164.53
14/10/14	Cancellation of DD 2113100	102.00		-54,44,266.53
15/10/14	DD TSSPDCL 682997	10,03,000.00		-64,47,266.53
15/10/14	DD TO TSSPDCL 682998	1,00,300.00		-65,47,566.53
15/10/14	GUARANTEE ISSUE COMM CHRG	1,00,973.00		-66,48,539.53
15/10/14	NEFT/KARTHIK PAMDURTHI 682999	69,335.00		-67,17,874.53
16/10/14	TO TRF-07270210000144 684054	25,000.00		-67,42,874.53
16/10/14	NEFT/KANIGANTI VASUDEVARA 684051	28,532.00		-67,71,406.53
17/10/14	DCTO JUBILEE HILLS CIRCLE 682989	900.00		-67,72,306.53
17/10/14	To ISL Txn Chgs::17-10-2014	6.00		-67,72,312.53



18/10/14	NEFT/SHEENA T	684056	50,000.00		-68,22,312.53
18/10/14	RTGS/SOJAN	684055	2,50,030.00		-70,72,342.53
21/10/14	NEFT/DEBARAJA SAHU	684061	24,500.00		-70,96,842.53
21/10/14	NEFT/ARYENDRA SHARMA	684057	1,53,557.00		-72,50,399.53
21/10/14	NEFT/RAMESH CHANDRA SHARM 682953		1,25,000.00		-73,75,399.53
21/10/14	NEFT/ANIL KUMAR CM	684064	1,00,000.00		-74,75,399.53
21/10/14	21420210000342			18,10,000.00	-56,65,399.53
21/10/14	21420110006948	684063	9,705.00		-56,75,104.53
23/10/14	FCM TRAVEL SOLUTIONS INDIA P LTD 684052		39,359.00		-57,14,463.53
25/10/14	RTGS/ASMA BEEVI	684065	7,72,055.00		-64,86,518.53
25/10/14	AIR TRAVEL BUREAU LTD 684059		1,24,415.00		-66,10,933.53
27/10/14	19050210001581	682927	40,000.00		-66,50,933.53
27/10/14	RTGS/STATE BANK OF INDIA	684066	9,00,060.00		-75,50,993.53
27/10/14	TO TRF	684069	10,000.00		-75,60,993.53
27/10/14	NEFT/MANAS RANJAN SWAIN	684067	22,500.00		-75,83,493.53
30/10/14	BHARTI AIRTEL LTD	683000	4,526.00		-75,88,019.53
31/10/14	Commitment Charges		8,044.00		-75,96,063.53
31/10/14	21420510000076: Int. Coll: 01-10-2014 to 31-10-2014		1,25,960.00		-77,22,023.53
01/11/14	EDEDRED INDIA P LTD 684068		4,670.00		-77,26,693.53
03/11/14	21420110004173	684070	3,685.00		-77,30,378.53
03/11/14	19050210000090			2,409.00	-77,27,969.53
05/11/14	NEFT/G RAMESH	684074	13,000.00		-77,40,969.53
05/11/14	SALARIES	684071	1,31,497.00		-78,72,466.53
05/11/14	SALARIES	684072	27,500.00		-78,99,966.53
05/11/14	M H TRAVELS	684053	4,723.00		-79,04,689.53
06/11/14	19050210000618	684101	3,00,000.00		-82,04,689.53
06/11/14	BLUE DART EXPRESS LTD 684080		2,050.00		-82,06,739.53
06/11/14	TDS PSYMENT	684075	1,200.00		-82,07,939.53
06/11/14	TDS PAYMENT	684076	21,500.00		-82,29,439.53
06/11/14	To ISL Txn Chgs::06-11-2014		6.00		-82,29,445.53
07/11/14	TO TRF-19050210000397 684073		3,00,000.00		-85,29,445.53
08/11/14	FCM TRAVEL SOLUTIONS IND PVT LTD 684079		72,561.00		-86,02,006.53
10/11/14	19050110008447	684085	4,756.00		-86,06,762.53
10/11/14	07270210000144	684087	55,000.00		-86,61,762.53
10/11/14	NEFT/SUDIP KUMAR JANA	684084	17,100.00		-86,78,862.53
10/11/14	NEFT/O K THANKAMANI	684080	12,500.00		-86,91,362.53
10/11/14	NEFT/K RAMACHANDRAN	684081	12,500.00		-87,03,862.53
10/11/14	NEFT/MANAS RANJAN SWAIN	684082	22,500.00		-87,26,362.53
10/11/14	NEFT/PRIYARAJAN DAS	684083	14,874.00		-87,41,236.53
11/11/14	RTGS/SOJAN	684090	3,25,034.00		-90,66,270.53
11/11/14	NEFT/ARYENDRA SHARMA	684089	1,53,540.00		-92,19,810.53
11/11/14	NEFT/ASHISH KANTI DAS	684093	54,000.00		-92,73,810.53
11/11/14	NEFT/NEERAJ KUMAR	684092	25,000.00		-92,98,810.53
11/11/14	19050110038796	684086	8,765.00		-93,07,575.53
13/11/14	DCTO JUBILEE HILLS CIRCLE 684088		900.00		-93,08,475.53
13/11/14	NEFT/KARTHIK PAMDURTHI	684095	48,149.00		-93,56,624.53
13/11/14	NEFT/JAGAN MOHAN I	684094	6,424.00		-93,63,048.53
15/11/14	RTGS/RAJU THOMAS	684096	10,00,056.00		-1,03,63,104.53
20/11/14	AIRTEL	684091	5,421.00		-1,03,68,525.53
25/11/14	NEFT/DESIGN GROUP PROJECT 684099		76,770.00		-1,04,45,295.53
25/11/14	21420210000342			21,40,000.00	-83,05,295.53
27/11/14	RURAL ELECTRIFICATION CORP LTD 684098		1,37,360.00		-84,42,655.53
27/11/14	SELF	684102	20,000.00		-84,62,655.53
27/11/14	S CHANDRA MOHAN 684103		6,082.00		-84,68,737.53



UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

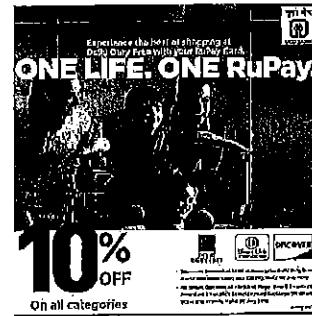
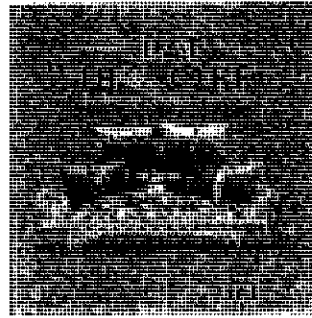
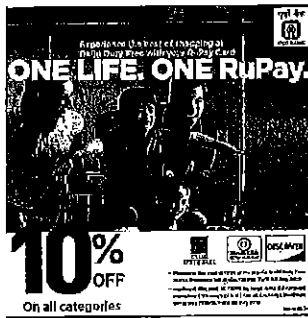
Statement Date:26-Dec-2020 03:15:36 PM  
Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
A/C Type : CASH CREDIT A/C  
A/C No :21420510000076  
Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
MADHAPUR PIN - 500033  
HYDER, AP  
Contact No:XXXXXXX054

Transaction Report for the period 01/10/14 to 31/03/15				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
27/11/14	S CHANDRA MOHAN 684103	6,082.00		-84,68,737.53
27/11/14	RAAJRATNA ENERGY HOLDING PVT LTD 684100	15,000.00		-84,83,737.53
28/11/14	BLUE DART EXPRESS LTD 684097	1,934.00		-84,85,671.53
29/11/14		41,32,000.00		-1,26,17,671.53
29/11/14	GUARANTEE ISSUE COMM CHRG	2,94,173.00		-1,29,11,844.53
29/11/14	GUARANTEE ISSUE COMM CHRG	2,94,173.00		-1,32,06,017.53
29/11/14	GUARANTEE ISSUE COMM CHRG	1,47,172.00		-1,33,53,189.53
29/11/14	To ISL Txn Chgs::28-11-2014	6.00		-1,33,53,195.53
29/11/14	Commitment Charges	7,546.00		-1,33,60,741.53
29/11/14	21420510000076:Inl.Coll:01-11-2014 to 30-11-2014	1,31,337.00		-1,34,92,078.53
01/12/14	bg exten charg	28,173.00		-1,35,20,251.53
01/12/14	RTGS/SOJAN 684107	3,60,034.00		-1,38,80,285.53
01/12/14	AJAY SINGH 684106	2,972.00		-1,38,83,257.53
03/12/14	EDENRED INDIA PVT LTD 684104	4,670.00		-1,38,87,927.53
04/12/14	NEFT/PRIYARANJAN DAS 684113	17,100.00		-1,39,05,027.53
04/12/14	NEFT/G RAMESH 684116	13,000.00		-1,39,18,027.53
04/12/14	NEFT/SUDIP KUMAR JANA 684114	17,100.00		-1,39,35,127.53
04/12/14	19050110008362 684058	4,302.00		-1,39,39,429.53
04/12/14	SALARIES 684115	29,550.00		-1,39,68,979.53
04/12/14	SALARIES 684112	1,31,786.00		-1,41,00,765.53
05/12/14	TAX 684109	1,200.00		-1,41,01,965.53
05/12/14	TAX 684108	23,500.00		-1,41,25,465.53
05/12/14	RTGS/SOJAN 684118	2,15,030.00		-1,43,40,495.53
05/12/14	21420110004173 684110	1,632.00		-1,43,42,127.53
05/12/14	07270210000144 684117	40,000.00		-1,43,82,127.53
05/12/14	To ISL Txn Chgs::05-12-2014	6.00		-1,43,82,133.53
06/12/14	To ISL Txn Chgs::06-12-2014	6.00		-1,43,82,139.53
08/12/14	AZEEJUDDIN 684111	5,000.00		-1,43,87,139.53
09/12/14	NEFT/L RAJIV REDDY 684120	9,000.00		-1,43,96,139.53
09/12/14	NEFT/CENTRE FOR WIND ENER 684119	2,247.00		-1,43,98,386.53
09/12/14	NEFT/ INDUS TOWERS LTD 1041		9,000.00	-1,43,89,386.53
10/12/14	FCM TRAVEL SOLUTIONS IND PVT LTD 684105	15,776.00		-1,44,05,162.53
15/12/14	BY TRF		25,00,000.00	-1,19,05,162.53
15/12/14	NEFT/ARYENDRA SHARMA 684128	1,53,557.00		-1,20,58,719.53
15/12/14	TAX 684126	25,00,000.00		-1,45,58,719.53
15/12/14	NEFT/L RAJIV REDDY 684127	9,000.00		-1,45,67,719.53
15/12/14	19050110008362 684124	4,814.00		-1,45,72,533.53
16/12/14	21420510000120		45,00,000.00	-1,00,72,533.53
16/12/14	Chg For 01-12-2014 To 16-12-2014	102.00		-1,00,72,635.53

16/12/14	BY TRF			15,00,000.00	-85,72,635.53
16/12/14	RTGS/SRI SAI KRISHNA CONS	684129	68,00,056.00		-1,53,72,691.53
17/12/14	BY TAVASYA VENTURE			53,00,000.00	-1,00,72,691.53
18/12/14	RAMESH CH	684125	3,200.00		-1,00,75,891.53
18/12/14	21420210000342			18,60,000.00	-82,15,891.53
18/12/14	RTGS/STATE BANK OF INDIA	684130	3,00,030.00		-85,15,921.53
18/12/14	*21420310010921^: Closure Proceeds			6,79,590.00	-78,36,331.53
18/12/14	*21420310009680^: Closure Proceeds			99,016.00	-77,37,315.53
19/12/14	RTGS/SRI SAI KRISHNA CONS	684133	30,00,056.00		-1,07,37,371.53
20/12/14	DCTO JUBILEE HILLS CIRCLE	684122	1,050.00		-1,07,38,421.53
22/12/14	RTGS/SRI SAI KRISHNA CONS	684134	39,20,056.00		-1,46,58,477.53
22/12/14	BY TAVASYA VENTURE			38,00,000.00	-1,08,58,477.53
24/12/14	JAGAN MOHAN I	684132	1,839.00		-1,08,60,316.53
26/12/14	CREDIT ANALYSIS AND RESARCH LT	684135	2,04,720.00		-1,10,65,036.53
27/12/14	BLUE DART EXPRESS LTD	684131	1,186.00		-1,10,66,222.53
29/12/14	BY TAVSYA VENTURE			20,00,000.00	-90,66,222.53
29/12/14	NEFT/JAGAN MOHAN	684139	11,238.00		-90,77,460.53
30/12/14	21420210000342	684137	52,50,000.00		-1,43,27,460.53
31/12/14	THE NEW INDIA ASSURANCE CO LTD	684136	37,393.00		-1,43,64,853.53
31/12/14	NEFT/MKV SHARMA	684140	30,000.00		-1,43,94,853.53
31/12/14	NEFT/RAMESH CHANDRA SHARM	684121	15,003.00		-1,44,09,856.53
31/12/14	RTGS/ASMA BEEVI	684141	6,41,056.00		-1,50,50,912.53
31/12/14	Commitment Charges		11,275.00		-1,50,62,187.53
31/12/14	21420510000076: Int. Coll:01-12-2014 to 31-12-2014		1,74,831.00		-1,52,37,018.53
03/01/15	EDENRED IND P LTD	884138	4,670.00		-1,52,41,688.53
05/01/15	07270210000144	684144	89,000.00		-1,53,30,688.53
05/01/15	NEFT/SUDIP KUMAR JANA	684146	17,100.00		-1,53,47,788.53
05/01/15	NEFT/PRIYARAJAN DAS	684145	17,100.00		-1,53,64,888.53
05/01/15	NEFT/SANTOSH KUMAR DAS	684147	1,876.00		-1,53,66,764.53
05/01/15	NEFT/K RAMACHANDRAN	684149	12,500.00		-1,53,79,264.53
05/01/15	NEFT/OK THANKAMANI	684148	12,500.00		-1,53,91,764.53
05/01/15	SALARIES	684143	29,550.00		-1,54,21,314.53
05/01/15	SALARIES	684142	1,76,391.00		-1,55,97,705.53
06/01/15	cheque issue chrg		267.00		-1,55,97,972.53
08/01/15	SERVICETAX ON CHQISSUE		33.00		-1,55,98,005.53
08/01/15	19050110038680	229401	35,833.00		-1,56,34,838.53
08/01/15	To ISL Txn Chgs::06-01-2015		6.00		-1,56,34,844.53
08/01/15	To ISL Txn Chgs::06-01-2015		6.00		-1,56,34,850.53
09/01/15	NEFT/SHAMEER U	229405	15,000.00		-1,56,49,850.53
09/01/15	NEFT/KARTHIK PAMDURTHI	229402	46,808.00		-1,56,96,658.53
10/01/15	SELF	229408	20,000.00		-1,57,16,658.53
12/01/15	NEFT/ RAJESH A R			1,00,000.00	-1,56,16,658.53
12/01/15	NEFT/G RAMESH	229406	11,129.00		-1,56,27,787.53
13/01/15	BY INST 987831 : MIGR OW CLG			9,00,000.00	-1,47,27,787.53
13/01/15	21420510004173	229409	7,093.00		-1,47,34,880.53
13/01/15	NEFT/ODR/INE D SOUZA	229410	26,000.00		-1,47,60,880.53
14/01/15	TO TRF-19050110020180	229412	10,000.00		-1,47,70,880.53
14/01/15	TO TRF-19050110002988	229413	8,181.00		-1,47,79,061.53
16/01/15	TO TRF	229403	37,453.00		-1,48,16,514.53
16/01/15	To ISL Txn Chgs::16-01-2015		6.00		-1,48,16,520.53
17/01/15	MICR INWARD CLG	229404	1,050.00		-1,48,17,570.53
19/01/15	SAI RAM LAW PUBLICATIONS	229416	7,000.00		-1,48,24,570.53
19/01/15	19050110008362	229420	3,470.00		-1,48,28,040.53
19/01/15	RTGS/DESIGN GROUP PROJECT	229414	2,04,754.00		-1,50,32,794.53
19/01/15	NEFT/ARYENDRA SHARMA	229415	1,53,540.00		-1,51,86,334.53

20/01/15	21420210000342		18,50,000.00	-1,33,36,334.53
21/01/15	PFC GREEN ENERGY LTD 229418	1,12,360.00		-1,34,48,694.53
23/01/15	K SUSHIL NAIR 229419	26,500.00		-1,34,75,194.53
24/01/15	BADHE RESTAURANTS AND HOTELS 229421	24,302.00		-1,34,99,496.53
28/01/15	ANANT RAO AND MALIK 229422	30,337.00		-1,35,29,833.53
28/01/15	ANANT ROA AND MALLIK 229423	5,618.00		-1,35,35,451.53

\*\*\*\* End of Statement \*\*\*\*



Toll Free Help Line: 16002740123, Email-ucocare@ucobank.co.in, For any Transactional Dispute- <https://bit.ly/2PZk2N5>, Please visit <https://ucobank.com> for more details

*Annexure P-46*  
*Copy of*  
*invoices for*  
*Engineering &*  
*consultancy charges*

**Invoice details of Engineering and Consultancy**

S.No	Invoice No	Invoice Date	Amount (Rs)
1	Inv No.ES-001	12-12-2015	1,00,000
2	INV No.ES-002	02-01-2017	1,00,000
3	INV No.ES-003	02-01-2017	1,00,000
4	INV No.ES-004	12-09-2017	2,00,000
5	Inv.AS/APPL/2016-17/02	21-04-2016	15,11,400
Total			20,11,400

**KIRAN-HYDROPOWER CONSULTANTS**

Phone: 09495354582, Email: kiranvenkadesh07@gmail.com

No: .Hydro/APSHP/ Invoice-02

Date 25-03-2016

To

M/s Anakampoil Hydro power pvt Ltd  
Plot No 84- Kavuri Hills  
Madhapur—Hyderabad 500033

(Attention to Civil Head/Accounts department)

Sub: Preparation of Design Engineering Services of Anakampoil Small Hydro Electric Project - - regarding

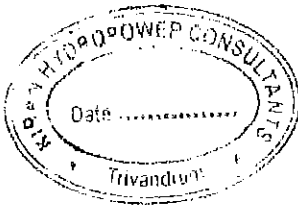
As per the Agreement and telephonic discussion, I wish to submit the Invoice for the Part payment for Detailed Design of Anakampoil Small Hydro Electric Project for early payment.

**Invoice. No Es-002**

Sl.No.	Particulars of work	Amount (Rs)
1.	Final payment for Detailed Design of Anakampoil Small Hydro Electric Project at Kozhikode (from weir to Surge tank)	100000.00

(Rupees One lakh Only)

Please remit the amount in the name of- Kiran Venkadesh Account No 20201305711, State Bank of India, Balavanapuram, Trivandrum . IFS Code—SBIN0010690, Pan NO, BCTPC3369J



For Proprietor

Kiran Venkadesh  
Koviluvila Kalliyoor P.O  
Pringammala Trivandrum 695042

Koviluvila Kalliyoor P.O Pringammala Trivandrum Pin : 695042 Kerala

**Tariff Petition**

**KIRAN-HYDROPOWER CONSULTANTS**

Phone: 09495354582, Email: kiranvenkadesh07@gmail.com

No: .Hydro/APSHP/ Invoice-01

Date 12-12- -2015

To

M/s Anakampoil Hydro power pvt Ltd  
Plot No 84- Kavuri Hills  
Madhapur—Hyderabad 500033

(Attention to Civil Head/Accounts department)

Sub: Preparation of Design Engineering Services of Anakampoil Small Hydro Electric Project - - regarding

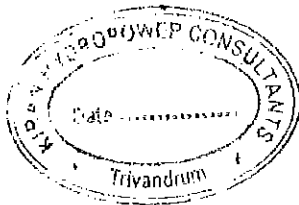
As per the Agreement and telephonic discussion, I wish to submit the Invoice for the Part payment for Detailed Design of Anakampoil Small Hydro Electric Project for early payment.

**Invoice. No Es-001**

Sl.No.	Particulars of work	Amount (Rs)
1.	Advance payment for Detailed Design of Anakampoil Small Hydro Electric Project at Kozhikode	100000.00

(Rupees One lakh Only)

Please remit the amount in the name of- Kiran Venkadesh Account No 20201305711, State Bank of India, Balaramapuram, Trivandrum . IFS Code—SBIN0010690, Pan NO. BCTPC3369J



For Proprietor

Kiran Venkadesh  
Koviluvila Kalliyoor P.O  
Pringammala Trivandrum 695042

Koviluvila Kalliyoor P.O Pringammala Trivandrum Pin : 695042 Kerala



## KIRAN - HYDROPOWER CONSULTANTS

Phone: 09495354582, Email : kiranvenkadesh07@gmail.com

No: .Hydro/APSHP/ Letter/-02

Date 28 -12- -2016

To

M/s Anakampoil Hydro power pvt Ltd  
Plot No 84- Kavuri Hills  
Madhapur—Hyderabad 500033

(Attention to Civil Head- B.Raveendran)

Sub: Preparation of Design Engineering Services of Anakampoil Small Hydro Electric Project - - regarding

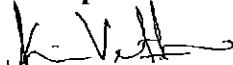
As informed telephonically I am revising the invoice amounting to Rs One Lakh with date as 02-01-2017 and attaching herewith for early audit and pass. Hope that the amount will be released during the first week of January 2017 as agreed.

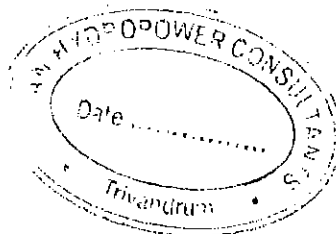
Also requested to release the balance amount before the end of February 2017, since almost all drawings are released from our side.

Thanking you

With regards

Proprietor

  
Kiran Venkadesh



Attachment -- Invoice for part payment

**KIRAN - HYDROPOWER CONSULTANTS**

Phone: 09495354582, Email: kiranvenkadesh07@gmail.com

No: Hydro/APSHP/ Invoice-03

Date 02-01--2017

To

M/s Anakampoil Hydro power pvt Ltd  
Plot No 84- Kayuri Hills  
Madhapur—Hyderabad 500033

(Attention to Civil Head/Accounts department)

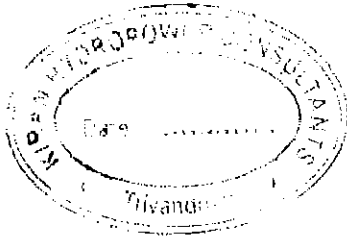
Sub: Preparation of Design Engineering Services of Anakampoil Small Hydro Electric Project -- regarding

As per the Agreement and telephonic discussion, I wish to submit the Invoice for the Part payment for Detailed Design of Anakampoil Small Hydro Electric Project for early payment.

**Invoice. No Es-003**

Sl.No.	Particulars of work	Amount (Rs)
1.	Part payment for Detailed Design of Anakampoil Small Hydro Electric Project at Kozhikode	100000.00
		(Rupees One lakh Only)

Please remit the amount in the name of- Kiran Venkadesh Account No 20201305711, State Bank of India, Balaramapuram, Trivandrum . IFS Code—SBIN0010690, Pan NO. BCTPC3369J



For Proprietor

Kiran Venkadesh  
Koviluvila Kalliyoor P.O  
Pringammala Trivandrum 695042

Koviluvila Kalliyoor P.O Pringammala Trivandrum Pin : 695042 Kerala

Tariff Petition

**KIRAN-HYDROPOWER CONSULTANTS**

Phone: 09495354582, Email : kiranvenkadesh07@gmail.com

No: Hydro/APSHP/ Invoice-04

Date 12 - 09 - 2017

To

M/s Anakampoil Hydro power pvt Ltd  
 Plot No 84- Kavuri Hills  
 Madhapur—Hyderabad 500033

(Attention to Civil Head/Accounts department)

Sub: Preparation of Design Engineering Services of Anakampoil Small Hydro Electric Project - - regarding

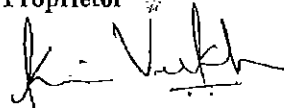
As per the Agreement and telephonic discussion, I wish to submit the Invoice for the Part payment for Detailed Design of Anakampoil Small Hydro Electric Project for early disbursement.

**Invoice. No Es-004**

Sl.No.	Particulars of work	Amount (Rs)
1.	Part payment for Detailed Design of Anakampoil Small Hydro Electric Project at Kozhikode	200000.00
		(Rupees two lakh Only)

Please remit the amount in the name of- Kiran Venkadesh Account No 20201305711, State Bank of India, Balaramapuram, Trivandrum . IFS Code—SBIN0010690, Pan NO. BCTPC3369J

For Proprietor



Kiran Venkadesh  
 Koviluvila Kalliyoor P.O  
 Pringammala Trivandrum 695042

ARYENDRA SHARMA

Page No. 1757

202, Hanging Gardens, Banjara Hills, Hyderabad-34

AVAPS8059E

Ref: AS/APPL/2016-17/02

21<sup>st</sup> April, 2016

To

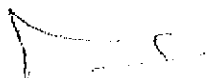
Anakampoil Power Private Limited,  
Plot No.84,  
Kavuri Hills, Madhapur  
Hyderabad- 500033.

Description	Amount Rs.
Fee for arrangement of Engineers for various contracts as per the requirement of the company	13,20,000-00
Service Tax @ 14.5%	1,91,400-00
<b>Total</b>	<b>15,11,400-00</b>

(Rupees Fifteen Lakh Eleven Thousand Four Hundred only)

Thanking you

Yours faithfully,

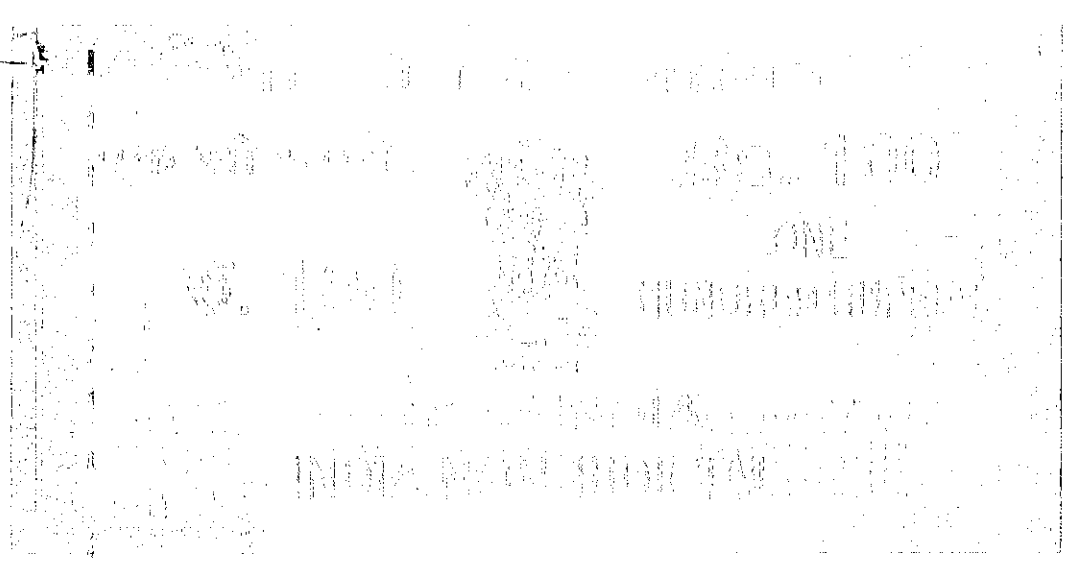


(Aryendra Sharma)  
Authorized Signatory

Registered Office: S-2-293/82/UV124/A, Road No.5, Jubilee Hills, Hyderabad - 500033

Tariff Petition

*Annexure P-47*  
*Copy of*  
*Contract agreement*  
*for Civil works*



കേരളം കേരल KERALA

AZ 889719

**AGREEMENT**

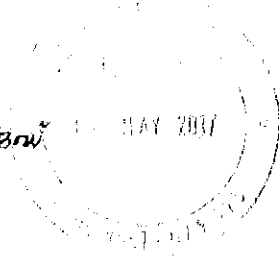
This AGREEMENT (the "Agreement") is made on this 22nd day of May, 2017 ("Effective Date")

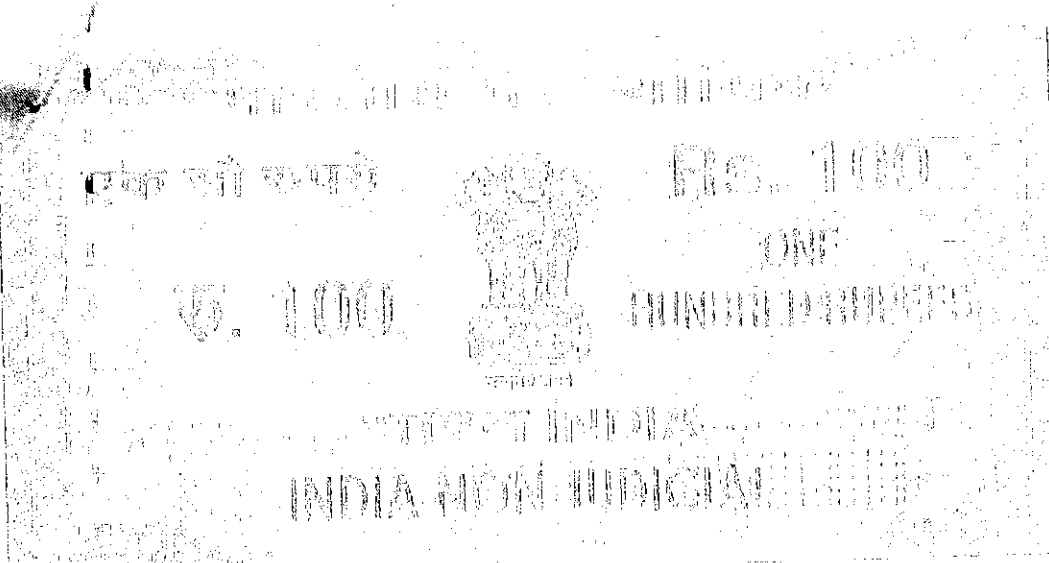
**BETWEEN**

a) **Anakampoil Power Private Limited**, a Company Incorporated under the Companies Act, 1956 of India, bearing CIN U40109TG2011PTC076524 having its registered office at H.NO.1-62/K/84, Plot No.84, Kavuri Hills, Hyderabad, 500033, being represented by Mr: M Balakrishnan (hereinafter referred to as the "Owner", which expression shall, unless it is repugnant to the context or meaning thereof, be deemed to mean and include its successors, and permitted assigns).



No. .... 934 Kerala Value 100 കര കാര്യ മേലേ. നെല്ലിടലിലെ  
Date ..... 22.5.2017.  
Name ..... മിതനകാര്യ മേലേ. ചുര അപ വളയിലേക്ക്  
Stamp Vendor K. Issac  
K.K. ISSAC





കേരളം കേരള KERALA

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AND

b) **KSK Fabricators and Erectors Private Limited**, a company incorporated under the Companies Act, 1956 of India, bearing CIN U74999KL2006PTC019376 having its registered office at V-195, Kadhiriya Manzil, Vallikunnu North PO, Malappuram Dt., Kerala, India - 673314 being represented by its Chairman cum Managing Director Mr. V P Shahul Hameed (hereinafter referred to as the "Contractor, which term shall include its respective successors-in-interest and permitted assigns);

The Owner and Contractor are hereinafter also referred to as "Party" or "Parties" as the context requires.

**RECITALS**

1. **WHEREAS**, the Owner is a Special Purpose Vehicle engaged in development, implementation and operations of 8 MW Anakampoil Small Hydro Electric Project ("Project").
2. **WHEREAS**, the Contractor is engaged in execution of civil and hydro mechanical EPC works for Hydro Electric Projects.
3. **WHEREAS**, the Contractor had submitted its quotation for the civil construction work of the Project to the Owner on 7<sup>th</sup> Nov, 2016.

*[Handwritten signature]*  
*[Circular stamp]*

*[Handwritten signature]*  
**KSK FABRICATORS AND ERECTORS PVT. LTD.**  
Malappuram

No. 935 Kerala Value Added Tax Certificate No. 935

Date 22.05.2017

Name കെ.എസ്.കെ. ഫാബ്രിക്കേറ്റर्स പ്രൈവറ്റ് ലിമിറ്റഡ്

Stamp Vendor K. Jancherry

P.K. ISSAC

**KSK FABRICATORS AND ERECTORS PVT. LTD.**  
Malappuram  
19 MAY 2017

*[Handwritten signature]*  
*[Circular stamp]*

**KSK FABRICATORS AND ERECTORS PVT. LTD.**  
Malappuram

4. **WHEREAS**, the Owner, post negotiations, had Issued Letter of Intent vide its Letter No. APPL/KSKFEPL/2016/169 dated 26<sup>th</sup> Nov, 2016 to Contractor.

5. **WHEREAS**, the Owner desires to engage the Contractor for Civil Construction work for the Project and the Contractor has agreed to such engagement upon and subject to the terms and conditions hereinafter appearing.

**NOW, THEREFORE**, in consideration of the representations, promises and mutual covenants and agreements set forth herein, the Parties agree as follows:

### **1. SCOPE OF CONTRACT**

The Broad scope of work Includes Construction of weir, desilting chamber, open channel, Civil works for Water conductor pipe, Surge shaft, civil works for penstock, civil works for pipe crossing streams, civil works for Power House, civil works for Switch yard, all protective works, access roads, building etc. The execution shall be as per the detailed engineering design approved by the Engineer – In – charge on behalf of Anakampoil Power Private Limited (Owner) and in accordance to the Schedule – Civil package (**Annexure – I**)

### **2. CONTRACT DOCUMENTS**

2.1. The following documents shall constitutes the Contract between the Owner and the Contractor, and each shall be read and constructed as an Integral part of the Contract:

- a) This Contract Agreement
- b) Letter of Intent
- c) Condition of Contract
- d) Technical Specification

### **3. CONTRACT VALUE**

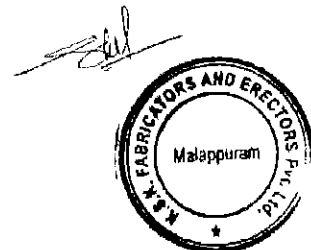
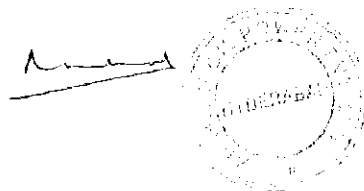
The Indicative and estimated value of Contract covered under the scope of Contract as referred above shall be:

S. No.	Description	Cost of Work in Rs.
1	Works as per the Schedule of Items for Civil Works given as <b>Annexure – I</b>	22,97,00,000(Rupees Twenty Two Crores Ninety Seven Lakh Only)

The above-mentioned cost of works is based on Item rates and payments shall be in accordance to the schedule enclosed as **Annexure-I** upon satisfactory completion of works.

### **4. PRICE BASIS FOR AGREE ITEM RATES**

Page 3 of 23





4.1. The cost of work shall remain firm as per the Schedule of Price enclosed in **Annexure-I** till the completion of this Contract.

4.2. The Schedule of Cost of Works is inclusive of the following:

- 4.2.1. Civil works for the entire **Project** based on the survey and Detailed Engineering Undertaken by Raajratna Energy Holdings Private Limited (**Owner**) and approved by the Engineer-in-charge.
- 4.2.2. Road to Weir Site, road and bridge to the Power House site.
- 4.2.3. River diversion arrangement.
- 4.2.4. Construction of a building (over an area of 2000 sq ft) at a suitable location as directed by the Owner.
- 4.2.5. Construction of Labour sheds for providing accommodation to its labour as well as for the labour of the Sub- Contractor.

All the above-mentioned works shall be carried out in accordance to the Detailed Specifications to the provided in the Contract Document.

4.3. This is a fixed price fixed time Contract with no provision for any escalation due to any reason whatsoever including increase in the material cost.

4.4. All Taxes, duties and levies including contract tax, income tax, rents and claims, royalties etc., shall be payable by the **Contractor** which shall be reimbursed by the **Owner** as per actual. Cos towards insurance of man and material at the site and during transportation of the material shall have to be borne by the **Contractor**.

## **5. GENERAL TERMS AND CONDITIONS**

Terms and Conditions which shall form part of the Contract shall be as follows:

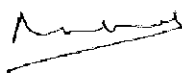
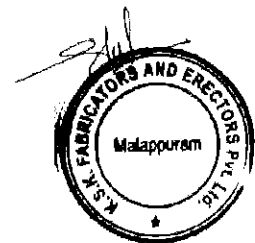
### **5.1. Obligation of the Parties**

#### **5.1.1. Owner**

5.1.1.1. **Owner** shall be responsible for acquisition of land and any other statutory clearance required for commencing the Implementation of the **Project**.

5.1.1.2. Certain Infrastructural, Construction and Investigation works have already been undertaken by **Owner**; (to be specified in

Page 4 of 23

the Contract Document) these works shall be taken over by **Contractor** on as is where basis from the date of the issue of this LOI. The cost of such works shall be deducted from the Running Account (RA) Bills of the **Contractor**.

5.1.1.3. **Owner** shall satisfy the **Contractor** upon making satisfactory financial arrangement for funding the cost of the **Project**.

5.1.2. **Contractor**

5.1.2.1. **Contractor** shall be responsible for the erection of labour sheds for providing accommodation to its labour as well as for the labour of its sub-Contractor.

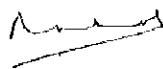

5.1.2.2. As per the Schedule of Price one building (As per Vasthu) with approximate area of 2000 ft<sup>2</sup> shall be constructed by the **Contractor** on the land already acquired by the **Owner**. This building shall be utilized as a Guest House as well as Site office. Maintenance and operation of this building during the implementation of the **Project** shall be the responsibility of the **Contractor**. The building shall be handed over in good condition after **Project** Implementation.



5.1.2.3. **Contractor** shall be responsible for taking all the site specific clearances to ensure smooth execution of the work with the help of the **Owner**.

5.1.2.4. Arrangement for Construction Power to the specified and required locations shall be done by the **Contractor** with the assistance of the **Owner**. The Expenses for providing power the weir site and Power House alone shall be borne by the **Owner** and further distribution to other **Project** areas will be done by the **Contractor**. Further all expenses related to arrangement of DG set of suitable capacity to get uninterrupted power shall be the account of **Contractor**.

5.2. Methodology of Work

5.2.1. The **Contractor** shall submit a comprehensive **Implementation Schedule** detailing the sequence Engineering Drawing and Construction. **Contractor** shall plan in advance on the inputs he requires from the equipment vendors and other service providers which are necessary for Engineering of Civil Structures in such a way

that Approved Construction Drawings are available at site in time. The **Contractor**, while submitting such plan, shall take in to consideration the time required for **Owner/Owner's Engineers** to review and offer comments on the drawings. Such comments shall address and incorporate all the comments offered by the **Owner** and if required, resubmit the drawings/documents for **Owner's** review and approval. At any point of time, **Owner** shall not appreciate / agree for any negotiations on the time taken for review and approval by **Owner** or any delay in obtaining the design input data from the equipment suppliers/vendors.

- 5.2.2. The **Contractor** shall be responsible for obtaining approval of the drawing from the **Owner** and shall execute the work as per implementation Schedule which has been approved by **Owner**. This **Implementation Schedule** shall be finalized within 7 days of issue of this LOI. The Physical milestones based on which the payments would be released, shall also be finalized along with the **Implementation Schedule**.
- 5.2.3. Based on the approval from an appropriate authority from the **Owner**, the payment shall be released.
- 5.2.4. No deviation whatsoever shall be accepted other than the schedule of prices submitted by **Contractor** and accepted by **Owner**, unless and until any amendment is carried out by mutual consent of both the parties.

#### **6. DATE OF COMPLETION**

The Commercial Date of Operation (COD) for the **Project** shall be 20 months from the date of release of advance for civil Contract for the **Project**.

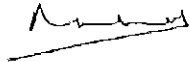
The **Implementation Schedule** for Civil works package in accordance to COD for the **Project** shall be submitted by the **Contractor** within 7 days of issue of this LOI. The **Implementation Schedule** shall be finalized by both the parties mutually so as to adhere to the COD.

**Implementation Schedule** as approved by the **Owner** shall form integral part of the Contract for the civil package.

#### **7. LIQUIDATED DAMAGES**

Completion period wherever applicable shall be guaranteed and adhered to by the **Contractor**. If there is any delay on account of any action attributable to the

Page 6 of 23





**Contractor**, he shall be liable to pay by way of **Liquidated Damages** of 0.5% (half percent) of the Contract Value per week of delay beyond the completion date subject to a maximum of 10% (ten percent) of the Contract value. In case of imposition of Liquidated Damages, the same shall be recovered from the running bills soon after crossing the date of completion.

However **Owner** reserves the right to impose any Liquidated Damages if any substantial delay has been identified in achieving any significant milestones (as per the **Implementation Schedule**) by which the final completion period shall be affected. **Contractor**, on monthly basis and from time to time shall submit to the **Owner** the corrective actions he is taking towards catching up with the **Construction Schedule** and the **Owner** shall assess the outcome of such proposed corrective actions submitted by the **Contractor** for the month.

#### **8. PAYMENT TERMS**

- 8.1. Payments shall be made by the **Owner** to the **Contractor** on the basis of approved Billing Break up based on Key milestones achieved by the **Contractor**. The **Contractor** shall submit the Billing Breakup along with acknowledgement of on approval of which the **Contractor** shall be entitled for Mobilization Advance.
- 8.2. 15% (Fifteen Percent) of the Contract value shall be paid as mobilization advance against Bank Guarantee from a Public Bank for an equivalent amount, the Bank Guarantee shall be in effect during the entire tenure of aforementioned works up to declaration of COD.
- 8.3. Progressive payments shall be made on monthly basis against submission of Invoice along with the supporting documents such as field Certificates, Test Certificates, Quality Certificates, Safety Certificates etc. duly endorsed by Engineer-In-Charges as authorized by the **Owner**. The payment shall be to the extent of 75% of the certified value of the Invoice raised on monthly basis and certified by the Project Engineer of the **Owner**.
- 8.4. All balance payments shall be cleared after one month of declaration of COD of the **Project** based on certification from the suitable authority of the **Owner** for completion of entire works as listed in the Schedule of Price and submission of Bank Guarantee from a Public bank to an extent of 5% of Contract Value of the CIVIL package, for a period of 1 year (365 days).

#### **9. DEFECT LIABILITY PERIOD**

Defect Liability Period shall be 12 months from the COD

Page 7 of 23

*[Handwritten signature]*



**10. QUALITY AND SAFETY**

The **Contractor** shall be solely responsible for complying with all applicable quality norms including necessary testing arrangements and a dedicated team. The **Contractor** shall also comply with all safety norms and labour laws in effect as applicable for the site.

The **Contractor** shall completely indemnify the **Owner** from all such issues arising out of violation of statutory requirements and the **Owner** reserves the right to take appropriate action in such occasions.

Field Quality Plan (FQP) as imposed by **Owner** for inspection and testing procedures shall be bounded and followed by the **Contractor**. The **Contractor** shall enclose a quality declaration duly certified by the Project Engineer of the **Owner** along with the supporting documents as a proof of works carried out in the billing month to the satisfaction of the **Owner** and their field plan.

In case of inadequate safety team and systems at the site, the **Owner** shall arrange for the same and the expenditure arising there from shall be debited to the account of the **Contractor**.

Along with every Monthly Running Bill, The **Contractor** shall submit a certificate from the Engineer-In-charge as designated by **Owner** on the compliance and conformity of all the safety and quality norms by the **Contractor** for the billing period.

**11. MOBILIZATION OF RESOURCES**

The **Contractor** shall Endeavour to depute competent and experienced personnel in key positions for the **Project**. During the Contract period, if the **Owner** opines that progress of the works are getting hampered for want of resource such as tools & tackles, men and material and equipment, the **Owner** and with a notice to the **Contractor** two (2) days in advance, at his wish may depute such resources and debit all the charges spent towards such deputation to the **Contractor**. Any negotiation by the **Contractor** on this account would not be entertained by the **Owner**.

**12. PROGRESS REPORTS**

The **Contractor** shall provide daily, weekly and monthly progress reports highlighting the progress made as per the Implementation Schedule, in mutually agreed formats for circulation among all the relevant parties.

Page 8 of 23



**13. ESCALATION OF CONCERNS**

If the concerns of the **Owner** are not addressed suitably by the operating staff of the **Contractor**, the grievances of the **Owner** shall be addressed to the personnel of the **Contractor** in the hierarchy as shown below:

Project Manager – Project Coordinator/ Director (Operations)/ Managing Director

**14. FORCE MAJEURE**

Time being the most important feature of this Agreement, if either party is prevented from the performance of its obligations in whole or in part for reasons of force majeure viz. acts of god, acts of government, acts of public enemy, war, hostility, civil commotion, sabotages, fire floods, explosion epidemics, lawful strikes and lock given by the effected party to the other party within 15 days from the force majeure, the period of the force majeure shall be excluded from time specified for any of the events specified in this clause lasts for the continuous period of less than seven days such events shall not be force majeure events.

In force majeure events continues beyond a period of two months, the parties shall mutually decide further course of action. If mutual settlement cannot be arrived at within a period of three months from the beginning of the force majeure event, either party shall have the right to terminate the contract.

**15. CONFIDENTIALITY**

The parties agree that the contents of this Agreement shall be kept confidential and shall not be disclose or permit to be disclosed directly or indirectly to any third party without the other party's prior written consent, except if such disclosure is required in connection with performance of the work.

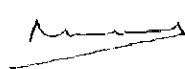

**16. GOVERNING LAW AND DISPUTE RESOLUTION**

This Agreement shall be governed by and construed in accordance with the laws of India in force. In the event of any litigation arising out or in connection with this Agreement, courts situated at Hyderabad shall have exclusive jurisdiction.

Any dispute, difference etc. arising out of or in connection with this Term Sheet at first instance shall be resolved amicably within thirty (30) days by way of mutual discussion between authorized representatives of the Parties.

If however, such a settlement is not possible, such differences & disputes shall be referred to an Arbitration Tribunal under Arbitration and Conciliation Act, 1996 as amended from time to time. Both the parties shall nominate one Arbitrator each and the two Arbitrators, in turn shall appoint the third Arbitrator, to act as an Umpire. The Arbitration proceedings shall be conducted at

Page 9 of 23






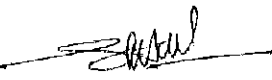
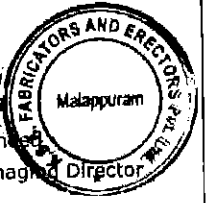



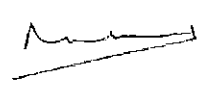
Hyderabad In English language. The Arbitral award shall be final and binding on the Parties.



**17. COUNTERPARTS**

This Agreement may be executed in several counterparts, each of which is an original, but all of which together or individually constitute one and the same instrument. Once executed in original or an executed copy is communicated through scanned email or fax, this Agreement shall be effective.

**IN WITNESS WHEREOF**, the parties hereto have caused this Agreement to be executed as of the date first above written.

<p><b>Signed for and on behalf of</b>  <b>Anakampoi Power Private Limited. In the presence of :</b></p>	
<p>                  Signatory                  Name : Mr. M Balakrishnan                  Designation: Director</p>	<p></p>
<p>                  Witness                  Name : AJAS JOLLY                  Address: AKKAPADICKAL (10)                  KODANCHERY (P.O)                  KOZHIKODE</p>	
<p><b>Signed for and on behalf of</b>  <b>KSK Fabricators and Erectors Private Limited. In the presence of :</b></p>	
<p>                  Signatory                  Name : Mr. V P Shahul Hamid                  Designation: Chairman cum Managing Director</p>	<p></p>
<p>                  Witness                  Name : Prabhin                  Address: Kuzhappanchalil (H)                  Kunstrinjiparamba (PO)</p>	

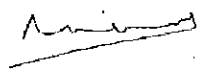


Annexure- 1Schedule of Prices – Civil Construction Package

DIVERSION WEIR		
Sl. No.	Description of Item	Amount (Lakh)
1	Coffer dam river diversion and other dewatering measures	20.00
2	Approach Road	22.00
3	Steel Bridges at weir Site for access to the other bank	35.00
4	Excavation for seating of the weir in all kinds of soils including boulders up to 0.15cum in volume Including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	46.59
5	Excavation for seating of the weir in hard rock by blasting including boulders exceeding 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	19.18
6	Back filling the excavated trench on the downstream of the weir in layers using available free drain material, including cost of all materials, machinery labour, tamping etc., complete, as directed with all leads and lifts.	3.81
7	Providing and fixing in position 225mm wide PVC Water sealing strips at contraction joints, with 10mm dia steel rods for necessary supports, vulcanizing the joint, dewatering, desilting, balling out water etc., including cost of all materials, machinery, labour, dewatering, desilting, balling out water etc., complete as directed with all leads and lifts.	5.00
8	Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm and down size approved, clean, hard, graded aggregates and 90 days cube compressive strength not less than 15N/sq mm (150 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	179.84
9	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 20N/sq mm(200 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	296.56

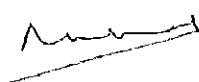
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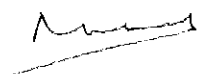



	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25N/sq mm(250 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	139.22
11	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour etc., complete as directed with all leads and lifts.	71.92
12	Providing and fixing MS hand railing as per design using M5 flats, square or round bars with 50mm diameter GI pipe railings at the top including two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer, scaffolding etc., complete as directed with all leads and lifts.	1.16
13	Providing and constructing UCR stone masonry with approved rubble stones in CM 1 : 4 proportion by weight including cost of all materials, machinery, labour, scaffolding, ramps, cleaning, packing mortar, wedging stone chips, curing etc., complete as directed with all leads and lifts.	2.73
14	Providing, fabricating and fixing 22mm dia cold twisted deformed steel dowel rods into concrete including cost of all materials, machinery, labour, cleaning and flushing complete and as directed with all leads and lifts	0.71
15	Providing and constructing graded rock boulders with graded rubble of approved size from approved quarry including spreading and compacting by vibratory roller in layers not exceeding 800mm and finishing the sides to the required slope including cost of all material, machinery, labour etc., complete with initial lead up to 1km and all lifts.	3.96
16	Providing and fixing M15,A40 concrete blocks with a central hole of 200 mm diameter for body drain using cement and 40 mm and down approved, clean, hard, graded coarse aggregates in 1:5.5 proportion by weight having 28 days cube compressive strength not less than 75 kg/sq cm including cost of all materials, machinery, labour, form work, curing etc., complete with initial lead up to 1km and all lifts.	20.43
	<b>Total</b>	<b>868.12</b>
	<b>Say</b>	<b>868.00</b>



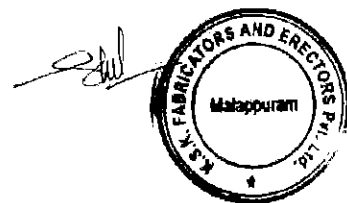
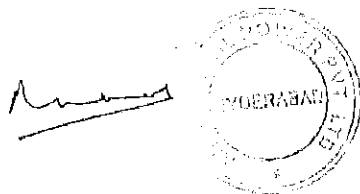



HRP INTAKE		
Sl.No.	Description of Item	Amount (Lakh)
1	Site Clearing	20.00
2	Dewatering Measures	10.00
3	Excavation for seating of the intake dam in soft rock & other soils including boulders exceeding 0.15 cum and up to 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	8.88
4	Excavation for seating of the intake dam in hard rock by blasting including boulders exceeding 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts	8.88
5	Back filling the excavated trench on the downstream of the Intake dam in layers using available free drain material, including cost of all materials, machinery labour, tamping etc., complete, as directed with all leads and lifts	2.64
6	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25N/sq mm(250 kg/sq cm) for intake, including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	4.03
7	Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 20N/sq mm(200 kg/sq cm) for intake, including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	97.99
8	Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 15N/sq mm(1500 kg/sq cm) for intake, including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	1.53
9	Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour etc., complete as directed with all leads and lifts.	68.32
10	Providing and fixing MS hand railing as per design using MS flats, square or round bars with 50mm diameter GI pipe railings at the top including two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer, scaffolding etc., complete as directed with all leads and lifts.	1.09
	<b>Total</b>	<b>223.36</b>
	<b>Say</b>	<b>223.00</b>

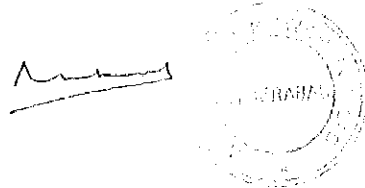




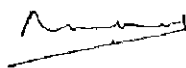
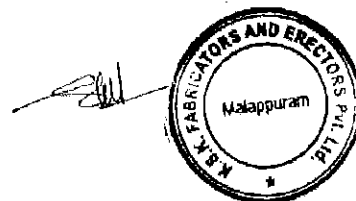

Water Conducting System		
Sl. No.	Description of Item	Amount (Lakh)
1	Preliminary works such as establishing bench mark, reference pillars and dewatering etc	3.00
2	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum in volume including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	47.48
3	Excavation for seating of the penstock in hard rock by blasting including boulders exceeding 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	41.47
4	Back filling the excavated trench on the downstream of the well in layers using available free drain material, including cost of all materials, machinery labour, tamping etc., complete, as directed with all leads and lifts.	44.53
5	Drilling 30 to 35 mm dia holes by Jack hammer in rock including cost of all materials, machinery, labour etc., complete, as directed with all leads and lifts.	0.27
6	Providing, fabricating and fixing 22 mm dia cold twisted deformed steel anchor rods in drilled holes including cost of all materials, machinery, labour, cleaning and flushing the holes, grouting with cement slurry etc., complete as directed with all leads and lifts.	0.79
7	Providing and laying insitu vibrated cement concrete of grade M-15 for Levelling Course for 2.0 m dia HRP of 100thick and 150thl for Aqueduct Footing using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 15N/sq mm(150 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	5.62
8	Providing and laying insitu vibrated cement concrete of grade M-20 A40 for all round 2.0 m dia HRP of 250thick using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 20N/sq mm(200 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	112.77
9	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour etc., complete as directed with all leads and lifts.	65.80
10	Providing and placing joint filler board ( 20mm thick ) between Anchor Block and Aqueduct including cost of all materials, labour etc., complete with all leads and lifts.	0.33
	<b>Total</b>	<b>322.06</b>
	<b>Say</b>	<b>322.00</b>



SURGE TANK		
Sl. No.	Description of Item	Amount (Lakh)
1	Clearing the site	5.00
2	Approach Road	18.00
3	Excavation for seating of the Surge Shaft in all kinds of soils including boulders up to 0.15cum in volume including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	1.95
4	Excavation for seating of the Surge Shaft in hard rock by blasting including boulders exceeding 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	1.95
5	Providing and laying insitu vibrated cement concrete of grade M-25 for tunnel lining using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 20N/sq mm(200 kg/sqcm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, leveling, vibrating, finishing, curing, dewatering, desilting, bailing out water etc., complete as directed with all leads and lifts	41.94
6	Providing and fixing MS hand railing as per design using MS flats, square or round bars with 50mm diameter GI pipe railings at the top including two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer, scaffolding etc., complete as directed with all leads and lifts.	0.88
7	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete 6 and as directed with all leads and lifts.	46.29
8	Providing, fabricating and transporting to site, hoisting and erecting Stair Case fabricated from rolled steel sections such as channels, angles, flats, I-sections, plates etc., as per drawing including cost of all materials; machinery, labour, operations such as cutting, bending, grinding, welding etc., and providing two coats of Synthetic enamel paint of approved quality & colour over one coat of zinc rich chromate red oxide primer after scrapping and cleaning the surface, scaffolding, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	15.00
	<b>Total</b>	<b>107.99</b>
	<b>Say</b>	<b>108.00</b>



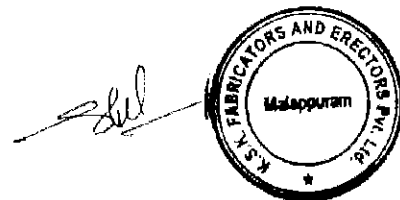
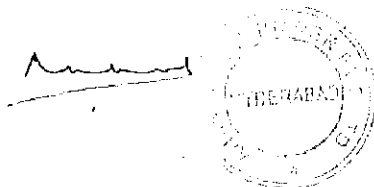
Penstock		
Sl. No.	Description of Item	Amount (Lakh)
1	Preliminary works such as establishing bench mark, reference pillars and dewatering etc	3.00
2	Approach roads, site clearing etc.	18.00
3	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum in volume including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	30.67
4	Excavation for seating of the penstock in hard rock by blasting including boulders exceeding 1 cum in volume, including placing neatly or disposing of the excavated stuff etc., complete as directed with all leads and lifts.	29.84
5	Back filling the excavated trench on the downstream of the weir in layers using available free drain material, including cost of all materials, machinery labour, tamping, etc., complete, as directed with all leads and lifts.	26.46
6	Drilling 30 to 35 mm dia holes by Jack hammer in rock including cost of all materials, machinery, labour etc., complete, as directed with all leads and lifts.	0.06
7	Providing, fabricating and fixing 22 mm dia cold twisted deformed steel anchor rods in drilled holes including cost of all materials, machinery, labour, cleaning and flushing the holes, grouting with cement slurry etc., complete as directed with all leads and lifts.	0.18
8	Providing and laying insitu vibrated cement concrete of grade M-15 for Levelling Course for 1.6 m dia penstock of 100mm thick and 150thk for Aqueduct footings using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 15N/sq mm(150 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	11.99
9	Providing and laying insitu vibrated cement concrete of grade M-20 for all Pedestals and Anchor Blocks using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 20N/sq mm(200 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	39.04
10	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour etc., complete as directed with all leads and lifts.	23.50
11	Providing and placing joint filler board ( 20mm thick ) between Anchor Block and Aqueduct including cost of all materials, labour etc., complete with all leads and lifts.	0.28
	<b>Total</b>	<b>183.02</b>
	<b>Say</b>	<b>183.00</b>

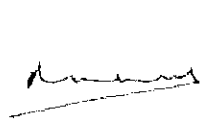
Power House		
Sl. No.	Description of Item	Amount (Lakh)
1	Clearing the site	5.00
2	River diversion works	3.00
3	Approach Road	25.00
4	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	10.43
5	Excavation in Hard rock including boulders upto 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	10.43
6	Back filling the excavated area on the downstream of the power house or on the sides of other structures, in layers using burrow area materials/available free draining material, including cost of all materials, machinery labour, tamping, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts.	0.99
7	Providing and laying insitu vibrated PCC 150mm Thk. of grade M-15 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 15 Mpa (150 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, hatching, mixing, placing in position, levelling, vibrating, finishing, curling, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	14.73
8	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25 Mpa(250 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	155.56
9	Providing and laying insitu vibrated cement concrete of grade M-25 using 20mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25 Mpa(250 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curling, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	26.76
10	Providing 4cm thick granolithic floor finishing with floor hardener in CC M-15, using 12.50mm and down size, approved, clean, hard, graded aggregates laid in alternate panels of specified size including mixing, laying, tamping, finishing to proper slope, curing, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	0.31



11	Providing, fabricating and transporting to site, hoisting and erecting roof truss fabricated from rolled steel sections such as channels, angles, flats, I-sections, plates etc., as per drawing including cost of all materials, machinery, labour, operations such as cutting, bending, grinding, welding etc., and providing two coats of Synthetic enamel paint of approved quality & colour over one coat of zinc rich chromate red oxide primer after scrapping and cleaning the surface, scaffolding, dewatering, desilting, balling out water etc., complete and as directed with all leads and lifts.	17.51
12	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour, dewatering, desilting, balling out water etc., complete and as directed with all leads and lifts.	153.81
13	Providing and constructing cement concrete block masonry walls with CC blocks in CM 1:6 for superstructure including cost of all materials, machinery, labour, necessary scaffolding, curing, dewatering, desilting, balling out water etc., complete and as directed with all leads and lifts.	21.18
14	Providing 12mm thick plastering to external walls etc., in CM 1:4, Providing 12mm thick plastering to ceiling etc., CM 1:3 and Providing 20mm thick plastering to internal walls etc., in CM 1:6 proportion including raking joints, smooth finishing, curing, cost of all materials, machinery, labour, scaffolding etc., complete and as directed with all leads and lifts.	2.62
15	Providing and painting with two coats of cement paint of approved colour over a coat of primer including scraping the surface, necessary scaffolding, cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	0.69
16	Providing and fixing Galvanised sheets for roofing, wall cladding, and ridge coping with necessary fixtures and fastenings such as J bolts, bitumen washers including cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	5.11
17	Providing and fixing mechanically operated rolling shutter made out of 18G x 7.5cm mild steel latches of convex corrugations complete with guides and bottom rolls with interlocking arrangements for steel latches by means of alternate end clips, suspension shafts with high tension coil type springs, locking arrangements, pulling hooks, handles with all fittings, accessories including two coats of synthetic enamel painting of approved quality and colour over a coat of zinc chromate red oxide primer with top cover etc., complete and as directed with all leads and lifts.	4.95
18	Providing and fixing steel, glazed windows and ventilators with 4mm thick pin headed glass with aluminium beading, frame and shutter sections made of extruded/ pressed steel sections conforming to IS: 7452, cut to length, joints mitred and electrically butt welded, corners grinded including cost of all fixtures like ball hinges, handle, telescopic stays etc., including fixing in position with 40x5mm size MS holdfasts 40cm long, 2 numbers on each side embedded in 15cm thick CC 1:3:6 using 20mm and down size aggregates, and providing two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer, etc., complete and as directed with all leads and lifts.	0.68



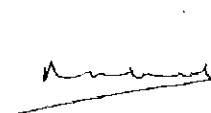
19	Providing and fixing MS hand railing as per design using MS flats, square or round bars with 50mm diameter MS pipe railings at the top including two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer, scaffolding etc., complete and as directed with all leads and lifts.	2.27
20	Providing and fixing steel doors made of standard frame and shutter sections made of extruded/ pressed steel sections conforming to IS: 7452, all sections cut to length, joints mitred and electrically butt welded, corners grinded, with single or double leaf shutter fully panelled including cost of all fixtures like ball hinges, tower bolts, aldrops, 6 lever mortice lock, handles, stays etc., including fixing in position with 40x5mm size MS holdfasts 40cm long, 2 numbers on each side embedded in 15cm thick CC 1:3:6 using 20mm and down size aggregates, and providing two coats of synthetic enamel paint of approved quality and colour over a coat of zinc chromate red oxide primer etc., complete and as directed with all leads and lifts.	0.32
21	Providing, fabricating, assembling and fixing in position anodised aluminium partition using 65x40mm aluminium mat finish or glassy finish, anodised heavy sections, combination of plain single groove and double groove sections as per requirement for horizontal and vertical members for frame section cut to the required length, joints mitred and corner ground, sub-dividing frames, stiffened with corner angle strips and fixed with screws, rawl plugs and teak wood guttas to RCC columns or masonry on sides, RCC lintels or beams at top and floor at bottom including cutting, chiselling & making good with cement mortar to match the surface including providing and fixing 12mm thick pre-laminated sheet of approved quality and colour for bottom panel and 5.5mm thick plain glass for middle panels and aluminium louvers for top panel, aluminium sections treated for removal of rust, vertical members embedded in the flooring by making suitable size holes and fixing with cement mortar etc., complete and as directed.	7.40
22	Providing and fixing in position 225mm wide PVC Water sealing strips at contraction joints, with 10mm dia steel rods for necessary supports, vulcanizing the joint, dewatering, desilting, bailing out water etc., including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	0.44
23	Providing and constructing open paved surface drains using 300mm thick rough stone pitching including packing and wedging with stone chips and pointing Invert & side slopes in CM 1:3 proportion by weight, dewatering, desilting, bailing out water etc., including cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	1.09
24	Providing and fixing Ceramic tiles of approved size & quality for flooring in battery room etc., set over a bed of 15 to 20mm thick CM 1:3 proportion, including laying, pointing, curing etc., including cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	0.52
25	Providing and fixing 150mm high Ceramic half tiles of approved quality for skirting in battery room etc., in CM 1:3 proportion, including fixing, pointing, curing etc., including cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	0.42








26	Providing and fixing Glazed tiles of approved size & quality for dadoing / skirting , set in CM 1:3 proportion, including fixing, pointing, curing etc., including cost of all materials, machinery, labour etc., complete as per Technical Specification No. 01 & 37 and as directed with all leads and lifts.	0.05
27	Providing painting with acid resisting paint of approved quality and colour of the battery room including the surface, cost of all materials, labour, scaffolding etc., complete with all leads and lifts.	0.08
28	Providing and fixing in position 100mm dia rigid PVC rain water down take pipes for powerhouse building etc., with plain shoe bends, spouts including joining, making necessary holes in walls and redoing the same and fixing pipes with MS clamps, wall plugs, nails etc., including cost of all materials, machinery, labour etc., complete as per Specifications and as directed with all leads and lifts.	0.99
29	Providing and fixing false ceiling using 20mm thick thermocole boards of approved quality and 25 x 25mm anodised aluminium angles, fixed to the walls by rawl plugs and screws, 25 x 25mm anodised aluminium tees with aluminium clips, in a grid of 600 x 600mm, hung from hooks provided in the ceiling by 14 gauge GI wire, etc., including providing the hooks in the ceiling, providing holes/ openings wherever required for fittings, fixing ceiling boards by screws, cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	1.22
30	Providing and fixing Chain link security fencing, consisting of 50mm dia medium class MS tube of 3m high vertical post, fixed in M 15 grade cement concrete using 20mm & down size aggregates, concrete pedestals 700mm deep, at 2.40m intervals, fixing 50 x 50mm x 10 gauge GI Chain link mesh, 1.80m width to the posts by 8 gauge GI stretcher wire at top and bottom, 4 Nos 12mm GI bolts and nuts, washers, fixing 60° bent 50mm x 50mm x 5mm, 0.60m long MS angle to the post at top for fixing 3rows of 12 gauge GI barbed wire to the bent angles including necessary excavation, refilling with concrete, curing, applying two coats of bottle green synthetic enamel paint over coat of zinc rich chromate primer etc., including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	1.32
31	Providing, fabricating and fixing in position MS gates for security fencing or wherever required fabricated out of MS channels, angles, pipes, including cutting, welding, erection, necessary RCC pillars, guide rails, heavy duty hinges, handles, aldrops, locking plates, tower bolts, applying two coats of synthetic enamel paint of approved make and colour over a coat of zinc rich chromate primer, etc., including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	0.76
32	Providing and laying 75mm average thick CC M-15 paving all-round the Powerhouse building etc., using 20mm & down size approved, clean, hard, graded aggregates, laid in slope of 1:20, finishing rough in CM 1:3 proportion, including necessary excavation, backfilling including compaction as required, mixing of concrete, laying, spreading, tamping, finishing, curing, dewatering, desilting, bailing out water etc., cost of all materials, machinery, labour etc., complete and as directed with all leads and lifts.	0.28



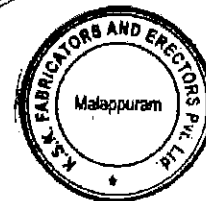



33	Providing and constructing UCR stone masonry with approved rubble stones in CM 1 : 4 proportion by weight including cost of all materials, machinery, labour, scaffolding, ramps, cleaning, packing mortar, wedging stone chips, curing etc., complete as directed with all leads and lifts.	14.92
34	Water supply	5.00
35	Dewatering	4.00
36	Electricity	5.00
	<b>Total</b>	<b>504.81</b>
	<b>Say</b>	<b>505.00</b>

*[Handwritten signature]*



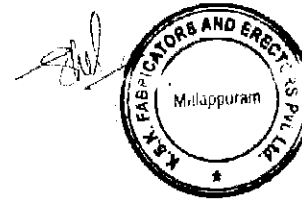
Tall Race Channel		
Sl. No.	Description of Item	Amount (Lakh)
1	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	2.86
2	Excavation in Hard rock including boulders upto 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	2.86
3	Back filling the excavated area on the downstream of the power house or on the sides of other structures, in layers using burrow area materials/available free draining material, including cost of all materials, machinery labour, tamping, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts.	0.28
4	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25 MPa (250 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	27.97
5	Providing and laying insitu vibrated PCC 150mm Thk. of grade M-15 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 15 Mpa (150 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	7.72
6	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete 6 and as directed with all leads and lifts.	24.51
	<b>Total</b>	<b>66.19</b>
	<b>Say</b>	<b>66.00</b>



Page 22 of 23



Switch Yard		Amount (Lakh)
Sl. No.	Description of Item	
1	Excavation in all kinds of soils and soft rock including boulders up to 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	0.57
2	Excavation in Hard rock including boulders up to 0.15 cum in volume including placing neatly or disposing off the excavated stuff, etc., complete as directed with all leads and lifts	0.57
3	Back filling the excavated area on the downstream of the power house or on the sides of other structures, in layers using burrow area materials/available free draining material, including cost of all materials, machinery labour, tamping, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts.	0.06
4	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25 Mpa (250 kg/sq cm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, levelling, vibrating, finishing, curing, dewatering, desilting, bailing out water etc., complete, and as directed with all leads and lifts	6.89
5	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening, cutting, bending, hooking, lapping, binding with 1.25mm diameter annealed steel wire, welding wherever required, including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads.	3.28
6	Providing and constructing cement concrete block masonry walls with CC blocks in CM 1:6 for superstructure including cost of all materials, machinery, labour, necessary scaffolding, curing, dewatering, desilting, bailing out water etc., complete and as directed with all leads.	5.00
7	Providing and fixing Chain link security fencing, consisting of 50mm dia medium class MS tube of 3m high vertical post, fixed in M 15 grade cement concrete using 20mm & down size aggregates, concrete pedestals 700mm deep, at 2.40m intervals, fixing 50 x 50mm x 10 gauge GI Chain link mesh, 1.80m width to the posts by 8 gauge GI stretcher wire at top and bottom, 4 Nos 12mm GI bolts and nuts, washers, fixing 60° bent 50mm x 50mm x 5mm, 0.60m long MS angle to the post at top for fixing 3rows of 12 gauge GI barbed wire to the bent angles including necessary excavation, refilling with concrete, curing, applying two coats of bottle green synthetic enamel paint over coat of zinc rich chromate primer etc., including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	0.85
8	Providing, fabricating and fixing in position MS gates for security fencing or wherever required fabricated out of MS channels, angles, pipes, including cutting, welding, erection, necessary RCC pillars, guide rails, heavy duty hinges, handles, aldrops, locking plates, tower bolts, applying two coats of synthetic enamel paint of approved make and colour over a coat of zinc rich chromate primer, etc., Including cost of all materials, machinery, labour, dewatering, desilting, bailing out water etc., complete and as directed with all leads and lifts.	0.60
9	Lighting poles	2.00
10	Sump oil pit	2.00
	<b>Total</b>	<b>21.81</b>
	Say	<b>22.00</b>





తెలంగాణ తెలంగాణ TELANGANA

S.No. 3273 / Date: 04/10/2017  
 Sold to : Syed Sadek  
 S/o : Syed Farooq R/o Hyd.  
 For Whom : M/s. Anakampoil Power Private Limited, Hyd.

*V. Srikanth* H 370369  
**V. SRIKANTH**  
 LICENCED STAMP VENDOR  
 LIC. No. 15-10-018/2000, REN No. 15-10-028/2015  
 P.No: 49, Sy. No. 10, Beside Swathi School,  
 Madhapur, Serilingampally, R.R. Dist  
 Phone: 9493014949

**FIRST AMENDMENT TO THE AGREEMENT**

**DATED 22<sup>nd</sup> MAY, 2017**

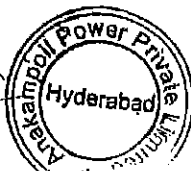
This **First Amendment to the Agreement dated 22<sup>nd</sup> May, 2017 (Amendment Agreement)** is executed on this 04<sup>th</sup> Oct, 2017 by and between:

**M/s. Anakampoil Power Private Limited**, a company incorporated under the laws of India and having its principal place of business at H. No. 1-62/K/84, Plot No 84, Kavuri Hills Phase - II, Hyderabad, Telangana, India - 500033, (hereinafter called the "Owner")

And

**M/s. KSK Fabricators and Erectors Private Limited**, a company incorporated under the laws of India and having its principal place of business at V-195, Kadhiriya Manzil, Vallikunnu North PO, Malappuram District, Kerala, India - 673314 (hereinafter called the "Contractor").

The Owner and The Contractor are variously referred to as "Party" and collectively as "Parties".

*Ganesh Kumar*  


further that any successor(s) or permitted assign(s) Identified after mutual agreement between the Parties may be required to execute a new Agreement on the same terms and conditions as are included in this Agreement.

1.2. Article 4.4 shall be amended as under:

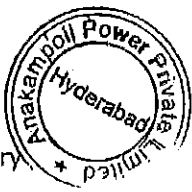
4.4. All Taxes, duties and levies including contract tax, income tax, rents and claims, royalties etc., shall be payable by the Contractor. Cost towards insurance of workmen and material at the site as well as of man & material during transportation of the material shall have to be borne by the Contractor.

**2. Miscellaneous**

1.1 Save and to the extent amended by Clause 1 of this Amendment Agreement, the Agreement shall continue to remain in full force and effect in accordance with its terms.

2.2 The Parties agree that all of the provisions of the Agreement, shall apply, *mutatis mutandis*, to the extent relevant to this Amendment Agreement, as if set out specifically herein and incorporated into this Amendment Agreement.

IN WITNESS WHEREOF the Owner and the Contractor have caused this Amendment Agreement to be duly executed by their duly authorized representatives the date and year first above written.

<b>Signed for and on behalf of Anakampoli Power Private Limited</b>		<b>In the presence of :</b>	
<p><u>Gautamkumar</u>                  Signatory                  Name : Mr. Gautam Kumar                  Designation: Authorised Signatory</p>		 <p><u>Santosh</u>                  Witness                  Name : Santosh Kumar                  Address: Hyderabad.</p>	
<b>Signed for and on behalf of KSK Fabricators and Erectors Private Limited</b>		<b>In the presence of :</b>	
<p>_____                  Signatory                  Name : Mr. V P Shahul Hameed                  Designation: Chairman cum Managing Director</p>		<p>_____                  Witness                  Name :                  Address:</p>	

CIN - U40109TG2011PTCD76524

# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/KSKFE/2018/037

Dated: 31<sup>st</sup> Oct, 2018

**M/s. KSK Fabricators and Erectors Private Limited,**  
V-195, Kadhiriya Manzil,  
Vaillkunnu North PO,  
Malappuram District,  
Kerala, India - 673314

**Kind Attention:** Mr. V P Shahul Hameed

Dear Sir,

**Sub:** Modification of timelines of the Agreement

**Ref:** Agreement dated 22<sup>nd</sup> May, 2017 executed between Anakampoil Power Private Limited (the "Owner") and KSK Fabricators and Erectors Private Limited (the "Contractor")

This is with reference to the Agreement dated 22<sup>nd</sup> May, 2017, executed by and between the Owner and the Contractor with respect to civil construction work of 8 MW Small Hydro Energy Project at Village Nellipoyil, Kozhikode District, Kerala, India (hereinafter referred to as the "Project") to be set up by the Owner.

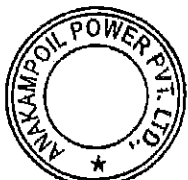
On account of unprecedented flood in the Project area during Jul-Sep 2018 period, which caused major disruption in the Project work, we are forced to reschedule the Project Implementation.

The timeline stipulated in the following clauses of the referred contract is being modified as below:

## 6. DATE OF COMPLETION

The Commercial Date of Operation (COD) for the **Project** shall be 30 months from the date of release of advance for Electro-Mechanical Contract for the **Project**.

The **Implementation Schedule** for Civil works package in accordance to COD for the **Project** shall be submitted by the **Contractor** within 7 days of the execution of this Agreement. The **Implementation Schedule** shall be finalized by both the parties mutually so as to adhere to the COD.



Ganapathy



**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500098

+91-40-23110775, 23548880 contactus@rehpl.co.in www.rehpl.co.in

*Annexure P-48*  
*Copy of*  
*EMC's letter*  
*Dated 11.10.2018*





## Energy Management Centre

(State Designated Agency to enforce Energy Conservation Act 2001)  
Department of Power, Government of Kerala

**Sreekrishna Nagar, Sreekariyam P.O.  
Thiruvananthapuram 695 017**

Tel: 0471-2594922, 2594924 Fax: 0471-2594923

E-mail: emck@keralaenergy.gov.in

Website: www.keralaenergy.gov.in

EMC/SHPC/MREL/Anakampoil/IPP/1/1/18

11.10.2018

Anakampoyil Power Pvt. Ltd.  
Kandappanchal, Nellipoyil Village,  
Mundoor P.O.  
Kozhikode Dist.

Sir,

**Sub:** 8MW Anakampoyil Small Hydro Electric Project: Precautions to be taken against flood in future.

**Ref:** i. Flood occurred on 8.8. 2018.

ii. Inspection of site dated 21- 8 - 2018

Please note that during our site inspection subsequent to the floods at 8MW Anakampoyil Small Hydroelectric Power Project allotted to you by the Government of Kerala on BOOT basis for 30 years after the date of allotment, as an Independent Power Project (IPP),

During our inspection on 21.8.2019, it was observed that the flood level increased by almost 2.0m as against the value given in the detailed project report (DPR). We understand that this was a severe flood of the century with a flood level which was very much above the average level taken in the DPR for at least 20years. In order to protect the project components from future flood damage of similar dimensions, the following precautions should be taken and which should be completed along with the commissioning of the project. We have noted that the commissioning date which you have informed was by the end of May 2019 enabling to make the use of the next rainy season.

Additional work required for the projects suggested are:

### 1. Weir:

Based on the flood level anticipated as per DPR, ie 350.00m, the Level of retaining walls etc., provided as 350.50m (with 0.5m free board). Since the flood occurred is abnormal, the maximum flood water level increased to approx. 351.00m and therefore it is necessary to raise all the structures by minimum of 352.00m (giving a free board of 1m) or as you explained at site, keep the maximum flood water level as 350.50 and increase

the size of flood control gate to accommodate the excess flood by maintaining the Maximum water level as 350.50. As such the level of Retaining wall etc. as 351.50 (1m free Board).

## **2. Water Conducting system:**

In water conducting system between anchor block 12 & 13, heavy water logging was observed. The water conductor line is not that safe in this alignment. It was understood from the site that these phenomena happened after the flood. However it is fair to realign the pipe line with a maximum water depth of minimum 2m from the ground level. This will be helpful if such a flood occurs in future.

## **3. Penstock:**

It is observed that the penstock line between anchor block no. 8 & 9 near Kandappanchal Bridge (where the penstock pipe is crossing the Kandappanchal nalla), the pipe line is almost at the same level of the Nalla for a distance of about 20m. This phenomena occurred due to the heavy flood which washed away the over burden portion. In order to protect the penstock from continuous water effect, it is better to cover the penstock by RCC for the complete portion.

## **4. POWER HOUSE:**

One main point observed in Power house area is that the flood occurred up to a level of 220.5m, (1 m above from the DPR), whereas the service bay level is 220m (as per DPR). There is every chance of water to enter into Power House through service bay. To protect the powerhouse from flood it is essential to increase the powerhouse wall in tail race side up to a minimum level of 221.50m.

Since the flood water level increased by about 2m, redesign the tailrace wall (since this wall is flood Protection wall) to take care of the observed new flood level.

Also seen that a retaining wall constructed at the eastern side of the power house at elevation +224.00m (Right Bank of of Iruvanchipuzha & Kandappanchal Nalla) the wall is up to the big bolder /rock available near the left side of tail race) overflowed because of the insufficient height to take care of the abnormal flood. It is necessary to increase the height of the wall or construct another wall near to power house at least 1 meter above the observed flood level on that location(+226,00) and this wall will act as a buttress wall of the existing wall. Top portion can be connected by concrete,

It is seen that a Nalla at the eastern side of the approach road of the Power house crossing the penstock above the trifurcation piece. This Nalla seems as a small stream

originating from the forest and informed from site that during the last flood time huge quantity of water gushed and created a lot of problem by changing its route. The sides of the Nalla have to be concreted up to where the Kandappanchal main Nalla joins the same.

Another observation is that the difference in level of the approach road to power house and service bay level of power house. The power house control room level is +220m and the road level is varying from +228 to +221.00. It is essential to construct a protection wall to suit the slope of the road about 2 to 3 m from the control room towards the penstock side.

**Switch yard protection:**

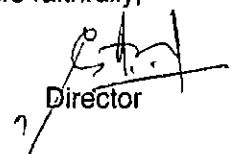
It is observed that the finished level of switchyard structures is 219.5 m. But the maximum flood level due to the abnormal flood observed was 220.5m. Since the flood level is increased it is necessary to bring the foundation of switchyard structure and finished level of switchyard to be at a minimum of 221.5m.

These are only suggestions after the quick site inspection from our side. However, you are directed to consult technical experts in the relevant fields and proceed with a proper technical plan to tide over such severe floods in future. Please keep us posted regarding the progress of the rectification and commission work.

We are very sorry for the damages to the plant on account of the severe floods of this century and wish a speedy and effective rectification, erection and commissioning work enabling to commission the plant by May 2019 so as to utilize the next monsoon season effectively.

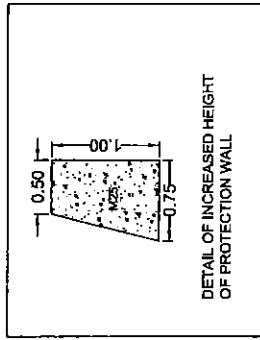
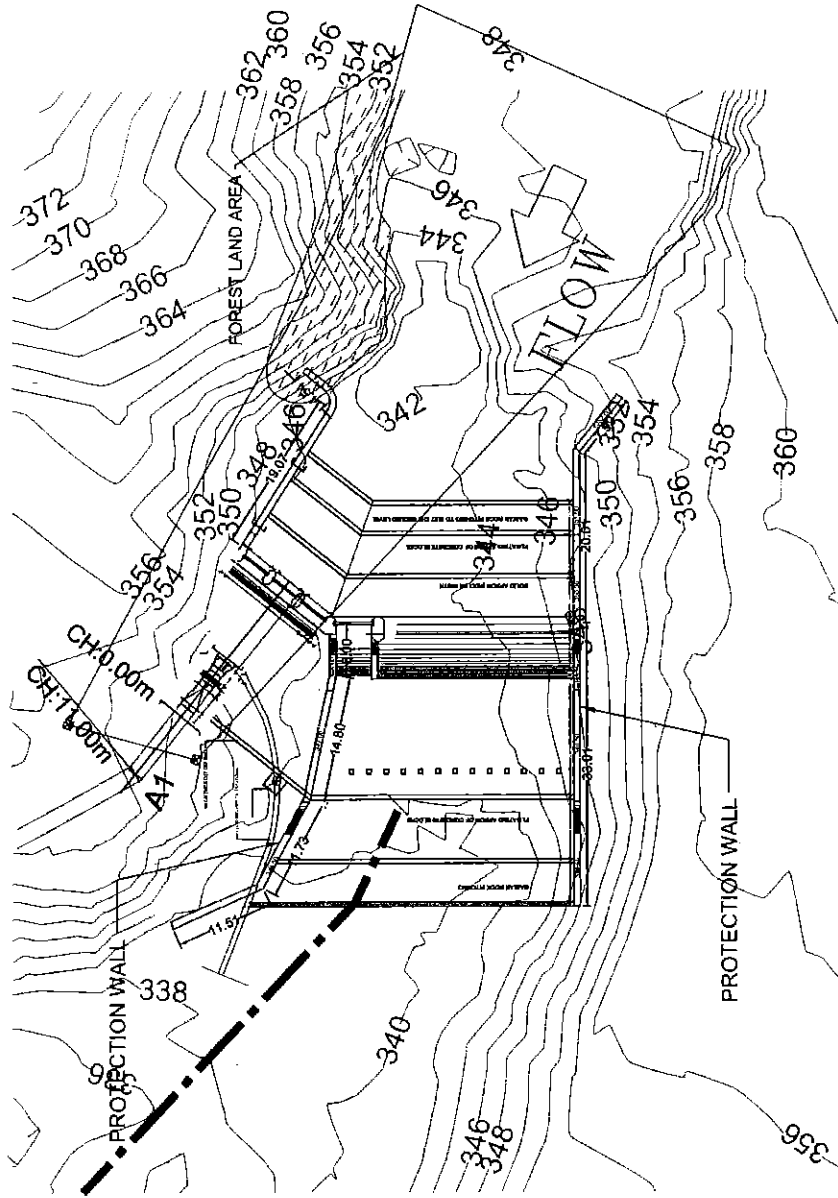
Thanking you,

Yours faithfully,

  
Director

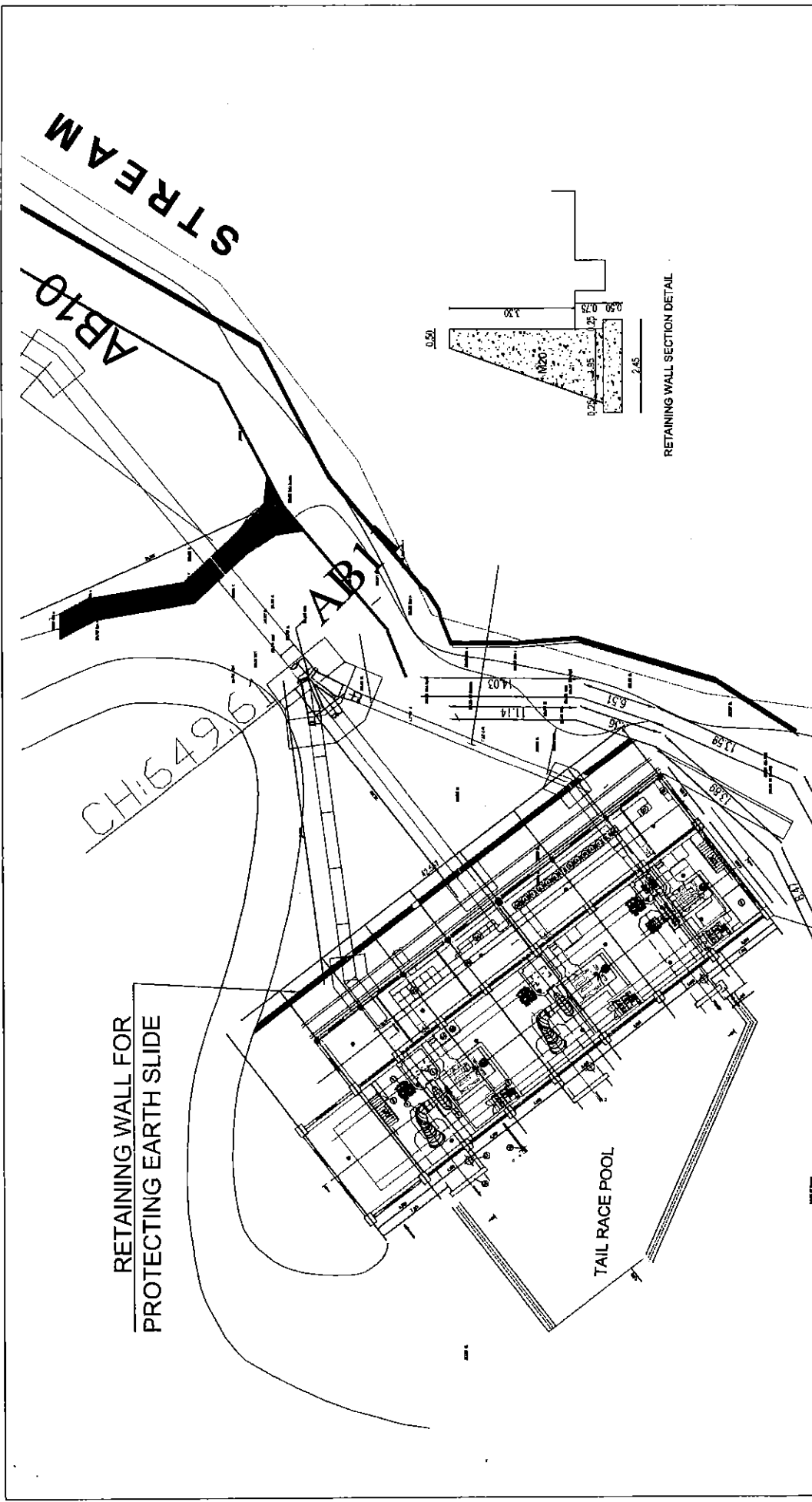
*Annexure P-49*


*Copy of  
EMC approval for  
additional protection  
works drawings & cost*



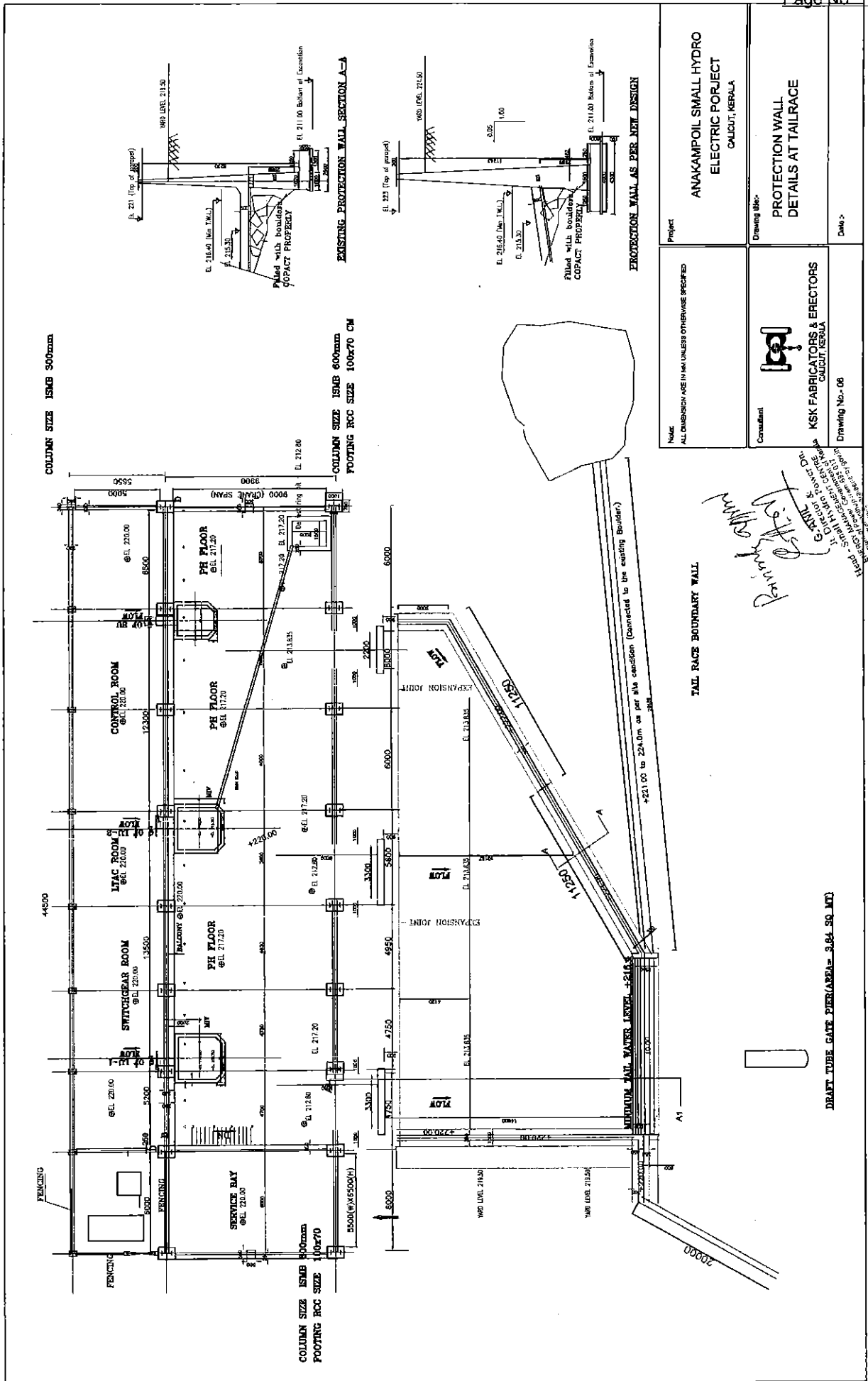
Note: ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED	Project: ANAKAMPOIL - SMALL HYDRO ELECTRIC PROJECT COCHIN, KERALA
Consultant: KSK FABRICATORS & Erectors COCHIN, KERALA	Drawing Title: MODIFIED PROTECTION WALLS
Drawing No.: 01	Date: >


*(Signature)*  
**G. ANIL**  
 Sr. Design Engineer  
 KSK FABRICATORS & Erectors  
 Cochin, Kerala  
 Head Office: No. 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000.



Notes: ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED	Project: ANAKAMPOIL SMALL HYDRO ELECTRIC PROJECT CALCUT, NEPALA
Consultant:  KSK FABRICATORS & ERECTORS CALCUT, NEPALA	Drawing Title: RETAINING WALL AT PENSTOCK SIDE
Date: _____	
Drawing No.- 07	

*Handwritten signature and notes:*  
 1. All dimensions are in meters unless otherwise specified.  
 2. The drawing is for reference only and should not be used for construction without the approval of the Engineer.  
 3. The drawing is for reference only and should not be used for construction without the approval of the Engineer.  
 4. The drawing is for reference only and should not be used for construction without the approval of the Engineer.  
 5. The drawing is for reference only and should not be used for construction without the approval of the Engineer.



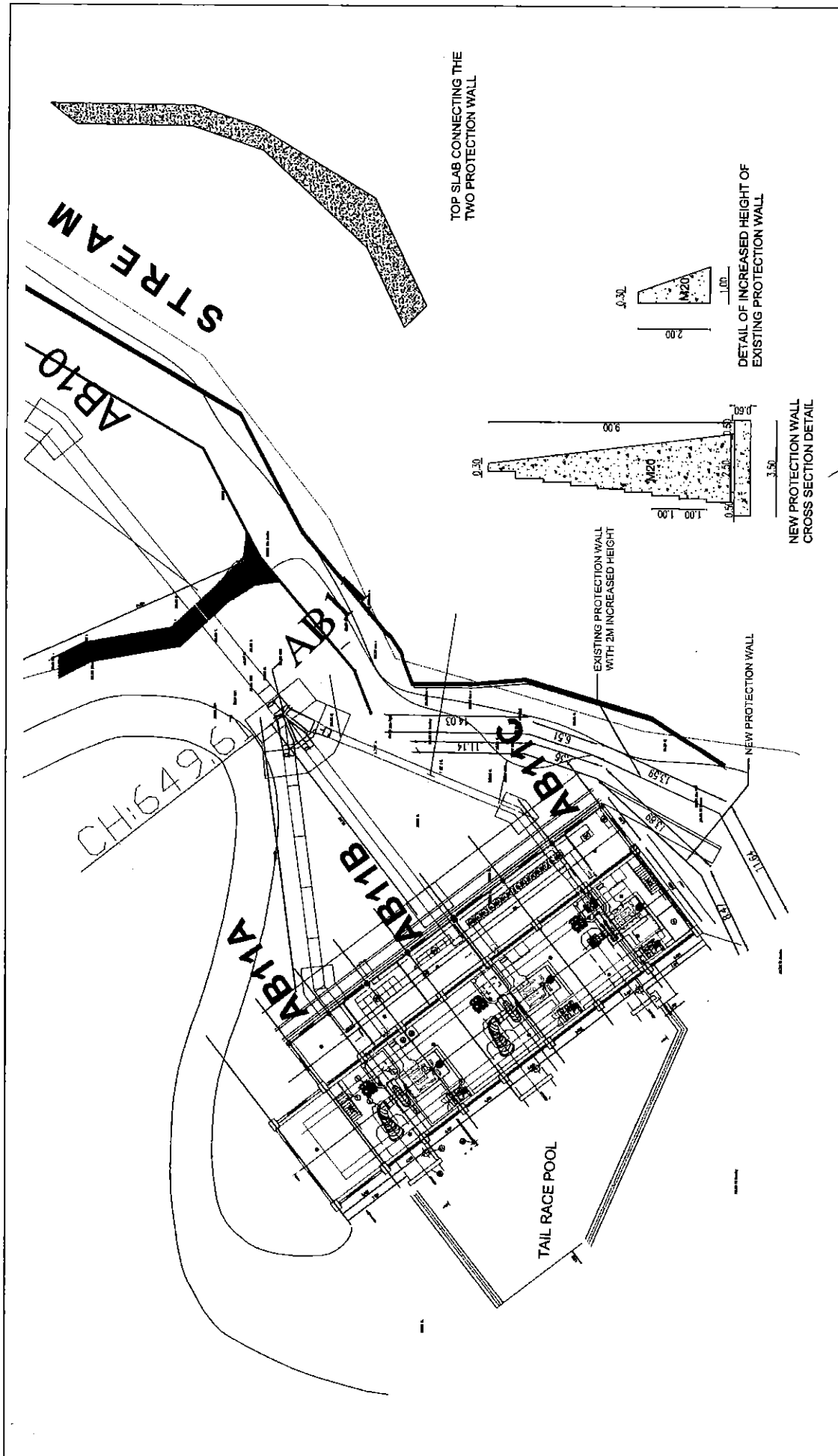
Project	ANAKAMPOIL SMALL HYDRO ELECTRIC PROJECT CALCUT, KERALA
Drawing No.:	PROTECTION WALL DETAILS AT TAILRACE
Consultant	 KSK FABRICATORS & ERECTORS CALCUT, KERALA
Drawing No.:	06


*Handwritten signature: KSK FABRICATORS & ERECTORS*

**NOTE:** ALL DIMENSIONS ARE IN MM UNLESS OTHERWISE SPECIFIED

**Consultant:** KSK FABRICATORS & ERECTORS, CALCUT, KERALA

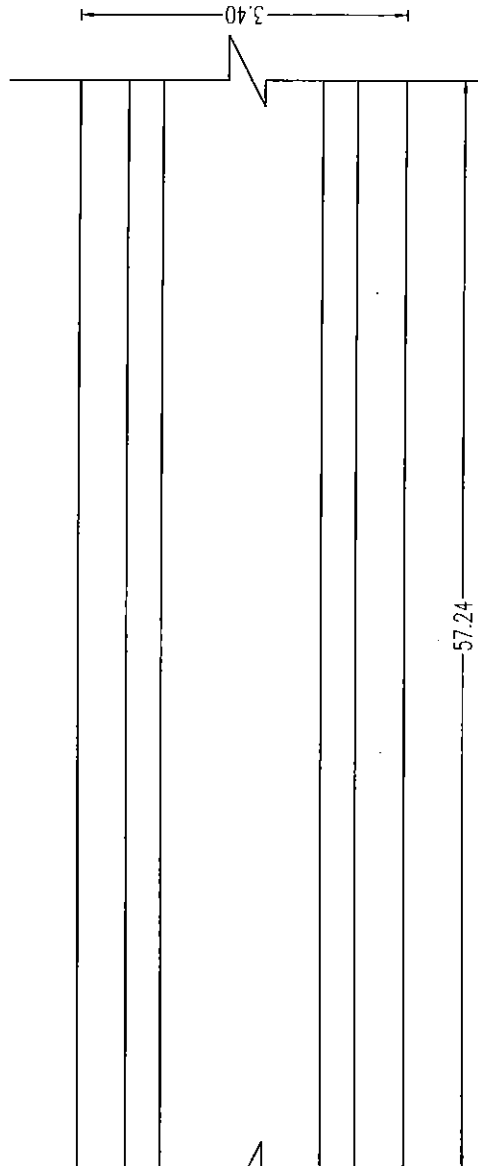
**Drawing No.:** 06



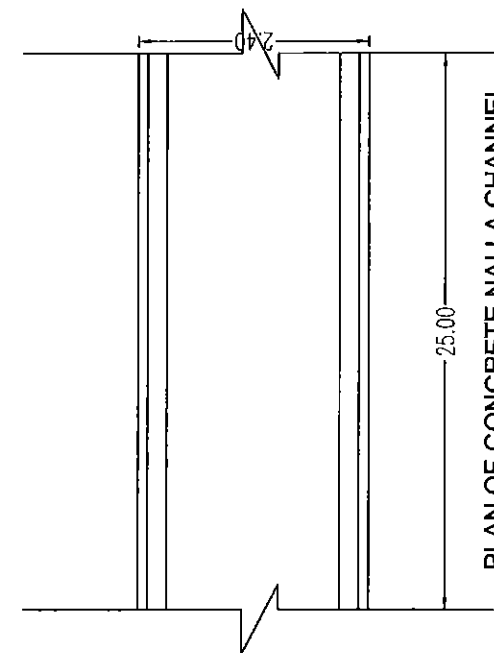
Project ANAKAMPOL SMALL HYDRO ELECTRIC PROJECT CLIENT: ABRAU	Drawing Title PROTECTION WALL AT POWERHOUSE	Date
Notes ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED	Consultant  KSK FABRICATIONS & ERECTORS PUNJAB, INDIA	Drawing No. - 05

*Handwritten signature and notes:*  
 Approved by: *[Signature]*  
 Head - S. H. ...  
 G. ANIL ...  
 Head - S. H. ...  
 Head - S. H. ...  
 Head - S. H. ...  
 Head - S. H. ...

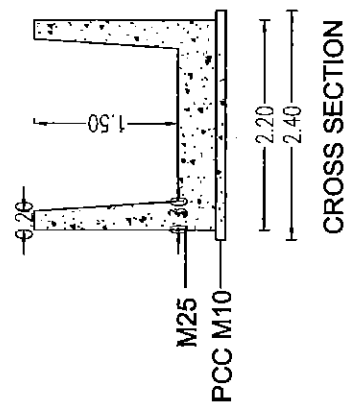
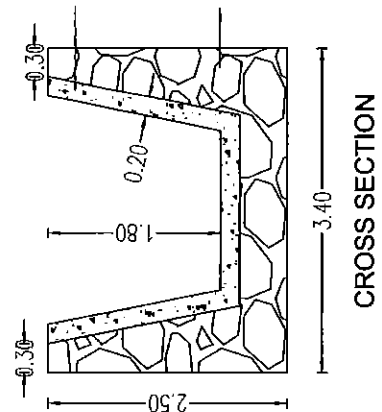





PLAN OF MASONRY NALLA CHANNEL

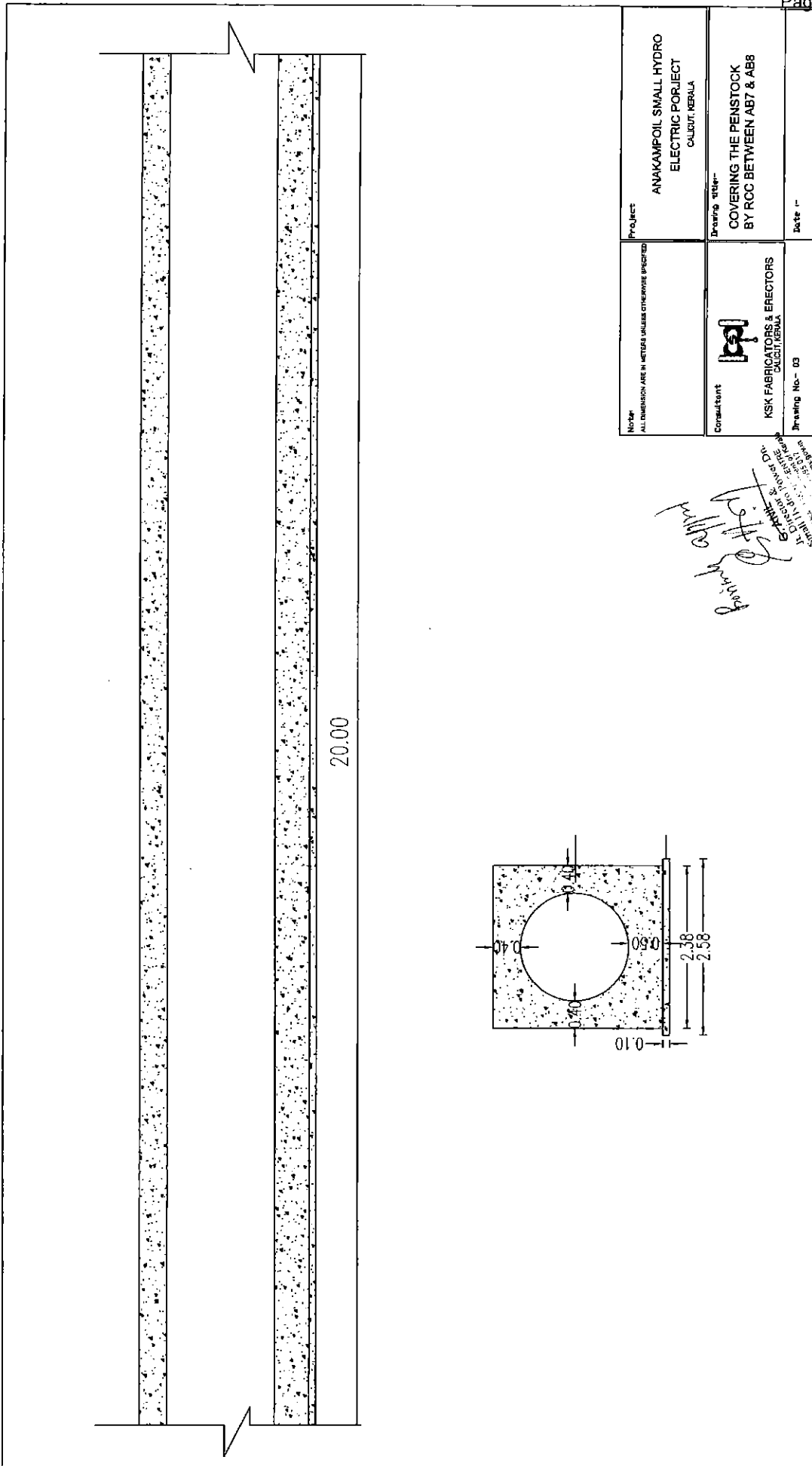


PLAN OF CONCRETE NALLA CHANNEL

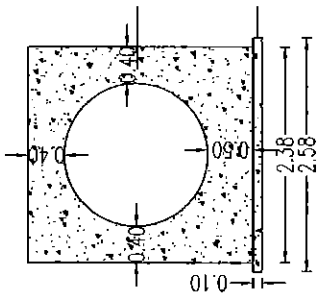



<p>Note: ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED</p>	<p>Project ANAKAMPOIL SMALL HYDRO ELECTRIC PROJECT CALCUT, KERALA</p>
<p>Consultant  KSK FABRICATORS &amp; ERECTORS CALCUT, KERALA</p>	<p>Drawing Title: DETAIL OF NALLA CHANNEL</p>
<p>Drawing No.- 04</p>	<p>Date -</p>

*Handwritten signature and stamp:*  
 KSK FABRICATORS & ERECTORS  
 CALCUT, KERALA  
 09447334444  
 09447334444

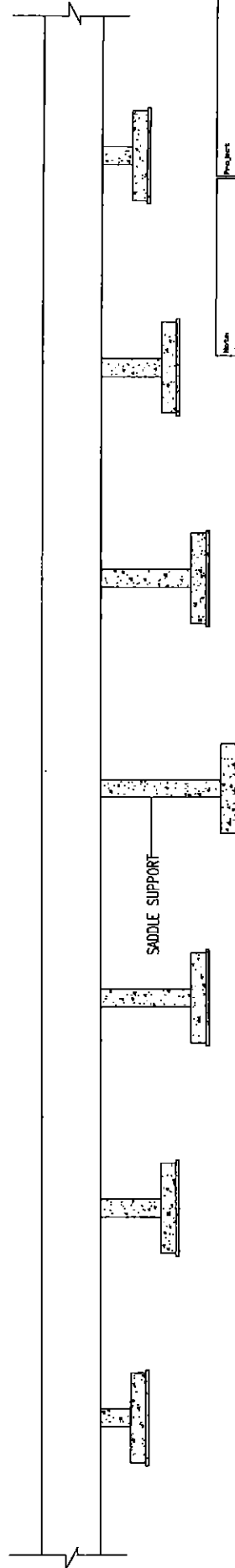
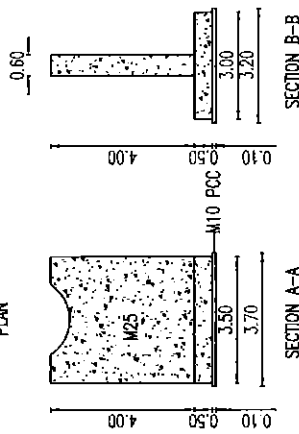
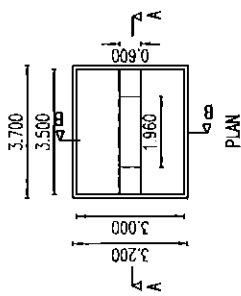
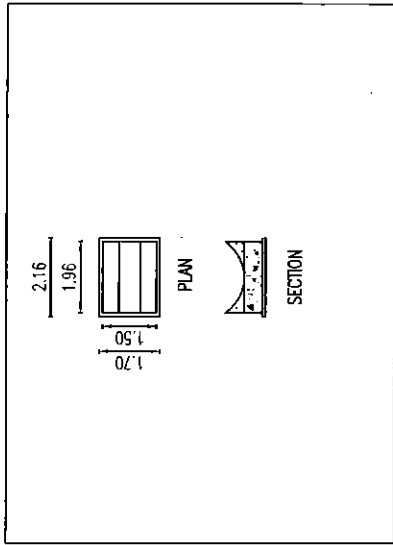



20.00



<p>Note: ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED</p>	<p>PROJECT ANAKAMPOIL SMALL HYDRO ELECTRIC PROJECT CALCUT, KERALA</p>
<p>Consultant  KSK FABRICATORS &amp; ERECTORS CALCUT, KERALA</p>	<p>Drawing Title COVERING THE PENSTOCK BY RCC BETWEEN AB7 &amp; AB8</p>
<p>Drawing No- 03</p>	<p>Scale 1-</p>

*Handwritten signature and notes:*  
 Approved by: *[Signature]*  
 Date: 11.11.2011  
 Checked by: *[Signature]*  
 Date: 11.11.2011  
 HSE Officer: *[Signature]*  
 Date: 11.11.2011  
 Project Engineer: *[Signature]*  
 Date: 11.11.2011



Note: ALL DIMENSIONS ARE IN METERS UNLESS OTHERWISE SPECIFIED	Project: ANAKAMPOL SMALL HYDRO ELECTRIC PROJECT CALOFT, MERRLA
Drawing Title: SADDLE SUPPORT DETAIL OF NEWLY ALIGNED WCS BETWEEN AB12 & AB13	Date:
Consultant:  KSK FABRICATORS & ERECTORS CALOFT, MERRLA	Drawing No.: 02

*Handwritten signature and notes:*  
 Approved by: *[Signature]*  
 Date: *[Date]*  
 Scale: *[Scale]*

**Abstract of Estimate for protection work to be carried out against the abnormal flood**

Sl No.	Particulars	No.s	L	B	Unit	Qty	Rate/unit	Amount in Rs	Remarks
<b>1 Weir &amp; Intake (Drawing No 1).</b>									
<b>A</b>									
Providing and laying Insitu vibrated									
A reinforced cement concrete of grade M-25 for the increased height of protection wall									
1	U/S left bank	1	28	0.63	m <sup>3</sup>	17.64			Area B = (0.5+0.75)×1/2= 0.63
2	U/S right bank	1	23.6	0.63	m <sup>3</sup>	14.868			
3	D/S left bank	1	33.01	0.63	m <sup>3</sup>	20.796			
4	D/S right bank	1	44.04	0.63	m <sup>3</sup>	27.745			
					m <sup>3</sup>	81.05	17,500	1,418,366.25	
<b>B</b>									
Removal of deposited debris, vegetation and removal of boulders by manually, mechanically and by chemical blasting									
								1,035,000	
						2300	450		
								2,453,366	
						Total			
<b>2 Water Conductor System (Drawing No 2)</b>									
<b>A</b>									
Construction of the newly aligned WCS between AB12 & AB13 with approved									
Saddle support 1									
	PCC	1	3.7	3.20	0.10	m <sup>3</sup>	1.18		
	M25 concrete	1	3.5	3.00	0.50	m <sup>3</sup>	5.25		
	M25 concrete	1	3.5	0.60	4.00	m <sup>3</sup>	8.40		
Saddle support 2									
	PCC	2	3.7	3.20	0.10	m <sup>3</sup>	2.37		
	M25 concrete	2	3.5	3.00	0.50	m <sup>3</sup>	10.50		
	M25 concrete	2	3.5	0.60	3.00	m <sup>3</sup>	12.60		
Saddle support 3									
	PCC	2	3.7	3.20	0.10	m <sup>3</sup>	2.37		
	M25 concrete	2	3.5	3.00	0.50	m <sup>3</sup>	10.50		
	M25 concrete	2	3.5	0.60	2.00	m <sup>3</sup>	8.40		
Saddle support 4									
	PCC	2	3.7	3.20	0.10	m <sup>3</sup>	2.37		
	M25 concrete	2	3.5	3.00	0.50	m <sup>3</sup>	10.50		
	M25 concrete	2	3.5	0.60	1.00	m <sup>3</sup>	4.20		
<b>Total qty for newly aligned saddle support 7Nos</b>									

	PCC									8.29				
	M25 concrete									70.35				
	Deduction for 7 saddles for zero height													
	PCC	7	2.16	1.70	0.10						2.57			
	M25 concrete	7	1.96	1.50	0.50						10.29			
		7	0.60	0.345							1.45			B = $(0.98 * 0.528) / 3 = 0.172 * 2 = 0.345$
	Balance qty										11.74			
	PCC									5.72		5000		28,588
	M25 concrete									58.61		17500		1,025,693
												Total		1,054,281
	<b>3 Penstock Covering by RCC between AB7 &amp; AB8 (Drawing No 3)</b>													
SI No.	Particulars	No.s	L	B	Unit	Qty	Rate/unit	Amount in Rs	Remarks					
A	PCC	1	20	0.258	m3	5.16	5500	28,380						
B	M25 Concrete	1	20	3.93	m3	78.6	17500	1,375,500	Area taken from drawing					
							Total	1,403,880						
	<b>4 Lining Nalla channel (Drawing 4)</b>													
SI No.	Particulars	No.s	L	B	Unit	Qty	Rate/unit	Amount in Rs	Remarks					
A	Lining the Natural channel from Road to penstock crossing partly by Masonry & Masonry & concrete													
	For Masonry	1	57.24	3.7	m3	211.79	2500	529,470						
	For RCC lining	1	57.24	1.43	m3	81.853	17500	1,432,431						
B	Lining the channel bottom and sides by RCC													Area taken as per drawing
	PCC	1	25	0.24	m3	6	5000	30,000						
	M25 concrete	1	25	1.63	m3	40.75	17500	713,125						
							Total	2,705,026						
	<b>5 Protection wall Eastern side of Power house (Drawing No 5)</b>													
SI No.	Particulars	No.s	L	B	Unit	H	Unit	Qty	Rate/unit	Amount in Rs	Remarks			
A	Increasing the height of the existing wall and constructing new support wall													
	Existing wall	1	47.78	1.30				62.11						B = $(0.3 + 1.00) * 2 / 2 = 1.30$ Area taken from drawing
	New wall	1	25.00	15.19				379.75						
								441.86		17,500				7,732,620

B	Top slab connecting the two protection wall	1	106.82	0.20				m <sup>3</sup>	21.364	17,500	373,870	Area taken from drawing
									Total		8,106,490	
<b>6 Flood Protection wall at Tailrace (Drawing No 6)</b>												
SI No.	Particulars	No.s	L	B	H	Unit	Qty	Rate/unit	Amount in Rs	Remarks		
A	Protection wall at Tailrace											
	a Existing wall											
	PCC	1	60.1	2.5	0.1	m <sup>3</sup>	15.03					
	M25 concrete	1	60.1	2.3	0.6	m <sup>3</sup>	82.94					
	M25 concrete	1	60.1	0.61	9.23	m <sup>3</sup>	338.38					
	B Protection wall as per new design											
	PCC	1	60.1	4.3	0.1	m <sup>3</sup>	25.84					
	M25 concrete	1	60.1	4	0.6	m <sup>3</sup>	144.24					
	M25 concrete	1	60.1	0.9	11.24	m <sup>3</sup>	607.97					
	Balance qty											
	PCC						10.82		5,000		54,090	
	M25 concrete						330.89		17,500		5,790,620	
B	Increasing the height of Draft tube pier ( 1.50	6	1.5	3.64			32.76		17,500		573,300	
									Total		6,418,010	
<b>7 Retaining wall Northern side of Power house (Drawing No 7)</b>												
SI No.	Particulars	No.s	L	B	Unit	Qty	Rate/unit	Amount in Rs	Remarks			
A	RCC Retaining wall protecting earth against sliding from the trifurcation area and	1	42.55	6.18		262.96	16,500.00	4,338,824				
							Total	4,338,824				
<b>8 RCC base for switch yard</b>												
SI No.	Particulars	No.s	L	B	H	Unit	Qty	Rate/unit	Amount in Rs	Remarks		
A	Increasing the plinth height of structures (RCC) for switch yard by 1.50m						48	17,500.00	840,000			
	Earth filling		35	16	1.5	m <sup>3</sup>	840	320.00	268,800			
							Total		1,108,800			
<b>9 Removal of Boulders at powerhouse</b>												
SI No.	Particulars	No.s	L	B	Unit	Qty	Rate/unit	Amount in Rs	Remarks			

A	Removal of deposited debris, vegetation and removal of boulders by manually, mechanically and by chemical blasting		m3	2600	450	1,170,000	
					Total	1,170,000	
				Grand Total		28,758,676	
						28,758,676.23	

*Jh*

*Sumit*  
**G. ANIL**  
 Director & Sr. Engineer  
 H. D. C. CENTRAL  
 11, D. S. Road, K. S. Nagar,  
 Bangalore - 560002  
 Email: anil@hdc.gov.in

*Annexure P-50*

*Copy of  
work orders for  
retaining wall dated  
27.08.2019 & boulder  
removal dated  
11.11.2019*



# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/SHEP/WO/2019/71A

27<sup>th</sup> Aug, 2019.

## WORK ORDER

To,  
**KSK Fabricators and Erectors Pvt. Ltd.**  
V-195, Kadhiriya Manzil,  
Vallikunnu North PO,  
Malappuram Dt.,  
Kerala, India - 673314.

**Kind Attention: Mr. Shahul Hameed V P**

**Sub: Work order for the construction of retaining wall at our 8MW Anakampoil SHP in Kozhikode District, Kerala.**

**Ref:** Your offer by mail dated: 24<sup>th</sup> Aug, 2019.

Dear Sir,

With reference to your offer cited above, we M/s. Anakampoil Power Pvt Ltd. ("APPL") had with you, we are pleased to issue you Work Order ("WO") for the construction of retaining wall at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.

### 1. SCOPE OF WORK

The scope of work of M/s. KSK Fabricators and Erectors Pvt Ltd ("KSKFE") under this WO includes and cover provision of all labour, materials, machineries and performance of all works necessary for complete construction of retaining wall at our project site.

### 2. ORDER VALUE

S.No.	Description	Amount
1	Complete construction of retaining wall at our project site as per the attached Annexure-1	<b>35,42,082</b>
	<b>GST@18%</b>	<b>6,37,575</b>
	<b>Grand Total</b>	<b>41,79,657</b>
<b>Total In Words( Forty One Lakh Seventy Nine Thousand Six Hundred and Fifty Seven Only)</b>		

The price indicated in the WO is firm. The rates shall remain firm till the completion of the scope of Work and are not negotiable for any reason whatsoever including any variance or volatility in the market price of materials/services used.

### 3. TAXES

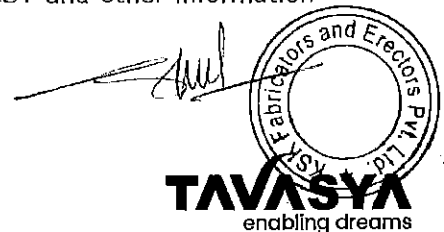
The WO Value is inclusive of all taxes. Applicable taxes will be paid at actuals. TDS will be deducted as applicable.

### 4. PAYMENT TERMS

Total payment shall be released after the completion of the scope of work.

KSKFE shall provide the Bank details, A/c number, PAN, GST and other information required for effecting the payments.

9/16



Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880

contactus@rehpl.co.in

www.rehpl.co.in

Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

## 5. WORK SCHEDULE

Time is of essence in this WO. KSKFE shall expedite the mobilization of equipment and manpower along with the necessary material to start work at the earliest. The Work should be completed within 2 months form date of release of WO.

## 6. PROGRESS MONITORING AND SUPERVISION

- APPL will monitor the progress with respect to the schedule and may advise you to take correcting action by augmenting and strengthening the resources to meet the schedule as needed.
- KSKFE are required to provide the details of sub-contractors and suppliers to us.
- KSKFE are required to depute qualified and experienced professional who shall be available through the contract term period as single point contact.

## 7. MATERIALS AND WORKMENSHP

All materials used for the construction of retaining wall shall be new and best quality and workmen ship capable for satisfactory operation under the operating and climatic conditions as may be specified. Unless otherwise specified, we shall confirm in all respect to the latest condition of the relevant bureau of Indian standards (BIS) specification wherever Indian specification applied or IEC/Internationally accepted standards.

## 8. STATUTORY AND WORKMEN COMPLIANCES

KSKFE shall comply with all the relevant statutory compliances applicable for the performance of the scope of work, including but not limited to labor laws applying to personnel deployed by it such as laws relating to Payment of Minimum Wages Act, Contract Labor (Regulation & Abolition) Act, Workmen's Compensation Act, PF Act, ESI Act and under Occupational Health & Safety Regulations. In the event of breach of this covenant, KSKFE shall indemnify and keep indemnified APPL, its directors and employees from and against liabilities, costs, charges, expenses, damages, losses and injury whatsoever incurred or suffered thereby.

## 9. ARBITRATION

All disputes or differences whatsoever arising out of this WO, which cannot be settled through mutual negotiations, shall finally be settled by arbitration by a mutually agreed sole arbitrator in accordance with Indian Arbitration and Reconciliation Act 1996. The venue of such arbitration shall be Hyderabad and the language shall be in English.

## 10. GOVERNING LAW AND JURISDICTION

This WO shall be governed by the Indian Laws and the courts at Hyderabad shall have the exclusive jurisdiction over all disputes that arise under or pursuant to it.

## 11. BILLING AND SITE ADDRESS

Anakampoil Power Private Limited  
kP 5/53, Adimannu,  
Nellipoyil, Kodanchery,  
Kozhikode, Kerala- 673580.  
GST No. 32AADCT9834B1ZJ.  
Contact Person: Mr. Mishab.  
Mobile No.: 9947000961.



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

This WO is issued to you in duplicate. You shall sign and return the duplicate copy of this WO as token your unconditional acceptance of the WO.

Thanking You,

Yours Sincerely

For **Anakampoil Power Private Limited**

*Ganesh Kumar*

Authorized Signatory



Work Order Accepted unconditionally  
For **KSK Fabricators and Erectors Pvt Ltd**

*Shahul*

(Mr. V P Shahul Hameed)  
Managing Director



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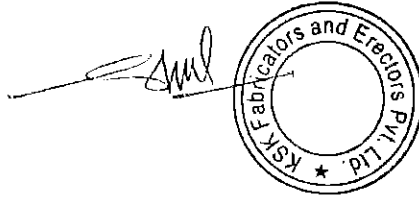
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Tariff Petition

10/10/10

Retaining wall -BoQ								
SI. No.	Description of Item	Unit	L	B	H	Quantity	Rate in Rs.	Amount (Ex GST)
1	Providing and laying insitu vibrated PCC 100mm Thk. of grade M-10 using 40mm and down size	m <sup>3</sup>	28.00	2.60	0.10	7.28	7095.00	51,651.60
2	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm and down size approved, clean, hard, graded aggregates and 28days cube compressive strength not less than 25N/sq mm(250 kg/sqcm), including cost of all materials, machinery, labour, formwork, centering, scaffolding, cleaning, batching, mixing, placing in position, leveling, vibrating, finishing, curing etc., complete, as directed with all leads and lifts.	m <sup>3</sup>	28.00	2.40	6.00	403.20	8127.00	32,76,806.40
3	Providing, fabricating and placing in position reinforcement steel for RCC works including	MT				3.00	71208.00	2,13,624.00
							<b>Total</b>	<b>35,42,082.00</b>





# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/KSK/2018/78

11<sup>th</sup> Nov, 2019.

## WORK ORDER

To,  
**KSK Fabricators and Erectors Pvt. Ltd.**  
V-195, Kadhiriya Manzil,  
Vallikunnu North PO,  
Malappuram Dt.,  
Kerala, India - 673314.

**Kind Attention: Mr. Prasanjit Mishra**

**Sub: Work order for the removing of Boulders from Intake, TRC and Switchyard area by Chemical Blasting at our 8MW Anakampoil SHP in Kozhikode District, Kerala.**

**Ref:** As per our discussion dated:08<sup>th</sup> Sep, 2018.

Dear Sir,

With reference to your offer cited above, we M/s. Anakampoil Power Pvt Ltd. ("APPL") had with you, we are pleased to issue you Work Order ("WO") for the removing of boulders from intake, TRC and switchyard area by chemical blasting at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.

### 1. SCOPE OF WORK

The scope of work of M/s. KSK Fabricators and Erectors Pvt Ltd ("KSKFE") under this WO includes and cover provision of all labour, materials, machineries and performance of all works necessary for the complete removing of boulders from intake, TRC and switchyard area by Chemical Blasting at our project site.

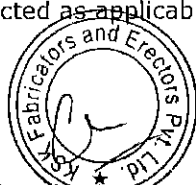
### 2. ORDER VALUE

S.No.	Description	Amount(Rs.)
<b>1</b>	<b>INTAKE &amp; WEIR</b>	
	Removing of boulders from intake site by chemical blasting	34,65,000.00
	Approach Road	4,00,000.00
<b>2</b>	<b>TRC</b>	
	Removing of boulders from TRC site by chemical blasting	21,45,000.00
	<b>SWITCHYARD</b>	
	Removing of boulders from switchyard site by chemical blasting	5,28,000.00
	Site Clearing	1,00,000.00
	<b>Total</b>	<b>66,38,000.00</b>
	<b>GST@18%</b>	<b>11,94,840.00</b>
	<b>Grand Total</b>	<b>78,32,840.00</b>
<b>Total in words(Seventy Eight Lakh Thirty Two Thousand Eight Hundred and Forty Only)</b>		

The price indicated in the WO is firm. The rates shall remain firm till the completion of the scope of Work and are not negotiable for any reason whatsoever including any variance or volatility in the market price of materials/services used.

### 3. TAXES

The WO Value is inclusive of all taxes. Applicable taxes will be paid at actuals and be deducted as applicable.



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# ANAKAMPOIL POWER PRIVATE LIMITED

## 4. PAYMENT TERMS

90% of the total payment shall be released after the completion of the scope of work and the balance 10% shall be paid after 10 months from the date of completion of work.

KSKFE shall provide the Bank details, A/c number, PAN, GST and other information required for effecting the payments.

## 5. WORK SCHEDULE

Time is of essence in this WO. KSKFE shall expedite the mobilization of equipment and manpower along with the necessary material to start work at the earliest. The Work should be completed within 2 months form date of release of WO.

## 6. STATUTORY AND WORKMEN COMPLIANCES

KSKFE shall comply with all the relevant statutory compliances applicable for the performance of the scope of work, including but not limited to labour laws applying to personnel deployed by it such as laws relating to Payment of Minimum Wages Act, Contract Labour (Regulation & Abolition) Act, Workmen's Compensation Act, PF Act, ESI Act and under Occupational Health & Safety Regulations. In the event of breach of this covenant, KSKFE shall indemnify and keep indemnified APPL, its directors and employees from and against liabilities, costs, charges, expenses, damages, losses and injury whatsoever incurred or suffered thereby.

## 7. ARBITRATION

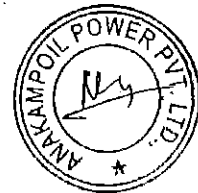
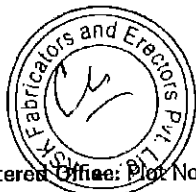
All disputes or differences whatsoever arising out of this WO, which cannot be settled through mutual negotiations, shall finally be settled by arbitration by a mutually agreed sole arbitrator in accordance with Indian Arbitration and Reconciliation Act 1996. The venue of such arbitration shall be Hyderabad and the language shall be in English.

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Anakampoil Power Private Limited  
kP 5/53, Adimannu,  
Nellipoyil, Kodanchery,  
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GST No. 32AADCT9834B1ZJ.  
Contact Person: Mr. Mishab.  
Mobile No.: 9947000961.



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# ANAKAMPOIL POWER PRIVATE LIMITED

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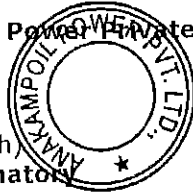
Thanking You,

Yours Sincerely

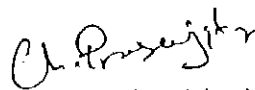
For **Anakampoil Power Private Limited**



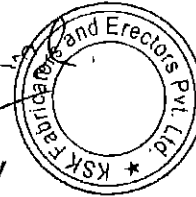
(Mr. Revuri Naresh)  
**Authorized Signatory**



Work Order Accepted unconditionally  
For **KSK Fabricators and Erectors Pvt Ltd**



(Mr. Prasanjit Mishra)  
**Authorized Signatory**



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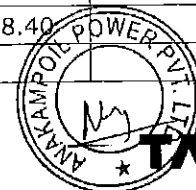
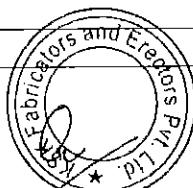
Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

## Annexure- I

### Schedule of Prices – Civil Construction Package

<b>1 Weir &amp; Intake (Drawing No 1).</b>						
S.No.	Particulars	No.s	Unit	Qty	Rate/unit	Amount in Rs
A	Providing and laying insitu vibrated reinforced cement concrete of grade M-25 for the increased height of protection wall					
1	U/S left bank	1		17.64		
2	U/S right bank	1		14.868		
3	D/S left bank	1		20.7963		
4	D/S right bank	1		27.7452		
			m3	81.0495	17,500	14,18,366.25
B	Removal of deposited debris, vegetation and removal of boulders by manually, mechanically and by chemical blasting					
				2300	450	10,35,000
<b>Total</b>						<b>24,53,366</b>
<b>2 Water Conductor System (Drawing No 2)</b>						
S.No.	Particulars	No.s	Unit	Qty	Rate/unit	Amount in Rs
A	Construction of the newly aligned WCS between AB12 & AB13 with approved saddle support					
	Saddle support 1					
	PCC	1	m3	1.18		
	M25 concrete	1	m3	5.25		
	M25 concrete	1	m3	8.40		
	Saddle support 2					
	PCC	2	m3	2.37		
	M25 concrete	2	m3	10.50		
	M25 concrete	2	m3	12.60		
	Saddle support 3					
	PCC	2	m3	2.37		
	M25 concrete	2	m3	10.50		
	M25 concrete	2	m3	8.40		
	Saddle support 4					



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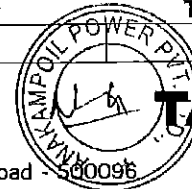
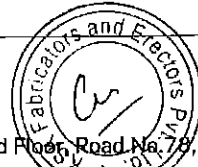
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# ANAKAMPOIL POWER PRIVATE LIMITED

	PCC	2	m3	2.37		
	M25 concrete	2	m3	10.50		
	M25 concrete	2	m3	4.20		
<b>Total qty for newly aligned saddle support 7Nos</b>						
	PCC			8.29		
	M25 concrete			70.35		
Deduction for 7 saddles for zero height						
	PCC	7	m3	2.57		
	M25 concrete	7	m3	10.29		
		7	m3	1.45		
				11.74		
<b>Balance qty</b>						
	PCC			5.72	5000	28,588
	M25 concrete			58.61	17500	10,25,693
<b>Total</b>						<b>10,54,281</b>
<b>3</b>	<b>Penstock Covering by RCC between AB7 &amp; AB8 (Drawing No 3)</b>					
<b>S.No.</b>	<b>Particulars</b>	<b>No.s</b>	<b>Unit</b>	<b>Qty</b>	<b>Rate/unit</b>	<b>Amount in Rs</b>
A	PCC	1	m3	5.16	5500	28,380
B	M25 Concrete	1	m3	78.6	17500	13,75,500
<b>Total</b>						<b>14,03,880</b>
<b>4</b>	<b>Lining Nalla channel (Drawing 4)</b>					
<b>S.No.</b>	<b>Particulars</b>	<b>No.s</b>	<b>Unit</b>	<b>Qty</b>	<b>Rate/unit</b>	<b>Amount in Rs</b>
A	Lining the Nat6ural channel from Road to penstock crossing partly by Masonry & concrete					
	Masonry & concrete					
	For Masonry	1	m3	211.788	2500	5,29,470
	For RCC lining	1	m3	81.8532	17500	14,32,431
B	Lining the channel bottom and sides by RCC					
	PCC	1	m3	6	5000	30,000
	M25 concrete	1	m3	40.75	17500	7,13,125
<b>Total</b>						<b>27,05,026</b>



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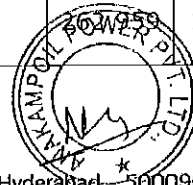
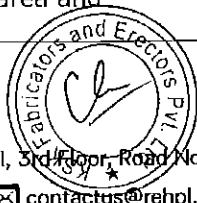
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S.No.	Particulars	No.s	Unit	Qty	Rate/unit	Amount in Rs
<b>5</b>	<b>Protection wall Eastern side of Power house (Drawing No 5)</b>					
A	Increasing the height of the existing wall and constructing new support wall					
	Existing wall	1		62.11		
	New wall	1		379.75		
			m3	441.86	17,500	77,32,620
B	Top slab connecting the two protection wall	1	m3	21.364	17,500	3,73,870
<b>Total</b>						<b>81,06,490</b>
<b>6</b>	<b>Flood Protection wall at Tailrace (Drawing No 6)</b>					
A	Protection wall at Tailrace					
a	Existing wall					
	PCC	1	m3	15.03		
	M25 concrete	1	m3	82.94		
	M25 concrete	1	m3	338.38		
B	Protection wall as per new design					
	PCC	1	m3	25.84		
	M25 concrete	1	m3	144.24		
	M25 concrete	1	m3	607.97		
	<b>Balance qty</b>					
	PCC			10.82	5,000	54,090
	M25 concrete			330.89	17,500	57,90,620
B	Increasing the height of Draft tube pier (1.50mt)	6		32.76	17,500	5,73,300
<b>Total</b>						<b>64,18,010</b>
<b>7</b>	<b>Retaining wall Northern side of Power house (Drawing No 7)</b>					
A	RCC Retaining wall protecting earth against sliding from the trifurcation area and powerhouse road	1			16,500.00	43,38,824



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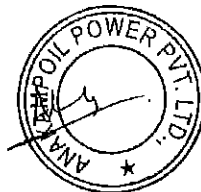
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# ANAKAMPOIL POWER PRIVATE LIMITED

						Total	43,38,824
S.No.	Particulars	No.s	Unit	Qty	Rate/unit	Amount in Rs	
8	<b>RCC base for switch yard</b>						
A	Increasing the plinth height of structures (RCC) for switch yard by 1.50m			48	17,500.00	8,40,000	
	Earth filling		m3	840	320.00	2,68,800	
						Total	11,08,800
9	<b>Removal of Boulders at powerhouse</b>						
A	Removal of deposited debris, vegetation and removal of boulders by manually, mechanically and by chemical blasting		m3	2600	450	11,70,000	
						Total	11,70,000
<b>Grand Total</b>							<b>2,87,58,676</b>



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Tariff Petition

*Annexure P-51*



*Copy of  
Invoices for civil  
works*

**Invoice Details of Civil Works**

S.No	Inv No.	Inv. Date	Basic	GST@ 18%	Total (Rs)
1	CIVIL RAB 1	28-08-2017	70,25,600	12,64,608	82,90,208
2	CIVIL RAB 2	05-09-2017	87,31,500	15,71,670	1,03,03,170
3	CIVIL RAB 3	16-09-2017	86,93,900	15,64,902	1,02,58,802
4	CIVIL RAB 4	27-09-2017	92,17,200	16,59,096	1,08,76,296
5	CIVIL RAB 5	17-11-2017	88,85,600	15,99,408	1,04,85,008
6	CIVIL RAB 6	04-01-2018	95,77,450	17,23,941	1,13,01,391
7	CIVIL RAB 7	07-02-2018	61,96,900	11,15,442	73,12,342
8	CIVIL RAB 8	26-02-2018	70,08,100	12,61,458	82,69,558
9	CIVIL RAB 9	23-03-2018	26,72,720	4,81,090	31,53,810
10	CIVIL RAB 10	25-03-2018	29,65,080	5,33,714	34,98,794
11	CIVIL RAB 11	06-04-2018	9,33,360	1,68,005	11,01,365
12	CIVIL RAB 12	10-04-2018	1,26,47,000	22,76,460	1,49,23,460
13	CIVIL RAB 13	21-04-2018	52,53,713	9,45,668	61,99,381
14	CIVIL RAB 14	23-04-2018	50,84,639	9,15,235	59,99,874
15	CIVIL RAB 15	30-04-2018	33,96,450	6,11,361	40,07,811
16	CIVIL RAB 16	03-05-2018	1,36,00,168	24,48,030	1,60,48,198
17	CIVIL RAB 17	14-05-2018	1,01,53,858	18,27,694	1,19,81,552
18	CIVIL RAB 18	19-05-2018	69,13,409	12,44,414	81,57,823
19	CIVIL RAB 19	02-06-2018	98,81,704	17,78,707	1,16,60,411
20	CIVIL RAB 20	02-06-2018	86,87,071	15,63,673	1,02,50,744
21	CIVIL RAB 21	04-07-2018	41,83,326	7,52,999	49,36,325
22	CIVIL RAB 22	03-08-2018	1,00,14,602	18,02,628	1,18,17,230
23	CIVIL RAB 23	10-08-2018	98,18,658	17,67,358	1,15,86,016
24	CIVIL RAB 24	04-10-2018	76,41,016	13,75,383	90,16,399
25	CIVIL RAB 25	12-11-2018	68,52,218	12,33,399	80,85,617
26	CIVIL RAB 26	04-12-2018	23,86,740	4,29,613	28,16,353
27	CIVIL RAB 27	10-12-2018	24,00,378	4,32,068	28,32,446
28	CIVIL RAB 28	11-02-2019	24,08,157	4,33,468	28,41,625
29	CIVIL RAB 29	25-02-2019	24,54,414	4,41,795	28,96,209
30	CIVIL RAB 30	26-02-2019	21,11,356	3,80,044	24,91,400
31	CIVIL RAB 31	02-03-2019	25,48,096	4,58,657	30,06,753
32	CIVIL RAB 32	09-03-2019	30,83,738	5,55,073	36,38,811
33	CIVIL RAB 33	16-03-2019	25,41,808	4,57,525	29,99,333
34	CIVIL RAB 34	02-04-2019	28,78,020	5,18,044	33,96,064
35	CIVIL RAB 35	16-04-2019	32,23,643	5,80,256	38,03,899
36	CIVIL RAB 36	25-04-2019	27,60,611	4,96,910	32,57,521
37	CIVIL RAB 37	26-05-2019	63,96,373	11,51,347	75,47,720
38	CIVIL RAB 38	08-06-2019	37,42,155	6,73,588	44,15,743
39	CIVIL RAB 39	01-07-2019	10,25,628	1,84,613	12,10,241
40	CIVIL RAB 40	21-10-2020	14,00,000	2,52,000	16,52,000
41	CIVIL RAB 41	07-12-2020	23,85,845	4,29,452	28,15,297
42	CIVIL RAB 42	10-12-2020	22,00,000	-	22,00,000
<b>Total</b>			<b>23,19,82,204</b>	<b>4,13,60,797</b>	<b>27,33,43,001</b>

## GST INVOICE




(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-1	Date:	28.08.2017			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580, Kerala GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee:		Our O/A Ref.	KSK/APPL/CIVIL/RAB-1/ 17-18	Date:	28.08.2017			
---Do---		D.C. No.	---	Date:	---			
Project:		L.R./R.R. No.	---	Date:	---			
Anakampoil SHEP								
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Ps.		
A	<u>DIVERSION WEIR</u>							
1.	Coffer dam river diversion and dewatering	50%	20,00,000	00	10,00,000	00		
2.	Approach Road	70%	22,00,000	00	15,40,000	00		
3.	Excavation for Seating of the Weir in all kinds of Soil including boulders	20%	46,59,000	00	9,31,800	00		
B	<u>HRP INTAKE</u>							
1.	Site Clearing	50%	20,00,000	00	10,00,000	00		
C	<u>WATER CONDUCTING SYSTEM</u>							
1.	Establishing Bench mark, pillars and dewatering	100%	3,00,000	00	3,00,000	00		
2.	Excavation of Seating of the Penstock in all kinds of Soils including Boulders	30%	47,48,000	00	14,24,400	00		
3.	Excavation of Seating of the Penstock in hard Rock	20%	41,47,000	00	8,29,400	00		
<b>SUB TOTAL</b>					₹	<b>70,25,600</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	₹	<b>12,84,608</b>	<b>00</b>
<b>RATE</b>	0	9%	9%					
<b>AMOUNT (Rs.)</b>	0	6,32,304	6,32,304					
<b>GRAND TOTAL</b>					₹	<b>82,90,208</b>	<b>00</b>	
Rupees: Eighty Two lakh Ninety thousand Two hundred Eight Only								
PAN No	: AACCK8136C							
TAN No	: CHNK02186C							
EPF No	: KR/KKD/23830							
GST No	: 32AACCK8136C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
 Authorized Signatory								



## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/188P, Malu Gallery, Mannur Valavu, Calicut - 673 328 Mob:+91 - 8808088811 E-Mail:kakfe_73@yahoo.com						
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-2</b>	<b>Date:</b> 05.09.2017					
		<b>Your Order No.</b> As per Agreement	<b>Date:</b>					
<b>Consignee:</b> ---Do---		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-2/ 17-18	<b>Date:</b> 05.09.2017					
		<b>D.C. No.</b> ---	<b>Date:</b> ---					
<b>Project:</b> Anakampoil SHEP		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---					
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	P.	Rs.	P.		
A	<b>SURGE</b>							
1.	Clearing the Site	100%	5,00,000	00	5,00,000	00		
2.	Approach Road	100%	18,00,000	00	18,00,000	00		
3.	Excavation for Seating of Surge Shaft in allkinds of soils including boulders	100%	1,95,000	00	1,95,000	00		
4.	Excavation for Seating of Surge Shaft in hard rock	100%	1,95,000	00	1,95,000	00		
5.	Providing and laying insitu vibrated cement concrete for tunnel lining.	65%	41,94,000	00	27,26,100	00		
6.	Providing and Fixing MS Hand railing	100%	88,000	00	88,000	00		
7.	Fabricating and placing in position reinforcement steel for RCC works	60%	46,29,000	00	27,77,400	00		
8.	Fabricating and transporting of channels, angels etc kind of Soils including Boulders	30%	15,00,000	00	4,50,000	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>87,31,500</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>15,71,870</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>					
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>7,85,835</b>	<b>7,85,835</b>					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>1,03,03,170</b>	<b>00</b>	
<b>Rupees: One Crore Three lakh Three thousand One hundred and Seventy Only</b>								
<b>PAN No : AACCK8138C</b> <b>TAN No : CHNK02186C</b> <b>EPP No : KR/KKD/23530</b> <b>GST No : 32AACCK8138C1ZY</b>								
For KSK Fabricators and Erectors Pvt Ltd  <b>Authorized Signatory</b>								


## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-3	Date:	16.09.2017			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Callicut - 673 580 GST: 32AADCT9834B1EJ		Your Order No.	As per Agreement	Date:				
Consignee: ---Do---		Our CIA Ref.	KSR/APPL/CIVIL/RAB-3/ 17-18	Date:	16.09.2017			
Project: Anakampoil SHEP		D.C. No.	---	Date:	---			
		L.R./R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Ps.		
A	<b>PENSTOCK</b>							
1.	Preliminary Works bench mark, Pillars & Dewatering	100%	3,00,000	00	3,00,000	00		
2.	Approach Roads, site clearing	50%	18,00,000	00	9,00,000	00		
3.	Excavation for seating of the Penstock in all kinds of soils including boulders.	20%	30,67,000	00	6,13,400	00		
4.	Excavation for seating of the Penstock in hard rock including boulders.	15%	29,84,000	00	4,47,600	00		
5.	Back Filling the excavated trench on the downstream of the weir	25%	26,46,000	00	6,61,500	00		
B	<b>POWER HOUSE</b>							
1.	Clearing the site	100%	5,00,000	00	5,00,000	00		
2.	River Diversion Works	100%	3,00,000	00	3,00,000	00		
3.	Approach Road	60%	25,00,000	00	15,00,000	00		
4.	Excavation of Soils and soft rock including boulders	50%	10,43,000	00	5,21,500	00		
5.	Excavation in Hard Rock including boulders	40%	10,43,000	00	4,17,200	00		
6.	Providing and laying insitu vibrated PCC	30%	14,73,000	00	4,41,900	00		
7.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	10%	155,560	00	15,55,600	00		
8.	Providing and laying insite vibrated cement concrete using 20mm aggregates	20%	26,76,000	00	5,35,200	00		
SUB TOTAL					₹	86,93,900	00	
TAX	IGST	CGST	SGST	GST @	18%	₹	15,64,902	00
RATE	0	8%	8%	AMOUNT (Rs.)	0	7,82,481	7,82,481	
GRAND TOTAL					₹	1,02,58,802	00	
Rupees: One Crore Two lakh Fifty Eight thousand Eight hundred and Two Only								
PAN No	: AACCK8198C							
TAN No	: CHNK02188C							
EPF No	: KR/KKD/23830							
GST No	: 32AACCK8198C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
Authorized Signatory								




## GST INVOICE

(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/188P, Mahas Gallery, Mannur Valavu, Calicut - 673 329 Mob:+91 - 8608086611 E-Mail:kakke_73@yahoo.com				
To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KF 5/53, Adimannu, Nellipoil, Kodenohery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		INVOICE NO.	<b>CIVIL - RAB-4</b>	Date:	27.09.2017	
Consignee: ---Do---		Your Order No.	As per Agreement	Date:		
Project: <b>Anakampoil SHEP</b>		Our O/A Ref.	KSK/ARPL/CIVIL/RAB-4/ 17-18	Date:	27.09.2017	
		D.C. No.	---	Date:	---	
		L.R./R.R. No.	---	Date:	---	
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Qty.	Amount Rs.	Pg.
<b>A</b>	<b>PENSTOCK</b>					
1.	Approach Roads, site clearing	10%	18,00,000	00	1,80,000	00
2.	Excavation for seating of the Penstock in all kinds of soils including boulders.	20%	30,67,000	00	6,13,400	00
3.	Excavation for seating of the Penstock in hard rock including boulders.	20%	29,84,000	00	5,96,800	00
4.	Providing and laying insite vibrated cement concrete for all pedestals and Anchor blocks	30%	39,04,000	00	11,71,200	00
5.	Providing, fabricating and placing in position steel reinforcement for RCC	30%	23,50,000	00	7,05,000	00
<b>B</b>	<b>POWER HOUSE</b>					
1.	Approach Road	40%	25,00,000	00	10,00,000	00
2.	Excavation of Soils and soft rock including boulders	50%	10,43,000	00	5,21,500	00
3.	Excavation in Hard Rock including boulders	60%	10,43,000	00	6,25,800	00
4.	Providing and laying insitu vibrated RCC	30%	14,73,000	00	4,41,900	00
5.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	10%	#####	00	15,55,600	00
6.	Providing and laying insite vibrated cement concrete using 20mm aggregates	20%	26,76,000	00	5,35,200	00
7.	Constructing cement concrete block, masonry walls with CC blocks for superstructure	60%	21,18,000	00	12,70,800	00
<b>SUB TOTAL</b>					<b>₹ 92,17,200</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 16,59,096</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 16,59,096</b>
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>5,29,548</b>	<b>5,29,548</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 1,08,76,296</b>
<b>GRAND TOTAL</b>					<b>₹ 1,08,76,296</b>	<b>00</b>
Rupees: One Crore Eight lakh Seventy Six thousand Two hundred and Ninety Six only						
PAN No	: AACCK8138C					
TAN No	: CHNK02186C					
EPF No	: KR/KKD/23330					
GST No	: 32AACCK8138C1ZY					
For KSK Fabricators and Erectors Pvt Ltd						
Authorized Signatory						

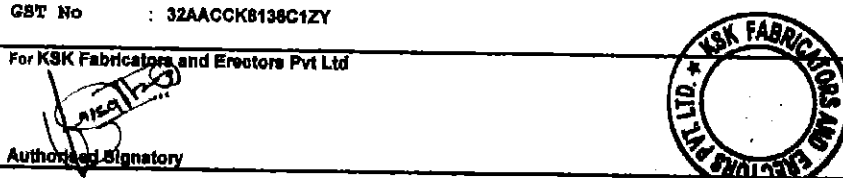
## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/168P, Matus Gallery, Mennur Velayud, Calicut - 673 328 Mob:+91 - 9608066811 E-Mail:kakfe_73@yahoo.com				
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1EJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-5</b>	<b>Date:</b> 17.11.2017			
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>			
		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-5/ 17-18	<b>Date:</b> 17.11.2017			
		<b>D.C. No.</b> ---	<b>Date:</b> ---			
<b>Project:</b> Anakampoil SREP		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---			
Sl.No.	DESCRIPTION	UOM	Rate Ra.	Pg.	Amount Ra.	Pg.
<b>A</b>	<b>WATER CONDUCTING SYSTEM</b>					
1.	Excavation of Seating of the Penstock in all kinds of Soils including Boulders	10%	47,48,000	00	4,74,800	00
2.	Excavation of Seating of the Penstock in hard Rock	20%	41,47,000	00	8,29,400	00
<b>B</b>	<b>SURGE</b>					
1.	Providing and laying insitu vibrated cement concrete for tunnel lining.	20%	41,94,000	00	8,38,800	00
2.	Fabricating and placing in position reinforcement steel for RCC works	40%	46,29,000	00	18,51,600	00
3.	Fabricating and transporting of channels, angels etc kind of Soils including Boulders	20%	15,00,000	00	3,00,000	00
<b>C</b>	<b>PENSTOCK</b>					
1.	Excavation for seating of the Penstock in all kinds of soils including boulders.	20%	30,67,000	00	6,13,400	00
2.	Excavation for seating of the Penstock in hard rock including boulders.	35%	29,84,000	00	10,44,400	00
3.	Providing and laying insite vibrated cement concrete for all pedestals and Anchor blocks	15%	39,04,000	00	5,85,600	00
<b>D</b>	<b>POWER HOUSE</b>					
1.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	15%	1,55,56,000	00	23,33,400	00
2.	Painting with Two coats of Cement Paint	LS	---	---	14,200	00
<b>SUB TOTAL</b>					<b>₹ 88,85,600</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 15,89,408 00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>			
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>7,99,704</b>	<b>7,99,704</b>			
<b>GRAND TOTAL</b>					<b>₹ 1,04,85,008</b>	<b>00</b>
<b>Rupees: One Crore Four lakh Eighty Five thousand Eight Only)</b>						
<b>PAN No : AACCK8136C</b> <b>TAN No : CHNK02186C</b> <b>EPF No : KR/KKD/23630</b> <b>GST No : 32AACCK8136C1ZY</b>						
For KSK Fabricators and Erectors Pvt Ltd  <b>Authorized Signatory</b>						
						




## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-6	Date:	04.01.2018		
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:			
Consignee: ---Do---		Our O/A Ref.	KSR/APPL/CIVIL/RAB-6/ 17-18	Date:	04.01.2018		
Project: Anakampoil SHEP		D.C. No.	---	Date:	---		
		L.R./R.R. No.	---	Date:	---		
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pg.	Amount Rs.	Pg.	
A	<b>SURGE</b>						
1.	Providing and laying insitu vibrated cement concrete for tunnel lining.	15%	41,94,000	00	6,29,100	00	
B	<b>PENSTOCK</b>						
1.	Excavation for seating of the Penstock in all kinds of soils including boulders.	40%	30,67,000	00	12,26,800	00	
2.	Providing, fabricating and placing in position steel reinforcement for RCC	20%	29,84,000	00	5,96,800	00	
3.	Providing and laying insite vibrated cement concrete for all pedestals and Anchor blocks	30%	39,04,000	00	11,71,200	00	
C	<b>POWER HOUSE</b>						
1.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	20%	1,55,56,000	00	31,11,200	00	
2.	Providing and laying insite vibrated cement concrete using 20mm aggregates	20%	26,76,000	00	5,35,200	00	
3.	Providing, fabricating and placing in position raifor-cement steel for RCC works.	15%	1,53,81,000	00	23,07,150	00	
SUB TOTAL					₹	95,77,450	00
TAX	IGST	CGST	SGST				
RATE	0	9%	9%	GST @	18%	₹ 17,23,941 00	
AMOUNT (Rs.)	0	8,61,971	8,61,971				
GRAND TOTAL					₹	1,13,01,391	00
Rupees: One Crore Thirteen lakh One thousand Three hundred Ninety One Only)							
PAN No	: AACCK8136C						
TAN No	: CHNK02186C						
EPF No	: KR/KKD/23630						
GST No	: 32AACCK8136C1ZY						
For KSK Fabricators and Erectors Pvt Ltd							
							



## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors (Pvt. Ltd.)</b>		<b>Office:</b> KP 10/188F, Melus Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 860866611 E-Mail: kskfe_73@yahoo.com						
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 <b>GST: 32AADCT9834B1EJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-7</b>	<b>Date:</b> 07.02.2018					
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b> ---					
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-7/ 17-18	<b>Date:</b> 07.02.2018					
		<b>D.C. No.</b> ---	<b>Date:</b> ---					
		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---					
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	P.	Rs.	P.		
<b>A WATER CONDUCTING SYSTEM</b>								
1.	Back filling the excavated trench on the downstream of the weir	40%	44,53,000	00	17,81,200	00		
<b>B PENSTOCK</b>								
1.	Providing and laying insitu vibrated cement concrete for levelling course for Penstock.	50%	11,99,000	00	5,99,500	00		
2.	Providing, fabricating and placing in position steel reinforcement for RCC	30%	23,50,000	00	7,05,000	00		
<b>C POWER HOUSE</b>								
1.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	20%	1,55,56,000	00	31,11,200	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>61,96,900</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>11,15,442</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>					
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>5,87,721</b>	<b>5,87,721</b>					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>73,12,342</b>	<b>00</b>	
<b>Rupees: Seventy Three lakh Twelve thousand Three hundred and Forty Two Only</b>								
<b>PAN No : AACGK8138C</b> <b>TAN No : CHNK02186C</b> <b>EPF No : KR/KKD/23630</b> <b>GST No : 32AACGK8138C1ZY</b>								
For KSK Fabricators and Erectors Pvt Ltd  <b>Authorized Signatory</b>								

## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-8	Date:	26.02.2018			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee: ---Do---		Our O/A Ref.	KSK/ARPL/CIVIL/RAB-8/ 17-18	Date:	26.02.2018			
		D.C. No.	---	Date:	---			
Project: Anakampoil SHEP		L.R. / R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	P.	Rs.	P.		
A	<b>SURGE</b>							
1.	Fabricating and transporting of channels, angles etc kind of Soils including Boulders	50%	15,00,000	00	7,50,000	00		
B	<b>PENSTOCK</b>							
1.	Providing and laying insite vibrated cement concrete for all pedestals and Anchor blocks	10%	39,04,000	00	3,90,400	00		
C	<b>POWER HOUSE</b>							
1.	Providing, fabricating and placing in position reifer -cement steel for RCC works.	30%	1,53,81,000	00	46,14,300	00		
2.	Constructing cement concrete block, masonry walls with CC blocks for superstructure	20%	21,18,000	00	4,23,600	00		
3.	Providing and laying insitu vibrated PCC	20%	14,73,000	00	2,94,600	00		
4.	Providing and laying insite vibrated cement concrete using 20mm aggregates	20%	26,76,000	00	5,35,200	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>70,08,100</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>12,61,458</b>	<b>00</b>
<b>RATE</b>	0	9%	9%					
<b>AMOUNT (Rs.)</b>	0	6,30,728	6,30,728					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>82,69,558</b>	<b>00</b>	
Rupees: Eighty Two lakh Sixty Nine thousand Five hundred and Fifty Eight Only								
PAN No : AACCK8136C TAN No : CHNK02188C EFF No : KR/KKD/23830 GST No : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd  Authorized Signatory								
								

## GST INVOICE

(ORIGINAL)


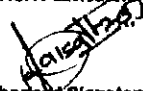

To,		INVOICE NO.	CIVIL - RAB-9	Date:	23.03.2018	
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:		
Consignee: ---Do---		Our O/A Ref.	KSK/APPL/CIVIL/RAB-9/ 17-18	Date:	23.03.2018	
Project: Anakampoil SHEP		D.C. No.	---	Date:	---	
		L.R. / R.R. No.	---	Date:	---	
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pa.	Amount Rs.	Pa.
A	<b>PENSTOCK</b>					
1.	Providing, fabricating and placing in position steel reinforcement for RCC	25%	23,50,000	00	5,87,500	00
2.	Back filling the excavated trench on the downstream of the weir	10%	26,46,000	00	2,64,600	00
3.	Providing and laying insitu vibrated cement concrete for levelling courses for Penstock.	15%	11,99,000	00	1,79,850	00
4.	Excavation of Seating of the Penstock in all kinds of Soils including Boulders	5%	29,84,000	00	1,49,200	00
B	<b>POWER HOUSE</b>					
1.	Providing, fabricating and placing in position reifor - cement steel for RCC works.	7%	1,53,81,000	00	10,76,670	00
2.	Providing and laying insitu vibrated RCC	10%	14,73,000	00	1,47,300	00
3.	Providing and laying insite vibrated cement concrete using 20mm aggregates	10%	26,76,000	00	2,67,600	00
<b>SUB TOTAL</b>					<b>₹ 26,72,720</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 4,81,090</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>			
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>2,40,545</b>	<b>2,40,545</b>			
<b>GRAND TOTAL</b>					<b>₹ 31,53,810</b>	<b>00</b>
Rupees: Thirty One lakh Fifty Three thousand Eight hundred and Ten Only						
PAN No	: AACCK8138C					
TAN No	: CHNK02188C					
EPF No	: KR/KKD/23630					
GST No	: 32AACCK8138C1ZY					
For KSK Fabricators and Erectors Pvt Ltd						
Authorized Signatory						








## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/188F, Melua Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 9606006811 E-Mail: kskfe_73@yahoo.com				
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-10</b>	<b>Date:</b> 25.03.2018			
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>			
<b>Project:</b> Anakampoil SHEP		<b>Our O/A Ref.</b> KSK/ANPL/CIVIL/RAB-10/ 17-18	<b>Date:</b> 25.03.2018			
		<b>D.C. No.</b> ---	<b>Date:</b> ---			
		<b>LR./R.R. No.</b> ---	<b>Date:</b> ---			
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pa.	Amount Rs.	Pa.
A	<b>POWER HOUSE</b>					
1.	Providing, fabricating and placing in position reifer - cement steel for RCC works.	18%	1,53,81,000	00	27,68,580	00
2.	Providing plastering to external and internal walls and ceiling.	75%	2,62,000	00	1,96,500	00
<b>SUB TOTAL</b>					<b>₹ 29,65,080</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 5,33,714 00</b>
<b>RATE</b>	0	9%	9%			
<b>AMOUNT (Rs.)</b>	0	2,66,857	2,66,857			
<b>GRAND TOTAL</b>					<b>₹ 34,98,794</b>	<b>00</b>
<b>Rupees: Thirty Four lakh Ninety Eight thousand Seven hundred and Ninety Four Only</b>						
<b>PAN No : AACCK8136C</b> <b>TAN No : CHNK02186C</b> <b>EPF No : KR/KKD/23830</b> <b>GST No : 32AACCK8136C1ZY</b>						
For KSK Fabricators and Erectors Pvt Ltd						
 <b>Authorized Signatory</b>						


## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/198P, Malu Gallery, Mannur Veluru, Calicut - 673 328 Mob: +91 - 860068811 E-Mail: kskfs_73@yahoo.com						
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-11</b>	<b>Date:</b> 06.04.2018					
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>					
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-11/ 18-19	<b>Date:</b> 06.04.2018					
		<b>D.C. No.</b> ---	<b>Date:</b> ---					
		<b>L.R. / R.R. No.</b> ---	<b>Date:</b> ---					
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Pg.	Rs.	Pg.		
A	<b>POWER HOUSE</b>							
1.	Providing and laying insite vibrated Cement concrete using 40mm aggregates	sq	1,55,56,000	00	9,33,360	00		
<b>SUB TOTAL</b>					₹	<b>9,33,360</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	₹	<b>1,68,005</b>	<b>00</b>
<b>RATE</b>	0	9%	9%					
<b>AMOUNT (Rs.)</b>	0	84,002	84,002					
<b>GRAND TOTAL</b>					₹	<b>11,01,365</b>	<b>00</b>	
<b>Rupees: Eleven lakh One thousand Three hundred and Sixty Five Only</b>								
<b>PAN No : AACCK8136C</b> <b>TAN No : CHNK02188C</b> <b>EPF No : KR/KKO/23530</b> <b>GST No : 32AACCK8136C1ZY</b>								
For KSK Fabricators and Erectors Pvt Ltd  <b>Authorized Signatory</b>								


## GST INVOICE

(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/188P, Makua Gallery, Mannur Vayalun, Calicut - 673 328 Mob: +91 - 860066611 E-Mail: kskfa_73@yahoo.com						
To, M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B12J		INVOICE NO.	<b>CIVIL - RAB-12</b>	Date:	10.04.2018			
Consignee: ---Do---		Your Order No.	As per Agreement	Date:				
Project: Anakampoil SHEP		Our O/A Ref.	KSK/APPL/CIVIL/RAB-12/ 18-19	Date:	10.04.2018			
		D.C. No.	---	Date:				
		L.R./R.R. No.	---	Date:				
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Pa.	Rs.	Pa.		
<b>A WATER CONDUCTING SYSTEM</b>								
1.	Providing and placing in position steel reinforcement for RCC works	75%	65,80,000	00	49,35,000	00		
2.	Providing and laying insitu vibrated cement concrete	50%	1,12,77,000	00	56,38,500	00		
3.	Excavation for seating of the penstock in hard rock by breaking boulders	50%	41,47,000	00	20,73,500	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>1,26,47,000</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>COST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>22,76,480</b>	<b>00</b>
<b>RATE</b>	0	9%	9%					
<b>AMOUNT (Rs.)</b>	0	11,38,230	11,38,230					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>1,49,23,460</b>	<b>00</b>	
Rupees: One Crore Fourty Nine lakh Twenty Three thousand Four hundred and Sixty								
PAN No : AACCK8136C TAN No : CHNK02188C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd								
 Authorized Signatory								


## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-13	Date:	21.04.2018	
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:		
Consignee: ---Do---		Our Q/A Ref.	KSK/APPL/CIVIL/RAB-13/ 18-19	Date:	21.04.2018	
Project: Anakampoil SHEEP		D.C. No.	---	Date:		
		LR./R.R. No.	---	Date:		
Sl.No.	DESCRIPTION	UOM	Rate		Amount	
			Rs.	Pg.	Rs.	Pg.
A	<b>DIVERSION WEIR</b>					
1.	Approach Road	20%	22,00,000	00	4,40,000	00
2.	Excavation for seating of the weir in all kinds of soils including boulders	30%	46,59,000	00	13,97,700	00
3.	Excavation for seating of the weir in hard rock	50%	19,18,350	00	9,59,175	00
B	<b>HRP INTAKE</b>					
1.	Excavation for seating of the intake dam in soft rock and other soils including boulders	50%	8,87,945	00	4,43,973	00
2.	Excavation for seating of the intake dam in hard rock	50%	8,87,945	00	4,43,973	00
3.	Back filling the excavated of trench on the downstream of the intake dam	50%	2,64,270	00	1,32,135	00
C	<b>WATER CONDUCTING SYSTEM</b>					
1.	Providing and laying insitu vibrated cement concrete for levelling course for HRP	55%	5,61,924	00	3,09,058	00
2.	Providing and laying insitu vibrated cement concrete for all round HRP	10%	1,12,77,000	00	11,27,700	00
<b>SUB TOTAL</b>					<b>₹ 52,53,713</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>COST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 9,45,668 00</b>
<b>RATE</b>	<b>0</b>	<b>0%</b>	<b>0%</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 9,45,668 00</b>
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>4,72,834</b>	<b>4,72,834</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 9,45,668 00</b>
<b>GRAND TOTAL</b>					<b>₹ 61,99,382</b>	<b>00</b>
Rupees: Sixty One lakh Ninety Nine thousand Three hundred and Eighty Two Only						
PAN No : AACCK8138C TAN No : CHNK02188C EPP No : KR/KKD/23830 GST No : 32AACCK8138C1ZY						
For KSK Fabricators and Erectors Pvt Ltd						
 Authorized Signatory						



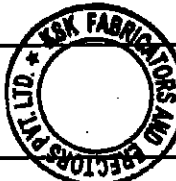
## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-14	Date:	23.04.2018		
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1EJ		Your Order No.	As per Agreement	Date:			
Consignee:		Our O/A Ref.	KSK/APPL/CIVIL/RAB-14/ 18-19	Date:	23.04.2018		
---Do---		D.C. No.	---	Date:			
Project:		L.R./R.R. No.	---	Date:	---		
Anakampoil SHEP							
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Ps.	
A	POWER HOUSE						
1.	Providing and laying insitu vibrated Cement concrete using 40mm aggregates	9%	1,55,56,000	00	14,00,040	00	
2.	Providing, fabricating and transporting to site, hoisting and erecting roof truss	80%	17,50,788	00	14,00,630	00	
3.	Providing, fabricating and placing in position reinfocement steel for RCC works.	10%	1,53,81,000	00	15,38,100	00	
4.	Providing and Constructing UCR stone	50%	14,91,738	00	7,45,869	00	
SUB TOTAL					₹ 50,84,639	00	
TAX	IGST	COST	SGST	GST @	18%	₹ 9,15,235	00
RATE	0	0%	0%				
AMOUNT (Rs.)	0	4,57,518	4,57,518				
GRAND TOTAL					₹ 59,99,874	00	
Rupees: Fifty Nine lakh Ninety Nine thousand Eight hundred and Seventy Four Only							
PAN No	:	AACCK8138C					
TAN No	:	CHNK02188C					
EPF No	:	KR/KKD/23630					
GST No	:	32AACCK8138C1ZY					
For KSK Fabricators and Erectors Pvt Ltd							
 Authorized Signatory							


## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/188P, Makra Colony, Mannur Valandi, Calicut - 673 328 Mob: +91 - 9809088111 E-Mail: kskfe_73@yahoo.com				
		<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1EJ</b>		<b>INVOICE NO.</b> <b>CIVIL - RAB-15</b>	<b>Date:</b> <b>30.04.2018</b>	
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>			
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-15/ 18-19	<b>Date:</b> <b>30.04.2018</b>	<b>D.C. No.</b> ---		
		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---			
Sl.No.	DESCRIPTION	UOM	Rate		Amount	
			Rs.	Pg.	Rs.	Pg.
A	<b>PENSTOCK</b>					
1.	Approach Roads and Site Clearing	30%	18,00,000	00	5,40,000	00
2.	Back filling the excavated trench on the downstream of the weir	45%	26,46,000	00	11,90,700	00
3.	Providing and laying insitu vibrated cement concrete for leveling courses of Penstock	20%	11,99,000	00	2,39,800	00
4.	Providing and laying insitu vibrated cement concrete for Pedestals and Anchor Blocks	5%	39,04,000	00	1,95,200	00
5.	Providing, fabricating and placing in position steel reinforcement for RCC works include cleaning	5%	23,50,000	00	1,17,500	00
B	<b>WATER CONDUCTING SYSTEM</b>					
1.	Back filling the excavated trench on the downstream of the weir	25%	44,53,000	00	11,13,250	00
<b>SUB TOTAL</b>					<b>₹ 33,96,450</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 6,11,381 00</b>
<b>RATE</b>	0	9%	9%			
<b>AMOUNT (Rs.)</b>	0	3,05,681	3,05,681			
<b>GRAND TOTAL</b>					<b>₹ 40,07,811</b>	<b>00</b>
<b>Rupees: Forty lakh Seven thousand Eight hundred and Eleven Only</b>						
<b>PAN No : AACCK8136C</b> <b>TAN No : CHNK02166C</b> <b>EPF No : KR/KKD/23630</b> <b>GST No : 32AACCK8136C1ZY</b>						
For KSK Fabricators and Erectors Pvt Ltd  <b>Authorized Signatory</b>						



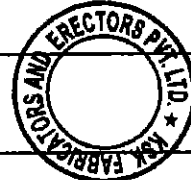
## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-18	Date:	03.05.2018		
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Callicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:			
Consignee: ---Do---		Our O/A Ref.	KSK/AFPL/CIVIL/RAB-16/ 18-19	Date:	03.05.2018		
Project: Anakampoil SHEP		D.C. No.	---	Date:	---		
		L.R. / R.R. No.	---	Date:	---		
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Qs.	Amount Rs.	Pg.	
A	Diversion weir						
1.	Excavation for seating of the weir in all kinds of soils including boulders	50%	46,59,000	00	23,29,500	00	
2.	Excavation for seating of the weir in hard rock by breaking including boulders	50%	19,18,350	00	9,59,175	00	
3.	Back filling the excavated trench on the downstream of the weir in layers	40%	3,80,678	00	1,52,271	00	
4.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm	40%	1,79,84,122	00	71,93,649	00	
5.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	10%	2,96,55,729	00	29,65,573	00	
SUB TOTAL					₹ 1,36,00,168	00	
TAX	IGST	CGST	SGST	GST @	18%	₹ 24,48,030	00
RATE	0	9%	9%				
AMOUNT (Rs.)	0	12,24,018	12,24,018				
GRAND TOTAL					₹ 1,60,48,198	00	
Rupees: One crore Sixty lakh Forty Eight thousand One hundred Ninety Eight only							
PAN No	: AACCK8138C	TAN No	: CHNK02188C	EPF No	: KR/KKD/23630	GST No	: 32AACCK8138C1ZY
For KSK Fabricators and Erectors Pvt Ltd							
Authorized Signatory							

## GST INVOICE



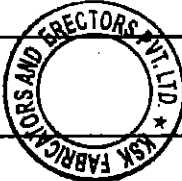
(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malu Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 8806064611 E-Mail: kskfe_73@yahoo.com				
		To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>	INVOICE NO.	<b>CIVIL - RAB-17</b>	Date:	14.05.2018
Consignee: ---Do---		Your Order No.	As per Agreement	Date:		
Project: <b>Anakampoil SHEP</b>		Our O/A Ref.	<b>KSK/APPL/CIVIL/RAB-17/ 18-19</b>	Date:	14.05.2018	
		D.C. No.	----	Date:	---	
		L.R./R.R. No.	----	Date:	----	
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Pa.
A	Diverslon weir					
1.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	20%	2,96,55,729	00	59,31,146	00
2.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	20%	1,39,21,551	00	27,84,310	00
3.	Providing, fabricating and placing in position steel reinforcement for RCC works	20%	71,92,008	00	14,38,402	00
<b>SUB TOTAL</b>					<b>₹ 1,01,53,858</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 18,27,694</b>
<b>RATE</b>	0	9%	9%			<b>00</b>
<b>AMOUNT (Rs.)</b>	0	9,13,847	9,13,847			
<b>GRAND TOTAL</b>					<b>₹ 1,19,81,552</b>	<b>00</b>
<b>Rupees: One crore Nineteen lakh Eighty One thousand Five hundred Fifty Two only</b>						
PAN No : AACCK8136C TAN No : CHNK02188C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY						
For KSK Fabricators and Erectors Pvt Ltd  						






## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/188P, Malus Gallery, Mannur Velavu, Calicut - 673 328 <b>Mob: +91 - 8866088611</b> <b>E-Mail: kskde_73@yahoo.com</b>						
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		<b>INVOICE NO.</b>  <b>CIVIL - RAB-18</b>	<b>Date:</b>  <b>19.05.2018</b>					
		<b>Your Order No.</b>  <b>As per Agreement</b>	<b>Date:</b>  					
<b>Consignee:</b>  ---Do---		<b>Our O/A Ref.</b>  <b>KSK/APPL/CIVIL/RAB-18/18-19</b>	<b>Date:</b>  <b>19.05.2018</b>					
		<b>D.C. No.</b>  	<b>Date:</b>  					
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>L.R. / R.R. No.</b>  	<b>Date:</b>  					
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	P.	Rs.	P.		
A	Diversion weir							
1.	Back filling the excavated trench on the downstream of the weir in layers	10%	3,80,678	00	38,068	00		
2.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40 mm	10%	1,79,84,122	00	17,98,412	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	10%	2,96,55,729	00	29,65,573	00		
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	10%	1,39,21,581	00	13,92,155	00		
5.	Providing, fabricating and placing in position steel reinforcement for RCC works	10%	71,92,008	00	7,19,201	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>69,13,409</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>12,44,414</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>					
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>6,22,207</b>	<b>6,22,207</b>					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>81,57,822</b>	<b>00</b>	
<b>Rupees: Eighty One lakh Fifty Seven thousand Eight hundred Twenty Two Only</b>								
<b>PAN No : AACCK8138C</b> <b>TAN No : CHNK02188C</b> <b>EPF No : KR/KKD/23430</b> <b>GST No : 32AACCK8138C1ZY</b>								
For KSK Fabricators and Erectors Pvt Ltd 								

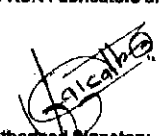

## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Maha Gallery, Mannur Velavu, Calicut - 673 328 Mob: +91 - 8506066811 E-Mail: kskfe_73@yahoo.com				
		<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>	<b>INVOICE NO.</b> <b>CIVIL - RAB-19</b>	<b>Date:</b> 02.06.2018		
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>			
		<b>Our OfA Ref.</b> KSK/APPL/CIVIL/RAB-19/ 18-19	<b>Date:</b> 02.06.2018			
		<b>D.C. No.</b> ---	<b>Date:</b> ---			
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---			
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Ps.
A	<b>DIVERSION WEIR</b>					
1.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40 mm	15%	1,79,84,122	00	26,97,618	00
2.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	20%	2,96,55,729	00	59,31,146	00
3.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	9%	1,39,21,551	00	12,52,940	00
<b>SUB TOTAL</b>					<b>₹ 98,81,704</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 17,78,707 00</b>
<b>RATE</b>	0	9%	9%			
<b>AMOUNT (Rs.)</b>	0	8,89,383	8,89,383			
<b>GRAND TOTAL</b>					<b>₹ 1,16,60,410</b>	<b>00</b>
Rupees: One Crore Sixteen lakh Sixty thousand Four hundred and Ten Only						
<b>PAN No : AACCK8138C</b> <b>TAN No : CHNK02186C</b> <b>EPF No : KR/KKD/23830</b> <b>GST No : 32AACCK8138C1ZY</b>						
For KSK Fabricators and Erectors Pvt Ltd  Authorised Signatory						
						


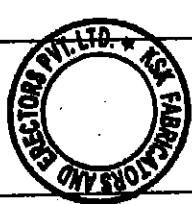
## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-20	Date:	02.06.2018			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee:		Our D/A Ref.	KSK/APPL/CIVIL/RAB-20/ 18-19	Date:	02.06.2018			
---Do---		D.C. No.	---	Date:	---			
Project:		LR./R.R. No.	---	Date:	---			
Anakampoil SHEP								
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pg.	Amount Rs.	Ps.		
A	HRP INTKAE							
1.	Excavation for seating of the intake dam in soft rock & other soils including boulders exceeding 0.15 cum and upto 1 cum in volume	50%	8,87,945	00	4,43,973	00		
2.	Excavation for seating of the intake dam in hard rock by breaking including boulders exceeding 1 cum in volume	50%	8,87,945	00	4,43,973	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	30%	4,03,493	00	1,21,048	00		
4.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm	50%	97,98,737	00	48,99,368	00		
5.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm	30%	1,52,633	00	45,790	00		
6.	Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works	40%	68,32,298	00	27,32,919	00		
SUB TOTAL					₹	86,87,071	00	
TAX	IGST	COST	IGST	GST @	18%	₹	15,63,673	00
RATE	0	9%	0%					
AMOUNT (Rs.)	0	7,81,838	7,81,838					
GRAND TOTAL					₹	1,02,50,743	00	
Rupees: One Crore Two lakh Fifty thousand Seven hundred and Forty Three Only								
PAN No	: AACCK8138C							
TAN No	: CHNK02188C							
EPF No	: KR/KKD/23530							
GST No	: 32AACCK8138C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
 Authorised Signatory								



## GST INVOICE

(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/188P, Maku Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 8006066811 E-Mail: kskfe_73@yahoo.com					
To: M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		INVOICE NO.	CIVIL - RAB-21	Date:	04.07.2018		
Consignee: ---Do---		Your Order No.	As per Agreement	Date:			
Project: Anakampoil SHEP		Our O/A Ref.	K&K/APPL/CIVIL/RAB-21/ 18-19	Date:	04.07.2018		
		D.C. No.	---	Date:	---		
		LR./R.R. No.	---	Date:	---		
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pa.	Amount Rs.	Pa.	
A	<b>POWER HOUSE</b>						
1.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	5%	1,85,56,000	00	7,77,800	00	
2.	Providing, fabricating and transporting to site, hoisting sections and erecting roof truss fabricated from rolled steel such as channels, angles, flats	10%	17,50,768	00	1,75,079	00	
3.	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening, cutting	15%	1,53,81,000	00	23,07,150	00	
4.	Providing and constructing cement concrete block masonry walls with CC blocks in CM 1:6 for superstructure	10%	21,16,000	00	2,11,800	00	
5.	Providing and fixing Galvalume sheets for roofing, wall cladding, and ridge coping with necessary fixtures	50%	5,11,056	00	2,55,528	00	
6.	Providing and laying 75mm average thick CC M-15 paving all-round the Powerhouse building	30%	28,159	00	8,448	00	
7.	Providing and constructing UCR stone masonry with approved rubble stones in CM 1 : 4 proportion by weight	30%	14,91,738	00	4,47,521	00	
SUB TOTAL					₹	41,83,326	00
TAX	IGST	CGST		SGST			
RATE	0	9%		0%	GST @	18%	₹ 7,52,999 00
AMOUNT (Rs.)	0	3,76,499		3,76,499			
GRAND TOTAL					₹	49,36,325	00
Rupees: Forty Nine lakh Thirty Six thousand Three hundred and Twenty Five Only							
PAN No	: AACCK8136C						
TAN No	: CHNK02186C						
EPF No	: KR/KKD/23830						
GST No	: 32AACCK8136C1ZY						
For KSK Fabricators and Erectors Pvt Ltd							
 Authorized Signatory							


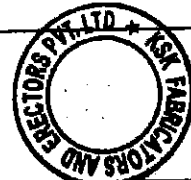
## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-22	Date:	03.08.2018			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee: ---Do---		Our OIA Ref.	RSK/APPL/CIVIL/RAB-22/ 18-19	Date:	03.08.2018			
Project: Anakampoil SHEP		D.C. No.	---	Date:	---			
		L.R. / R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Ps.	Rs.	Ps.		
A	<b>DIVERSION WEIR</b>							
1.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material	10%	3,80,677	00	38,068	00		
2.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40 mm	15%	1,79,84,122	00	26,97,618	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	15%	2,96,55,729	00	44,48,359	00		
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	10%	1,39,21,551	00	13,92,155	00		
5.	Providing and fixing MS hand railing as per design using M flats square or round bars with 50mm diameter GI pipe	20%	71,92,008	00	14,38,402	00		
SUB TOTAL					₹	1,00,14,602	00	
TAX	IGST	CGST	SGST	GST @	18%	₹	18,02,628	00
RATE	0	9%	9%					
AMOUNT (Rs.)	0	9,01,314	9,01,314					
GRAND TOTAL					₹	1,18,17,230	00	
Rupees: One Crore Eighteen lakh Seventeen thousand Two hundred and Thirty Only								
PAN No	: AACCK8138C							
TAN No	: CHNK02186C							
EPF No	: KR/KKD/23630							
GST No	: 32AACCK8138C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
 Authorised Signatory								

## GST INVOICE

(ORIGINAL)

To:		INVOICE NO.	CIVIL - RAB-23	Date:	10.08.2018				
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:					
Consignee:		Our O/A Ref.	KSK/APPL/CIVIL/RAB-23/ 18-19	Date:	10.08.2018				
---Do---		D.C.No.	---	Date:	---				
Project:		L.R./R.R.No.	---	Date:	---				
Anakampoil SHEP									
Sl.No.	DESCRIPTION	UOM	Rate		Amount				
			Rs.	Pc.	Rs.	Pc.			
A	<b>HRP INTAKE</b>								
1.	Site Clearing	20%	20,00,000	00	4,00,000	00			
2.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	30%	4,03,493	00	1,21,048	00			
3.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm	30%	97,98,736	00	29,39,621	00			
4.	Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works	30%	68,32,298	00	20,49,689	00			
B	<b>WATER CONDUCTING SYSTEM</b>								
1.	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum in volume	20%	47,48,000	00	9,49,600	00			
2.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material, including cost of all materials	10%	44,53,000	00	4,45,300	00			
3.	Providing and laying insitu vibrated cement concrete of grade M-20 M40 for all round 2.0 m dia HRP of 250thick using 40mm	20%	1,12,77,000	00	22,55,400	00			
4.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting, bending	10%	65,80,000	00	6,58,000	00			
SUB TOTAL					₹	98,18,658	00		
TAX	IGST	COST	GST		GST @	18%	₹	17,87,358	00
RATE	0	0%	0%						
AMOUNT (Rs.)	0	8,83,679	8,83,679						
GRAND TOTAL					₹	1,15,86,016	00		
Rupees: One Crore Fifteen lakh Eighty Six thousand Sixteen Only									
PAN No : AACCK8136C TAN No : CHNK02186C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY									
For KSK Fabricators and Erectors Pvt Ltd   Authorized Signatory									

## GST INVOICE

(ORIGINAL)



KSK Fabricators and Erectors Pvt. Ltd

Office:  
 KP 10/188P, Malus Gallery,  
 Mannur Velavu, Calicut - 673 328  
 Mob: +91 - 860066811  
 E-Mail: kskle\_73@yahoo.com

To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ	INVOICE NO. <b>CIVIL - HAB-24</b>	Date: <b>04.10.2018</b>
Consignee: ---Do---	Your Order No. <b>As per Agreement</b>	Date:
Project: <b>Anakampoil SHEP</b>	Our O/A Ref. <b>KSK/APPL/CIVIL/RAB-24/ 18-19</b>	Date: <b>04.10.2018</b>
	D.C. No. ---	Date: ---
	L.R. / R.R. No. ---	Date: ---

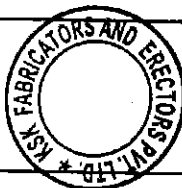
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Ps.	Rs.	Ps.		
<b>A</b>	<b>DIVERSION WEIR</b>							
1.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material	5%	3,80,677	00	19,034	00		
2.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40 mm	10%	1,79,84,122	00	17,98,412	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	10%	2,96,55,729	00	29,65,573	00		
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	6%	1,39,21,551	00	8,35,293	00		
5.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting	5%	71,92,008	00	3,59,600	00		
<b>B</b>	<b>HRP INTAKE</b>							
1.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm and down size approved	10%	97,98,737	00	9,79,874	00		
2.	Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works including cleaning, straightening, cutting, bending	10%	68,32,298	00	6,83,230	00		
<b>SUB TOTAL</b>					<b>₹</b>	<b>76,41,016</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>13,75,383</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>	<b>GST @</b>	<b>18%</b>	<b>₹</b>	<b>13,75,383</b>	<b>00</b>
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>8,87,691</b>	<b>8,87,691</b>					
<b>GRAND TOTAL</b>					<b>₹</b>	<b>90,16,399</b>	<b>00</b>	

Rupees: Ninety lakh Sixteen thousand Three hundred and Ninety Nine Only

PAN No : AACCK8138C  
 TAN No : CHNK02188C  
 EFF No : KR/KKD/23830  
 GST No : 32AACCK8138C1ZY

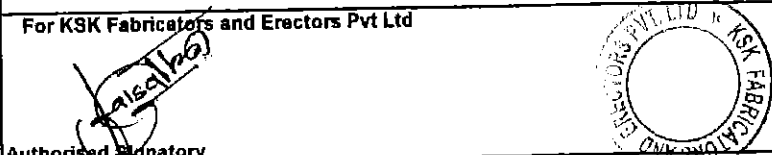
For KSK Fabricators and Erectors Pvt Ltd

Authorized Signatory



## GST INVOICE

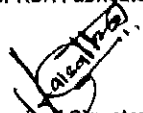
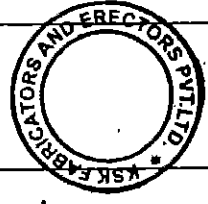
(ORIGINAL)

To,		INVOICE NO.	CIVIL - RAB-25	Date:	12.11.2018			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580		Your Order No.	As per Agreement	Date:				
GST 32AADCT9834B1ZJ		Our O/A Ref.	KSK/APPL/CIVIL/RAB-25/ 18-19	Date:	12.11.2018			
Consignee: ---Do---		D.C. No.	---	Date:	---			
Project: Anakampoil SHEP		L.R. / R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Ps.	Amount Rs.	Ps.		
A	<b>DIVERSION WEIR</b>							
1.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40 mm	10%	1,79,84,122	00	17,98,412	00		
2.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	10%	2,96,55,729	00	29,65,573	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	15%	1,39,21,551	00	20,88,233	00		
SUB TOTAL					₹	68,52,218	00	
TAX	IGST	CGST	SGST	GST @	18%	₹	12,33,399	00
RATE	0	9%	9%					
AMOUNT (Rs.)	0	8,18,700	8,18,700					
GRAND TOTAL					₹	80,85,617	00	
Rupees: Eighty lakh Eighty Five thousand Six hundred Seventeen Only								
PAN No : AACCK8138C TAN No : CHNK02188C EPF No : KR/KKD/23530 GST No : 32AACCK8138C1ZY								
For KSK Fabricators and Erectors Pvt Ltd 								
Authorised Signatory								



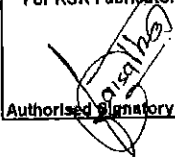
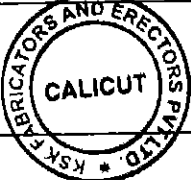
## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.		CIVIL - RAB-26		Date:		04.12.2018	
<b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1EJ		Your Order No.		As per Agreement		Date:			
		Consignee:		Our O/A Ref.		KSK/APPL/CIVIL/R AB-26/ 18-19		Date:	
---Do---		D.C. No.		---		Date:		---	
Project:		L.R. / R.R. No.		---		Date:		---	
Anakampoil SHEP									
Sl.No.	DESCRIPTION	UOM	Rate		Amount				
			Rs.	Ps.	Rs.	Ps.			
A	<b>HRP INTAKE</b>								
1.	Back filling the excavated trench on the downstream of the intake dam in layers using available free drain material	20%	2,64,269	00	52,854	00			
2.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	25%	4,03,493	00	1,00,873	00			
3.	Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works	10%	68,32,298	00	6,83,230	00			
B	<b>WATER CONDUCTING SYSTEM</b>								
1.	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum	20%	47,48,000	00	9,49,600	00			
2.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material	10%	44,53,000	00	4,45,300	00			
3.	Drilling 30 to 35 mm dia holes by Jack hammer in rock including cost of all materials, machinery, labour	40%	27,410	00	10,964	00			
4.	Providing, fabricating and fixing 22 mm dia cold twisted deformed steel anchor rods in drilled holes	40%	78,836	00	31,534	00			
5.	Providing and laying insitu vibrated cement concrete of Grade M-15 for Levelling Course for 2.0 m	20%	5,61,924	00	1,12,385	00			
<b>SUB TOTAL</b>					<b>₹ 23,86,740</b>		<b>00</b>		
TAX	IGST	CGST	SGST						
RATE	0	9%	9%		<b>GST @ 18%</b>		<b>₹ 4,29,813</b>		
AMOUNT (Rs.)	0	2,14,807	2,14,807		<b>GRAND TOTAL</b>		<b>₹ 28,16,353</b>		
					<b>₹ 28,16,353</b>		<b>00</b>		
Rupees: Twenty Eight lakh Sixteen thousand Three hundred and Fifty Three Only									
PAN No : AACCK8138C TAN No : CHNK02188C EKF No : KR/KKD/23830 GST No : 32AACCK8138C1ZY									
For KSK Fabricators and Erectors Pvt Ltd									
 Authorized Signatory									

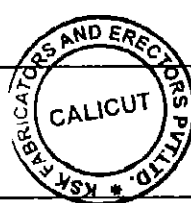
## GST INVOICE

(ORIGINAL)

To:		INVOICE NO.		CIVIL- RA#-27		Date:		10.12.2018		
M/s ANAKAMPOIL POWER PVT LTD		Your Order No.		As per Agreement		Date:				
KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580		Our O/A Ref.		KSK/APPL/CIVIL/RA#- 27/18-19		Date:		10.12.2018		
GST 32AADCT9834B1ZJ		D.C. No.		---		Date:		---		
Project:		L.R. / R.R. No.		---		Date:		---		
Consignee:		Our O/A Ref.		KSK/APPL/CIVIL/RA#- 27/18-19		Date:		10.12.2018		
---Do---		D.C. No.		---		Date:		---		
Project:		L.R. / R.R. No.		---		Date:		---		
Anakampoil SHEP		L.R. / R.R. No.		---		Date:		---		
Sl.No.	DESCRIPTION	UOM	Rate		Amount					
			Rs.	Pc.	Rs.	Pc.				
<b>A POWER HOUSE</b>										
1.	Providing and fixing mechanically operated rolling shutter made out of 180 x 7.5cm mild steel latches of convex	60%	4,95,059	00	2,97,035	00				
2.	Providing and fixing steel, glazed windows and ventilators with 4mm thick pin headed glass with aluminium beading	50%	68,149	00	34,075	00				
3.	Providing and fixing MS hand railing as per design using MS flats, square or round bars with 80mm diameter MS pipe railings	60%	2,26,800	00	1,36,080	00				
4.	Providing and fixing steel doors made of standard frame and shutter sections made of extruded/pressed steel sections	80%	32,200	00	16,100	00				
5.	Providing, fabricating, assembling and fixing in position anodised aluminium partition using 65x40mm	50%	7,39,973	00	3,69,987	00				
6.	Providing and fixing Ceramic tiles of approved size & quality for flooring in battery room etc., set over abed of 15 to 20mm	48%	51,704	00	23,267	00				
7.	Providing and fixing false ceiling using 20mm thick thermocole boards of approved quality and 25 x 25mm	55%	1,22,064	00	87,135	00				
<b>B WATER CONDUCTING SYSTEM</b>										
1.	Providing and laying insitu vibrated cement concrete of grade M-20 A40 for all round 2.0 m dia HRP of 250thick	10%	1,12,77,000	00	11,27,700	00				
2.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening, cutting, bending	5%	65,80,000	00	3,29,000	00				
SUB TOTAL					₹	24,00,378	00			
TAX	IGST	CGST	SGST	GST @	18%	₹	4,32,088	00		
AMOUNT (Rs.)	0	2,16,034	2,16,034							
GRAND TOTAL					₹	28,32,447	00			
Rupees: Twenty Eight lakh Thirty Two thousand Four hundred Forty Seven Only										
PAN No	AAGCK8138C			TAN No	CHNK02188C			EPF No	KR/KKD/23830	
GST No	32AAGCK8138C1ZY									
For KSK Fabricators and Erectors Pvt Ltd										
 										



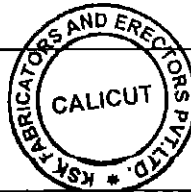
## GST INVOICE

(ORIGINAL)

To		INVOICE NO.		CIVIL-RAN-28		Date:		11.02.2019		
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B12J		Your Order No.		As per Agreement		Date:				
		Consignee:		Our O/A Ref.		KSK/APPL/CIVIL/RAN-28/18-19		Date:		11.02.2019
---Do---		D.C. No.		---		Date:		---		
Project:		L.R./R.R. No.		---		Date:		---		
Anakampoil SHEP										
Sl.No.	DESCRIPTION	UOM	Rate	Qty	Amount	Pa	Pa	Pa	Pa	
<b>A TAIL RACE CHANNEL</b>										
1.	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum	40%	2,85,566	00	1,14,226	00				
2.	Excavation in Hard rock including boulders upto 0.15 cum in volume	40%	2,85,566	00	1,14,226	00				
3.	Back filling the excavated area on the downstream	20%	28,330	00	5,666	00				
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	40%	27,97,281	00	11,18,912	00				
<b>B SWITCH YARD</b>										
1.	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum in volume	80%	56,558	00	45,246	00				
2.	Excavation in Hard rock including boulders upto 0.15 cum in volume	80%	56,558	00	45,246	00				
3.	Back filling the excavated area on the downstream of the power house or on the sides of other structures	50%	5,611	00	2,806	00				
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	70%	6,08,599	00	4,82,019	00				
5.	Providing, fabricating and placing in position reinforcement steel for RCC works	70%	3,28,440	00	2,29,908	00				
6.	Providing and constructing cement concrete block masonry walls with CC blocks	50%	4,99,800	00	2,49,900	00				
SUB TOTAL					₹	24,08,157	00			
TAX	(SST)	CGST	SGST	GST @	18%	₹	4,33,468	00		
RATE	0	9%	9%	AMOUNT (Rs.)	0	2,18,734	2,18,734			
GRAND TOTAL					₹	28,41,625	00			
Rupees: Twenty Eight lakh Forty One thousand Six hundred and Twenty Five Only										
RAN No : AACCK8138C TAN No : CHNK02188C EFF No : KR/KKD/23830 GST No : 32AACCK8138C12Y										
For KSK Fabricators and Erectors Pvt Ltd										
										
Authorized Signatory										



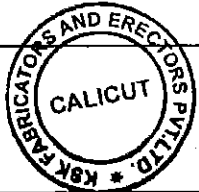
GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malus Gallery, Mannur Valavu, Calicut - 673 328 Mob:+91 - 860606611 E-Mail:kskfa_73@yahoo.com						
		To,	INVOICE NO.	CIVIL- HAB-29	Date:	25.02.2019		
<b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee:		Our O/A Ref.	KSK/APPL/CIVIL/RAB-29/18-19	Date:	25.02.2019			
---Do---		D.C. No.	---	Date:	---			
Project:		L.R. / R.R. No.	---	Date:	---			
Anakampoil SHEP								
Sl.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Pc.	Rs.	Pc.		
<b>A TAIL RACE CHANNEL</b>								
1.	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum	10%	2,85,566	00	28,557	00		
2.	Excavation in Hard rock including boulders upto 0.15 cum in volume	10%	2,85,566	00	28,557	00		
3.	Providing and laying insitu vibrated PCC 150mm thk. Of grade M-15 using 40mm	15%	7,71,656	00	1,15,748	00		
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	10%	27,97,281	00	2,79,728	00		
<b>B SWITCH YARD</b>								
1.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	10%	6,88,599	00	68,860	00		
2.	Providing, fabricating and placing in position reinforcement steel for RCC works	10%	3,28,440	00	32,844	00		
3.	Providing and constructing cement concrete block masonry walls with CC blocks	15%	4,99,800	00	74,970	00		
<b>C WATER CONDUCTING SYSTEM</b>								
1.	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum	10%	47,48,000	00	4,74,800	00		
2.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material including cost of all materials	5%	44,53,000	00	2,22,650	00		
3.	Providing and laying insitu vibrated cement concrete of grade M-20 A40 for all round 2.0 m dia	10%	1,12,77,000	00	11,27,700	00		
SUB TOTAL					₹	24,54,414	00	
TAX	GST	COST	GST	GST @	18%	₹	4,41,794	00
RATE	0	9%	9%					
AMOUNT (Rs.)	0	2,20,897	2,20,897					
GRAND TOTAL					₹	28,96,208	00	
Rupees: Twenty Eight lakh Ninety Six thousand Two hundred and Eight Only								
PAN No : AACCK8138C TAN No : CHNK02186C EFN No : KR/KKD/23530 GST No : 32AACCK8138C1ZY								
For KSK Fabricators and Erectors Pvt Ltd  Authorised Signatory								
								

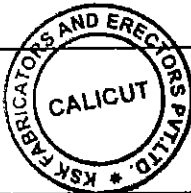
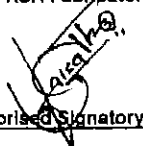
## GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malus Gallery, Mannur Velavu, Calicut - 673 328 Mob:+91 - 8606088611 E-Mail:kskfe_73@yahoo.com					
		To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9E34B1ZJ	INVOICE NO. <b>CIVIL- RAB-30</b>	Date: <b>26.02.2019</b>			
Consignee: ---Do---		Your Order No. As per Agreement	Date: 				
		Our O/A Ref. <b>KSK/ARPL/CIVIL/RAB-30/18-19</b>	Date: <b>26.02.2019</b>				
		D.C. No. ---	Date: ---				
Project: <b>Anakampoil SHEP</b>		L.R. / R.R. No. ---	Date: ---				
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pc.	Amount Rs.	Pc.	
A	<b>DIVERSION WEIR</b>						
1.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	10%	1,39,21,551	00	13,92,155	00	
2.	Providing, fabricating and placing in position steel reinforcement for RCC works	10%	71,92,008	00	7,19,201	00	
SUB TOTAL					₹ 21,11,356	00	
TAX	IGST	COST	9%	GST @	18%	₹ 3,80,044	00
AMOUNT (Rs.)	0	1,90,022	1,90,022				
GRAND TOTAL					₹ 24,91,400	00	
Rupees: Twenty Four lakh Ninety One thousand Four hundred Only							
PAN No	: AACC8138C	TAN No	: CHNK02188C	EPF No	: KR/KKD/23630	GST No	: 32AACC8138C1ZY
For KSK Fabricators and Erectors Pvt Ltd  Authorized Signatory							


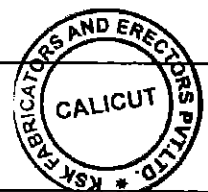
## GST INVOICE

(ORIGINAL)

To:		INVOICE NO.	CIVIL- RAB-31	Date:	02.03.2019			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1EJ		Your Order No.	As per Agreement	Date:				
Consignee: ---Do---		Our O/A Ref.	KSK/APPL/CIVIL/RAB-31/18-19	Date:	02.03.2019			
		D.C. No.	---	Date:	---			
Project: Anakampoil SHEP		L.R. / R.R. No.	---	Date:	---			
Sl No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	P.	Rs.	P.		
A	<b>DIVERSION WEIR</b>							
1.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	5%	1,39,21,551	00	6,96,078	00		
2.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	10%	71,92,008	00	7,19,201	00		
3.	Coffer dam river diversion and other dewatering measures	20%	20,00,000	00	4,00,000	00		
4.	Back filling the excavated trench on the downstream of the weir in layers	10%	3,80,678	00	38,068	00		
5.	Providing and fixing in position 225mm wide PVC Water sealing strips at contraction joints, with 10mm	50%	5,00,000	00	2,50,000	00		
B	<b>WATER CONDUCTING SYSTEM</b>							
1.	Excavation for seating of the penstock in all kinds of soils including boulders up to 0.15cum	5%	47,48,000	00	2,37,400	00		
2.	Excavation for seating of the penstock in hard rock by breaking including boulders exceeding 1 cum in volume	5%	41,47,000	00	2,07,350	00		
SUB TOTAL					₹	25,48,096	00	
TAX	IGST	CGST	SGST					
RATE	0	9%	9%	GST @	18%	₹	4,58,657	00
AMOUNT (Rs.)	0	2,28,328	2,28,328					
GRAND TOTAL					₹	30,06,753	00	
Rupees: Thirty lakh Six thousand Seven hundred and Fifty Three Only								
PAN No	: AACCK8136C							
TAN No	: CHNK02186C							
EEF No	: KR/KKD/23530							
GST No	: 32AACCK8136C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
								
 Authorised Signatory								

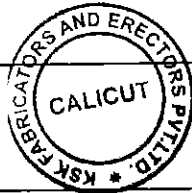

## GST INVOICE

(ORIGINAL)

To:		INVOICE NO.		CIVIL-RAB-32		Date:		09.03.2019	
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nelliipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.		As per Agreement		Date:			
Consignee:		Our O/A Ref.		KSK/APPL/CIVIL/RAB-32/18-19		Date:		09.03.2019	
---Do---		D.C. No.		---		Date:		---	
Project:		L.R. / R.R. No.		---		Date:		---	
Anakampoil SHEP									
Sl.No	DESCRIPTION	UOM	Rate	Ra	Pa	Amount	Ra	Pa	
A	<b>DIVERSION WEIR</b>								
1.	Coffer dam river diversion and other dewatering measures	20%	20,00,000		00	4,00,000		00	
2.	Approach Road	10%	22,00,000		00	2,20,000		00	
3.	Providing and fixing in position 225mmwide FVC Water sealing strips at contraction joints, with 10mm	30%	5,00,000		00	1,50,000		00	
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	5%	1,39,21,551		00	6,96,078		00	
5.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning, straightening etc	10%	71,92,008		00	7,19,201		00	
6.	Providing and constructing UCR stone masonry with approved rubble stones in CM 1 : 4 proportion by weight	40%	2,72,835		00	1,09,134		00	
7.	Providing, fabricating and fixing 22mm dia cold twisted deformed steel dowel rods into concrete	25%	71,208		00	17,802		00	
8.	Providing and constructing graded rock boulders with graded rubble of approved size	40%	3,96,288		00	1,58,515		00	
9.	Providing and fixing M15, A40 concrete blocks with a central hole of 200 mm	30%	20,43,360		00	6,13,008		00	
SUB TOTAL						₹	30,83,738	00	
TAX	IGST	CGST		SGST					
RATE	0	9%		9%		GST @	18%	₹	5,55,073
AMOUNT (Rs.)	0	2,77,536		2,77,536					
GRAND TOTAL						₹	36,38,810	00	
Rupees:Thirty Six lakh Thirty Eight thousand Eight hundred and Ten Only									
PAN No	AAGCK8138C								
TAN No	CHNK02186C								
EPF No	KR/KKD/23830								
GST No	32AACCK8138C1ZY								
For KSK Fabricators and Erectors Pvt Ltd									
 									
Authorized Signatory									

GST INVOICE



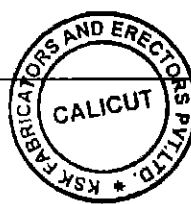
(ORIGINAL)

Sl.No		DESCRIPTION	UOM	Rate	Rs.	Pt.	Amount	Rs.	Pt.
<b>A HRP INTAKE</b>									
1.		Site Clearing	30%	20,00,000		00	6,00,000		00
2.		Back filling the excavated trench on the downstream	10%	2,64,269		00	26,427		00
3.		Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm	7%	97,98,737		00	6,85,912		00
4.		Providing, fabricating and placing in position steel reinforcement of required diameter	7%	66,32,298		00	4,78,261		00
<b>B WATER CONDUCTING SYSTEM</b>									
1.		Drilling 30 to 35 mm dia holes by Jack hammer in rock including cost of all materials, machinery	20%	27,410		00	5,492		00
2.		Providing, fabricating and fixing 22 mm dia cold twisted deformed steel anchor rods in drilled holes	40%	78,836		00	31,534		00
3.		Providing and laying insitu vibrated cement concrete of grade M-15 for Levelling Course for 2.0 m dia HRP	10%	5,61,924		00	56,192		00
4.		Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	10%	65,80,000		00	6,58,000		00
<b>SUB TOTAL</b>							<b>₹ 25,41,808</b>		<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>COST</b>	<b>SGST</b>			<b>GST @</b>	<b>18%</b>	<b>₹ 4,57,525</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>						
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>2,28,763</b>	<b>2,28,763</b>			<b>GRAND TOTAL</b>	<b>₹ 29,99,334</b>		<b>00</b>
Rupees: Twenty Nine lach Ninety Nine thousand Three hundred and Thirty Four Only									
PAN No	AACCK8138C								
TAN No	CHNK02188C								
EPF No	KR/KKD/23630								
GST No	32AACCK8138C1Z								
For KSK Fabricators and Erectors Pvt Ltd									
									
 Authorized Signatory									



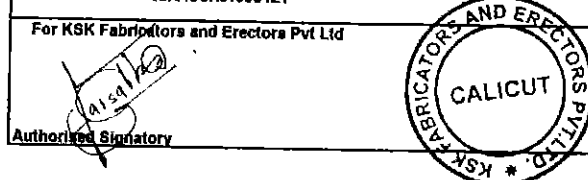
## GST INVOICE



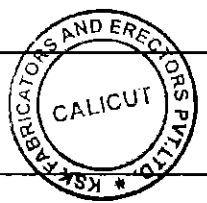
(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/189P, Malus Gallery, Mannur Velavu, Calicut - 673 328 Mob:+91 - 8806066611 E-Mail:kskfe_73@yahoo.com				
To <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Rodanchery Calicut - 673 580 GST 32AADCT9834B12J		INVOICE NO. <b>CIVIL- RAB-34</b>	Date: <b>02.04.2019</b>			
		Your Order No. <b>As per Agreement</b>	Date: 			
Consignee: ---Do---		Our O/A Ref. <b>KSK/APPL/CIVIL/RAB-34/18-19</b>	Date: <b>02.04.2019</b>			
		D.C.No. 	Date: 			
Project: <b>Anakampoil SHEP</b>		L.R./R.R.No. 	Date: 			
SL.No.	DESCRIPTION	UOM	Rate	Rs.	Rs.	Rs.
<b>A</b>	<b>POWER HOUSE</b>					
1.	Back filling the excavated area on the downstream of the power house or on the sides of other structures	90%	98,505	00	88,655	00
2.	Providing and laying insitu vibrated PCC 150mm Thk. of grade M-15 using 40mm	10%	14,73,000	00	1,47,300	00
3.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	5%	1,55,56,000	00	7,77,800	00
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 20mm	10%	26,76,000	00	2,67,600	00
5.	Providing 4cm thick granolithic floor finishing with floor hardener in CC M-15	90%	30,960	00	27,864	00
6.	Providing, fabricating and transporting to site, hoisting and erecting roof truss fabricated from rolled steel sections	5%	17,50,788	00	87,539	00
7.	Providing, fabricating and placing in position reinforcement steel for RCC works including cleaning, straightening	5%	1,53,81,000	00	7,69,050	00
8.	Providing and constructing cement concrete block masonry walls with CC blocks in CM 1:6 for superstructure	10%	21,19,000	00	2,11,800	00
9.	Providing and fixing Galvolume sheets for roofing, wall cladding, and ridge coping with necessary fixtures	40%	5,11,056	00	2,04,422	00
10.	Providing, fabricating, assembling and fixing in position anodised aluminium partition using 65x40mm	40%	7,39,973	00	2,95,989	00
<b>SUB TOTAL</b>					<b>₹ 26,78,020</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 5,18,044</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 5,18,044</b>
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>2,59,022</b>	<b>2,59,022</b>			
<b>GRAND TOTAL</b>					<b>₹ 33,96,064</b>	<b>00</b>
Rupees:Thirty Three lakh Ninety Six thousand Sixty Four Only						
PAN No : AACCK8136C TAN No : CHNK02186C EPF No : KR/KKD/23630 GST No : 32AACCK8136C1ZY						
For KSK Fabricators and Erectors Pvt Ltd  Authorized Signatory						
						

## GST INVOICE

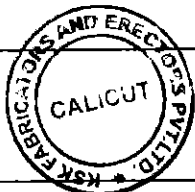
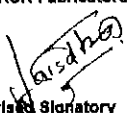
(ORIGINAL)

To,		INVOICE NO.	CIVIL- RAB-35	Date:	16.04.2019			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Complains:		Our O/A Ref.	KSK/APPL/CIVIL/RAB-35/18-19	Date:	16.04.2019			
---Do---		D.C. No.	---	Date:	---			
Project:		L.R./R.R. No.	---	Date:	---			
Anakampoil SHEP								
SL.No.	DESCRIPTION	UOM	Rate	Rs.	Pk.	Amount	Rs.	Pk.
A	<b>HRP INTAKE</b>							
1.	Dewatering Measures	50%	10,00,000	00		5,00,000	00	
2.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm and down size approved	10%	4,03,493	00		40,349	00	
3.	Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm and down size approved	50%	1,52,633	00		76,317	00	
B	<b>TAIL RACE CHANNEL</b>							
1.	Excavation in all kinds of soils and soft rock including boulders upto 0.15 cum in volume	20%	2,85,566	00		57,113	00	
2.	Excavation in Hard rock including boulders upto 0.15 cum in volume	20%	2,85,566	00		57,113	00	
3.	Back filling the excavated area on the downstream of the power house or on the sides of other structures	30%	28,330	00		8,499	00	
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40mm	45%	27,97,281	00		12,58,776	00	
8.	Providing, fabricating and placing in position reinforcement steel for RCC works	50%	24,50,951	00		12,25,476	00	
SUB TOTAL						₹ 32,23,643	00	
TAX	IGST	CGST	SGST					
RATE	0	9%	9%	GST @	18%	₹ 5,80,256	00	
AMOUNT (Rs.)	0	2,90,128	2,90,128					
GRAND TOTAL						₹ 38,03,899	00	
Rupees:Thirty Eight lakh Three thousand Eight hundred and Ninety Nine Only								
PAN No	AACCK8138C							
TAN No	CHNK02188C							
EPF No	KR/KKD23830							
GST No	32AACCK8138C12Y							
For KSK Fabricators and Erectors Pvt Ltd								
								

GST INVOICE		(ORIGINAL)						
 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/168P, Malue Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 860606811 E-Mail: kskfe_73@yahoo.com						
		<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9B34B1ZJ		<b>INVOICE NO.</b>  Your Order No.	<b>CIVIL- RAS-36</b>  As per Agreement	<b>Date:</b> 25.04.2019		
<b>Consignee:</b> ---Do---		<b>Our O/A Ref.</b> D.C. No.	<b>KSK/APPL/CIVIL/RAB-36/18-19</b> ---	<b>Date:</b> 25.04.2019 ---	<b>Date:</b> ---			
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>L.R./R.R. No.</b>	---	<b>Date:</b>	---			
Sl.No.	DESCRIPTION	UOM	Qty	Rs.	Ps.	Amount	Rs.	Ps.
<b>A DIVERSION WEIR</b>								
1.	Back filling the excavated trench on the downstream of the weir in layers	20%		3,80,677	00	76,135	00	
2.	Providing and fixing in position 225mm wide PVC Water sealing strips at contraction joints	10%		5,00,000	00	50,000	00	
3.	Providing and laying insitu vibrated cement concrete of grade M-20 using 40 mm	2%		2,96,55,729	00	5,93,115	00	
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm	2%		1,39,21,551	00	2,78,431	00	
5.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	3%		71,92,008	00	3,59,600	00	
6.	Providing and fixing M15,A40 concrete blocks with a central hole of 200 mm diameter for body drain	25%		20,43,360	00	5,10,840	00	
<b>B WATER CONDUCTING SYSTEM</b>								
1.	Back filling the excavated trench on the downstream of the weir in layers using available free drain material	5%		44,53,000	00	2,22,650	00	
2.	Providing and laying insitu vibrated cement concrete of grade M-20 A40 for all round 2.0 m dia HRP	2%		1,12,77,000	00	2,25,540	00	
3.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	2%		65,80,000	00	1,31,600	00	
<b>C PENSTOCK</b>								
1.	Providing and laying insitu vibrated cement concrete of grade M-20 for all Pedastals and Anchor Blocks using 40mm	5%		39,04,000	00	1,95,200	00	
2.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	5%		23,50,000	00	1,17,500	00	
<b>SUB TOTAL</b>						<b>₹ 27,80,611</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>COST</b>	<b>SGST</b>					
<b>RATE</b>	0	9%	9%	<b>GST @</b>	18%	<b>₹ 4,96,910</b>	<b>00</b>	
<b>AMOUNT (Rs.)</b>	0	<b>2,48,455</b>	<b>2,48,455</b>					
<b>GRAND TOTAL</b>						<b>₹ 32,57,521</b>	<b>00</b>	
<b>Rupees: Thirty Two lakh Fifty Seven thousand Five hundred and Twenty One Only</b>								
PAN No : AACCK8136C TAN No : CHNK02196C EPP No : KFKKDD23450 GST No : 32AACCK8136G1ZY								
For KSK Fabricators and Erectors Pvt Ltd								
 Authorised Signatory								

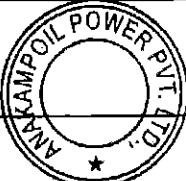
GST INVOICE

(ORIGINAL)

To		INVOICE NO.		CIVIL- RAB-37		Date:		26.05.2019	
M/s ANAKAMPOIL POWER PVT LTD		Your Order No.		As per Agreement		Date:			
KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580		Our O/A Ref.		KSK/APPL/CIVIL/RAB- 37/18-19		Date:		26.05.2019	
GST 32AADCT9834B1ZJ		D.C. No.		---		Date:		---	
Project:		L.R. / R.R. No.		---		Date:		---	
Anakampoil SHEP									
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Qty.	Amount Rs.	Rs.	Rs.	Rs.	Rs.
A	<b>DIVERSION WEIR</b>								
1.	Coffer dam river diversion and other dewatering measures	10%	20,00,000	00	2,00,000	00			
2.	Steel Bridges at weir Site for access to the other bank	100%	35,00,000	00	35,00,000	00			
3.	Providing and fixing in position 225mm wide FVC Water seal Water sealing strips at contraction joints, with 10mm	10%	5,00,000	00	50,000	00			
4.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm and down size approved	5%	3,80,678	00	19,034	00			
5.	Providing and laying insitu vibrated cement concrete of grade M-25 using 40 mm and down size approved	3%	1,39,21,551	00	4,17,647	00			
6.	Providing, fabricating and placing in position steel reinforcement for RCC works including cleaning	10%	71,92,008	00	7,19,201	00			
7.	Providing and fixing MS hand railing as per design using MS flats, square or round bars with 50mm diameter	100%	1,16,100	00	1,16,100	00			
8.	Providing and constructing UCR stone masonry with approved rubble stones in CM 1 : 4 proportion	60%	2,72,835	00	1,63,701	00			
9.	Providing, fabricating and fixing 22mm dia cold twisted deformed steel dowel rods into concrete	75%	71,208	00	53,406	00			
10.	Providing and constructing graded rock boulders with graded rubble of approved size from approved quarry	60%	3,96,288	00	2,37,773	00			
11.	Providing and fixing M15, A40 concrete blocks with a central hole of 200 mm diameter for body drain using cement and 40 mm	45%	20,43,360	00	9,19,512	00			
SUB TOTAL							₹ 63,96,373	00	
TAX	IGST	CGST	SGST	GST @	18%	₹ 11,51,347	00		
RATE	0	9%	0%						
AMOUNT (Rs.)	0	6,75,674	5,75,674						
GRAND TOTAL							₹ 75,47,720	00	
Rupees: Seventy Five lakh Fourty Seven thousand Seven hundred and Twenty Only									
PAN No	AAGCK8138C								
TAN No	CHNK02188C								
EVF No	KR/KKD/23530								
GST No	32AACCK8138C1ZY								
For KSK Fabricators and Erectors Pvt Ltd									
									
 Authorised Signatory									


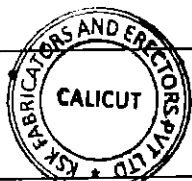
GST INVOICE


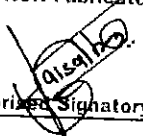
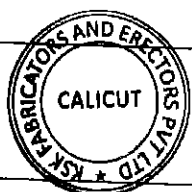
(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/108F, Mahua Galiary, Mannur Valavu, Calicut - 673 328 Mob:991 - 880688811 E-Mail:kvkfa_73@yahoo.com				
To: <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanohery Calicut - 673 580 GST 32AADCT9834B1ZJ	INVOICE NO. <b>CIVIL- RAB-35</b>	Date: <b>08.06.2019</b>				
Consignee: ---Do---	Your Order No. <b>As per Agreement</b>	Date:				
Project: <b>Anakampoil SHEP</b>	Our O/A Ref. <b>KSK/APPL/CIVIL/RAB-38/19-20</b>	Date: <b>08.06.2019</b>				
	D.C. No. <b>---</b>	Date: <b>---</b>				
	L.R./R.R. No. <b>---</b>	Date: <b>---</b>				
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Qs	Amount Rs.	Rs.
<b>A SWITCHYARD</b>						
1.	Excavation in all kinds of soils and soft rock	20%	56,558	00	11,312	00
2.	Excavation in Hard rock including boulders upto 0.15	20%	66,668	00	11,312	00
3.	Providing and laying insitu vibrated cement concrete	20%	6,89,599	00	1,37,720	00
4.	Providing, fabricating and placing in position reinforcement steel for RCC works	20%	3,28,440	00	65,688	00
5.	Providing and constructing cement concrete block	35%	4,99,800	00	1,74,930	00
6.	Providing and fixing Chain link security fencing,	100%	86,275	00	86,275	00
7.	Providing, fabricating and fixing in position MS gates	100%	59,571	00	59,571	00
<b>B TAIL RACE CHANNEL</b>						
1.	Excavation in all kinds of soils and soft rock including	10%	2,83,556	00	28,557	00
2.	Excavation in Hard rock including boulders upto 0.15	10%	2,83,556	00	28,557	00
3.	Back filling the excavated area on the downstream	10%	28,330	00	2,833	00
4.	Providing and laying insitu vibrated cement concrete	10%	27,97,281	00	2,79,728	00
5.	Providing and laying insitu vibrated PCC 150mm Thk.	16%	7,71,656	00	1,15,748	00
6.	Providing, fabricating and placing in position reinforcement	50%	24,50,951	00	12,25,476	00
<b>C PENSTOCK</b>						
1.	Approach roads, site clearing etc	10%	18,00,000	00	1,80,000	00
2.	Back filling the excavated trench on the downstream	20%	26,46,000	00	5,29,200	00
3.	Providing and laying insitu vibrated cement concrete	15%	11,99,000	00	1,79,850	00
4.	Providing and laying insitu vibrated cement concrete	10%	39,04,000	00	3,90,400	00
5.	Providing, fabricating and placing in position steel	10%	23,50,000	00	2,35,000	00
<b>SUB TOTAL</b>					<b>₹ 37,42,155</b>	<b>00</b>
TAX	IGST	CGST	SGST			
RATE	0%	9%	9%	<b>GST @</b>	18%	<b>₹ 6,73,588</b>
AMOUNT (Rs.)	0	<b>3,38,794</b>	<b>3,38,794</b>			<b>00</b>
<b>GRAND TOTAL</b>					<b>₹ 44,15,743</b>	<b>00</b>
Rupees: Fourty Four lakh Fifteen thousand Seven hundred and Fourty Three Only						
PAN No	: AAGCK8138C					
TAN No	: CHNK021860					
EFF No	: KR/KKD/23630					
GST No	: 32AAGCK8138C1ZY					
For KSK Fabricators and Erectors Pvt Ltd						
Authorized Signatory						

## GST INVOICE

(ORIGINAL)

Sl.No.		DESCRIPTION	UOM	Rate	Rs.	Pc.	Amount	Rs.	Pc.
A		HRP INTAKE							
1.		Dewatering Measures	40%	10,00,000	00		4,00,000	00	
2.		Back filling the excavated trench on the downstream of the intake dam in layers using available free drain material	5%	2,64,269	00		13,213	00	
3.		Providing and laying insitu vibrated cement concrete of grade M-20 using 40mm and down size approved	3%	97,98,737	00		2,93,962	00	
4.		Providing and laying insitu vibrated cement concrete of grade M-15 using 40mm and down size approved	10%	1,82,633	00		15,263	00	
5.		Providing, fabricating and placing in position steel reinforcement of required diameter, for RCC works	3%	68,32,298	00		2,04,969	00	
6.		Providing and fixing MS hand railing as per design using MS flats, square or round bars with 50mm diameter GI pipe	90%	1,09,134	00		98,221	00	
SUB TOTAL							₹	10,25,628	00
TAX	IGST	CGST	SGST	GST @		18%	₹	1,84,813	00
RATE	0	9%	9%						
AMOUNT (Rs.)	0	92,307	92,307						
GRAND TOTAL							₹	12,10,242	00
Rupees: Twelve lakh Ten thousand Two hundred and Forty Two Only									
PAN No	AACCK8136C								
TAN No	CHNK02188C								
EPF No	KR/KKD/23530								
GST No	32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd									
 Authorised Signatory									
									

GST INVOICE		(ORIGINAL)				
 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malus Gallery, Mannur Valavu, Calicut - 873 328 Mob: +91 - 8608066811 E-Mail: kskfe_73@yahoo.com				
To: <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ		<b>INVOICE NO.</b> <b>CIVIL-RAB-40</b>	<b>Date:</b> <b>21.10.2020</b>			
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>			
<b>Project:</b> <b>Anakampoil SHEP</b>		<b>Our O/A Ref.</b> KSK/APPL/CIVIL/RAB-40/20-21	<b>Date:</b> <b>21.10.2020</b>			
		<b>D.C. No.</b> ---	<b>Date:</b> ---			
		<b>L.R./R.R. No.</b> ---	<b>Date:</b> ---			
Sl.No	DESCRIPTION	UOM	Rate Rs.	Pg.	Amount Rs.	Pg.
A	<b>POWER HOUSE</b>					
1.	Water Supply	100%	5,00,000	00	5,00,000	00
2.	Dewatering	100%	4,00,000	00	4,00,000	00
3.	Electricity	100%	5,00,000	00	5,00,000	00
				<b>SUB TOTAL</b>	₹ 14,00,000	00
				<b>GST @</b>	18%	₹ 2,52,000
				<b>GRAND TOTAL</b>	₹ 16,52,000	00
Rupees: Sixteen lakh Fifty Two thousand Only						
PAN No	AACCK8136C					
TAN No	CHNK02186C					
EPF No	KR/KKD/23630					
GST No	32AACCK8136C1ZY					
For KSK Fabricators and Erectors Pvt Ltd						
Authorised Signatory 						

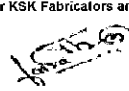
GST INVOICE

[ORIGINAL]



KSK Fabricators and Erectors Pvt. Ltd


Office:  
 KP 10/188P, Malus Gallery,  
 Mannur Valavu, Calicut - 673 328  
 Mob:+91 - 8606066611  
 E-Mail:kskfe\_79@yahoo.com

To, M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Mellipoi, Kodenchery Calicut - 673 500 GST: 32AADCT9834B1ZJ		INVOICE NO.	CIVIL - RAB-41	Date:	07.12.2020	
Consignee: ---Do---		Your Order No.	As per Agreement	Date:		
Project: Anakampoil SHEP		Our O/A Ref.	XSK/APPL/CIVIL/RAB-41/ 20-21	Date:		
		D.C. No.	---	Date:	---	
		L.R. / R.R. No.	---	Date:	---	
Sl.No.	DESCRIPTION	UOM	Rate		Amount	
			Rs.	Ps.	Rs.	Ps.
<b>Switch Yard</b>						
1.	Lighting poles	100 <sup>3</sup>	2,00,000	00	2,00,000	00
2.	Sump oil pit	100 <sup>3</sup>	2,00,000	00	2,00,000	00
3.	Back filling the excavated area on the downstream of the power house or on the sides of other structures	50 <sup>3</sup>	5,611	00	2,806	00
<b>Tail Race Channel</b>						
1.	Providing and laying insitu vibrated FCC 150mm Thk. of grade M-15 using 40mm	20 <sup>3</sup>	7,71,656	00	1,54,331	00
<b>Power House</b>						
Balance works in Power House as per Annexure-I					18,28,709	00
<b>SUB TOTAL</b>					₹	23,85,845 00
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>		
<b>RATE</b>	0	9%	9%	18%	₹	4,29,452 00
<b>AMOUNT (Rs.)</b>	0	2,14,726	2,14,726			
<b>GRAND TOTAL</b>					₹	28,15,298 00
Rupees: Twenty Eight Lakh Fifteen Thousand Two Hundred Ninety Eight						
PAN No : AACCK8136C TAN No : CHNK02106C EPP No : KR/KKD/23530 GST No : 32AACCK8136C1ZY						
For KSK Fabricators and Erectors Pvt Ltd						
 Anand S Authorized Signatory						



GST INVOICE

(ORIGINAL)

SI.No.		DESCRIPTION		UOM	Rate		Amount		
					Rs.	Ps.	Rs.	Ps.	
		<b>Labour Cess</b>							
		Building & Other Construction workers Welfare Cess 81%		100%	NA	00	22,00,000	00	
							<b>SUB TOTAL</b>		
							₹	22,00,000	00
<b>TAX</b>		<b>IGST</b>	<b>CGST</b>	<b>SGST</b>					
<b>RATE</b>		0	0%	0%	<b>GST @</b>	0%			
<b>AMOUNT (Rs.)</b>		0	-	-			₹	-	00
							<b>GRAND TOTAL</b>		
							₹	22,00,000	00
Rupees: Two Sixteen Lakhs Fifty Two Thousand Only									
PAN No : AACCK8136C TAN No : CHNK02186C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY									
For KSK Fabricators and Erectors Pvt Ltd  Authorised signatory									

*Annexure P-52*

*Copy of bank  
statement highlighting  
the payment of civil  
works*

# **Civil Works**

**यूको बैंक**  **UCO BANK**  
 (भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

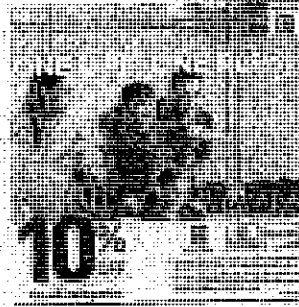
UCO Bank  
 BANJARA HILLS MC(2142)  
 IFSC Code:UCBA0002142  
 HYDERABAD,  
 ANDHRAPRADESH

Statement Date:28-Jul-2020 04:38:57 PM  
 Name : ANAKAMPOIL POWER PRIVATE LTD-TRA ACCOUNT  
 A/C Type :CURRENT A/C  
 A/C No :21420210001646  
 Address :M/S ANAKAMPOIL POWER PRIVATE LTD, SOL ID -2142,  
 PLOTNO.84 KAVURI HILLS PHASE 2 MADHAPUR HYDERBAD PIN  
 - 500033  
 HYDER, AP  
 Contact No:XXXXXXX203

Transaction Report for the period 01/04/16 to 31/03/17

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
16/03/17	BY TRF		20,000.00	20,000.00

\*\*\*\* End of Statement \*\*\*\*



Toll Free Help Line: 16002740123, Email-uccare@ucobank.co.in, For any Transactional Dispute- <https://bit.ly/2P2k2N5>, Please visit <https://ucobank.com> for more details

# यूको बैंक UCO BANK

(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:40:05 PM  
Name : ANAKAMPOIL POWER PRIVATE LTD-TRA ACCOUNT  
A/C Type :CURRENT A/C  
A/C No :21420210001646  
Address :M/S ANAKAMPOIL POWER PRIVATE LTD, SOL ID -2142,  
PLOTNO.84 KAVURI HILLS PHASE 2 MADHAPUR HYDERBAD PIN  
- 500033  
HYDER, AP  
Contact No:XXXXXXXX203

## Transaction Report for the period 01/04/17 to 31/03/18

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
			10,00,000.00	10,20,000.00
04/10/17	FROM RAAJIRATNA ENERGY HOLDINGS			
→ 04/10/17	NEFT/KSK FABRICATORS AND	10,00,029.50	→ CIVIL	19,970.50
06/10/17	BY TRF		2,00,000.00	2,19,970.50
06/10/17	NEFT/SANTHOSH PG	60,005.90		1,59,964.60
06/10/17	NEFT/RAJESH K P	16,505.90		1,43,458.70
06/10/17	NEFT/ANAND SANKAR K U	27,505.90		1,15,952.80
06/10/17	NEFT/K DORESWAMY	31,005.90		84,946.90
06/10/17	NEFT/MISHAB K P	12,505.90		72,441.00
06/10/17	NEFT/PALASH GHORUI	24,505.90		47,935.10
11/10/17	BY TRF		70,00,000.00	70,47,935.10
→ 11/10/17	NEFT/KSK FABRICATORS AND	68,60,029.50	→ CIVIL	1,87,905.60
16/10/17	NEFT/GSLN GUPTA	3,002.95		1,84,902.65
16/10/17	DHANANJAY GAHLOWT	25,000.00		1,59,902.65
16/10/17	SANDEEP SUGGALA	2,353.00		1,57,549.65
16/10/17	NEFT/SUBHASH KISHAN KANDR	4,002.95		1,53,546.70
16/10/17	RANBINDRA KUMAR	6,845.00		1,46,701.70
→ 18/10/17	NEFT/THE NEW INDIA ASSURA	50,448.90	→ HAM	96,252.80
25/10/17	BY TRF		2,00,000.00	2,96,252.80
25/10/17	NEFT/KIRAN HYDRO POWER CO	1,80,017.70		1,16,235.10
28/10/17	BY TRF		5,00,000.00	6,16,235.10
→ 26/10/17	FOR ETDS	6,11,567.00	→ CIVIL, other payments	1,04,668.10
31/10/17	BY TRF		3,00,000.00	4,04,668.10
31/10/17	NEFT/ANAKAMPOIL POWER PRI	1,50,017.70		2,54,650.40
06/11/17	BY TRF 21420510000078		2,00,000.00	4,54,650.40
→ 06/11/17	TDS	1,80,000.00	→ CIVIL	2,94,650.40
06/11/17	TRF ANAND.SANKAR K U	27,500.00		2,67,150.40
06/11/17	TRF B RAVEENDER	8,733.00		2,58,417.40
06/11/17	NEFT/RAJESH K P	16,505.90		2,41,911.50
06/11/17	NEFT/K DORESWAMY	31,005.90		2,10,905.60
06/11/17	NEFT/MISHAB K P	12,505.90		1,98,399.70
06/11/17	NEFT/PALASH GHORUI	24,505.90		1,73,893.80
06/11/17	NEFT/SANTHOSH P G	58,005.90		1,15,887.90
06/11/17	S CHANDRA MOHAN	9,176.00		1,06,711.90
07/11/17	TRF TO DD	10,041.00		96,670.90
07/11/17	DD COMMISSION	6.00		96,664.90
13/11/17	DHANANJAY GAHLOWT	18,906.00		77,758.90
15/11/17	TO TRF-02880110037836	40,000.00		37,758.90
21/11/17	BY TRF		10,00,000.00	10,37,758.90
21/11/17	RTGS/KSK FABRICATORS AND	9,80,064.90		57,694.00
27/11/17	NEFT/SREEVIDYA TRAVELS	24,841.90		32,852.10
27/11/17	NEFT/APT ENGINEERING COMP	27,440.90		5,411.20
30/11/17	BY AC CLOSURE OF 21420210000793		57,580.68	62,991.88
05/12/17	NEFT/MISHAB K P	12,505.90		50,485.98

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सम्मान आपके विश्वास का

Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:40:39 PM  
Name : ANAKAMPOIL POWER PRIVATE LTD-TRA ACCOUNT  
A/C Type :CURRENT A/C  
A/C No :21420210001646  
Address :M/S ANAKAMPOIL POWER PRIVATE LTD, SOL ID -2142,  
PLOTNO.84 KAVURI HILLS PHASE 2 MADHAPUR HYDERBAD PIN  
- 500033  
HYDER, AP  
Contact No:XXXXXXXX203

## Transaction Report for the period 01/04/17 to 31/03/18

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
13/11/17	DHANANJAY GAHLOWT	18,906.00		77,758.90
15/11/17	TO TRF-02880110037836	40,000.00		37,758.90
21/11/17	BY TRF		10,00,000.00	10,37,758.90
21/11/17	RTGS/KSK FABRICATORS AND	9,80,064.90	→ CIVIL	57,694.00
27/11/17	NEFT/SREEVIDYA TRAVELS	24,841.90		32,852.10
27/11/17	NEFT/APT ENGINEERING COMP	27,440.90		5,411.20
30/11/17	BY AC CLOSURE OF 21420210000793		67,580.68	62,991.88
05/12/17	NEFT/MISHAB K P	12,505.90		50,485.98
05/12/17	NEFT/RAJESH K P	16,505.90		33,980.08
05/12/17	NEFT/K DORESWAMY	31,005.90		2,974.18
05/12/17	BY TRF		3,00,000.00	3,02,974.18
05/12/17	NEFT/PALASH GHORUI	24,505.90		2,78,468.28
05/12/17	NEFT/SANTHOSH P G	58,005.90		2,20,462.38
05/12/17	ANAND SANKAR KV	27,500.00		1,92,962.38
06/12/17	RAAJRATNA ENERGY HOLDINGS PVT LTD		1,00,00,000.00	1,01,92,962.38
06/12/17	NEFT/KSK FABRICATORS AND	98,00,029.50	→ CIVIL	3,92,932.88
07/12/17	NEFT/THE NEW INDIA ASSURA	29,505.90		3,63,426.98
07/12/17	CIN=032193107121713114	20,000.00	→ CIVIL	3,43,426.98
07/12/17	CIN=032193107121713147	2,000.00		3,41,426.98
11/12/17	BY TRF-21420510000076		18,00,000.00	21,41,426.98
11/12/17	RTGS/KSK FABRICATORS AND	10,50,000.00	→ CIVIL	10,91,426.98
11/12/17	NEFT/ANAKAMPOIL POWER PRI	7,50,000.00		3,41,426.98
14/12/17	IBP GSTN PAY 000011689179 14-12-2017	700.00		3,40,726.98
16/12/17	RAVI TEJA THOTA	27,000.00		3,13,726.98
16/12/17	B RAVINDERAN	11,158.00		3,02,568.98
16/12/17	NEFT/POWER FINANCE CORPOR	1,95,160.70		1,07,408.28
16/12/17	SELF	10,000.00		97,408.28
19/12/17	21420510000076		42,00,000.00	42,97,408.28
19/12/17	RTGS/ANAKAMPOIL POWER PRI	2,00,031.86		40,97,376.42
19/12/17	RTGS/KSK FABRICATORS AND	25,00,061.36	→ CIVIL	15,97,315.06
19/12/17	RTGS/KSK FABRICATORS AND	16,00,061.36	→ CIVIL	97,263.70
20/12/17	NEFT/APT ENGINEERING COMP	27,440.90		69,812.80
20/12/17	MANIKALA SHARATH CHANDRA	18,500.00		51,312.80
22/12/17	RAAJRATNA ENERGY HOLDINGS PVTR LTD		2,00,000.00	2,51,312.80
22/12/17	NEFT/ANAKAMPOIL POWER PRI	50,005.90		2,01,306.90
22/12/17	NEFT/POWER FINANCE CORPOR	75,605.90		1,25,801.00
28/12/17	BY TRF		10,00,000.00	11,25,801.00
28/12/17	RTGS/KSK FABRICATORS AND	10,00,064.90	→ CIVIL	1,25,736.10
29/12/17	NEFT/LINGAMANENI PHANENDR	2,362.95		1,23,373.15
02/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		17,00,000.00	18,23,373.15
02/01/18	NEFT/ANAKAMPOIL POWER PRI	80,005.90		17,43,367.25
02/01/18	RTGS/KSK FABRICTORS AND E	15,00,064.90	→ CIVIL	2,43,302.35
05/01/18	NEFT/PALASH GHORUI	24,500.00		2,18,802.35

05/01/18	NEFT/MISHAB K P	12,500.00		2,06,302.36
05/01/18	NEFT/K DORESWAMY	31,000.00		1,75,302.35
05/01/18	NEFT/SANTHOSH P G	58,000.00		1,17,302.35
05/01/18	NEFT/RAJESH K P	16,500.00		1,00,802.35
05/01/18	TO TRF-ANAND SANKAR K U	27,500.00		73,302.35
→ 06/01/18	CIN=032193106011810695	30,591.00	→ CIVIL Int	42,711.35
06/01/18	CIN=032193106011810613	2,000.00		40,711.35
09/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		3,00,000.00	3,40,711.35
09/01/18	NEFT/POWER FINANCE CORPOR	2,22,438.50		1,18,272.86
10/01/18	IBP GSTN PAY 000011985794 10-01-2018	420.00		1,17,852.86
11/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		12,00,000.00	13,17,852.86
→ 11/01/18	RTGS/KSK FABRICATORS AND	12,00,064.90	→ CIVIL	1,17,787.95
11/01/18	D RAJENDRA KRISHNA	7,228.00		1,10,559.95
16/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		25,00,000.00	26,10,559.95
16/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		2,00,000.00	28,10,559.95
16/01/18	NEFT/POWER FINANCE CORPOR	1,83,052.70		26,27,507.25
→ 16/01/18	RTGS/FLOVEL ENERGY PRIVAT	25,00,064.90	→ E&M	1,27,442.35
17/01/18	BY TRANSFER		20,00,000.00	21,27,442.35
→ 17/01/18	NEFT/KSK FABRICATORS AND	20,00,029.50	→ CIVIL	1,27,412.85
24/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		10,00,000.00	11,27,412.85
→ 24/01/18	RTGS/KSK FABRICATORS AND	10,00,064.90	→ CIVIL	1,27,347.95
25/01/18	NEFT/TRIMBLE MOBILITY SOL	21,245.90		1,06,102.05
25/01/18	NEFT/ANAKAMPOIL POWER PRI	1,00,005.90		6,098.15
26/01/18	BY TRF		1,00,000.00	1,06,098.15
29/01/18	CIN=032193129011810356	192.00		1,05,904.15
29/01/18	CIN=032193129011810406	448.00		1,05,458.15
31/01/18	NEFT/AIMIL LIMITED	27,313.90		78,144.25
01/02/18	BY TRF		15,00,000.00	15,78,144.25
→ 01/02/18	RTGS/KSK FABRICATORS AND	10,00,061.38	→ CIVIL	5,78,082.89
06/02/18	NEFT/JAYASREE P.	60,005.90		5,18,076.99
06/02/18	ANAND SANKAR KU	30,262.00		4,87,814.99
06/02/18	NEFT/SANTHOSH PG	58,005.90		4,29,809.09
06/02/18	NEFT/RAJESH K P	16,505.90		4,13,303.19
06/02/18	NEFT/K DORESWAMY	31,005.90		3,82,297.29
06/02/18	NEFT/MISHAB K P	12,505.90		3,69,791.39
06/02/18	NEFT/PALASH GHORUI	24,505.90		3,45,285.49
07/02/18	CIN=032193107021811686	2,000.00		3,43,285.49
07/02/18	CIN=032193107021811702	5,260.00		3,38,025.49
→ 07/02/18	CIN=032193107021811719	1,91,549.00	→ CIVIL	1,46,476.49
07/02/18	CIN=032193107021811849	22,100.00		1,24,376.49
09/02/18	IBP GSTN PAY 000012280550 09-02-2018	360.00		1,24,016.49
14/02/18	BY TRF		10,00,000.00	11,24,016.49
→ 14/02/18	RTGS/KSK FABRICATORS AND	10,00,064.90	→ CIVIL	1,23,951.59
14/02/18	DHANANJAY GAHLOWT	43,746.00		80,206.59
15/02/18	NEFT/TRIMBLE MOBILITY SOL	37,742.90		42,463.69
16/02/18	NEFT/SAMEERA TRAVELS AND	16,757.90		25,705.79
20/02/18	BY TRF-21420510000076		2,00,000.00	2,25,705.79
20/02/18	TO TRF-19050110090875	22,654.00		2,03,051.79
22/02/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		20,00,000.00	22,03,051.79
→ 22/02/18	NEFT/KSK FABRICATORS AND	20,00,029.50	→ CIVIL	2,03,022.29
26/02/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		10,00,000.00	12,03,022.29
26/02/18	TAVASYA VENTURE PARTNERS PVT LTD	7,09,079.00		4,93,943.29
02/03/18	BY TRF 21420510000076		10,00,000.00	14,93,943.29
→ 02/03/18	RTGS/KSK FABRICATORS AND	10,00,061.36	→ CIVIL	4,93,881.93
03/03/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		15,00,000.00	19,93,881.93
→ 03/03/18	RTGS/KSK FABRICATORS AND	15,00,064.90	→ CIVIL	4,93,817.03
07/03/18	CRIF HMCI RPT CHR9 RCVD	500.00		4,93,317.03

\*\*\*\* End of Statement \*\*\*\*

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Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRA PRADESH

Statement Date:26-Dec-2020 03:22:49 PM  
Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
A/C Type :CASH CREDIT A/C  
A/C No :21420510000076  
Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
MADHAPUR PIN - 500033  
HYDER, AP  
Contact No:XXXXXXX054

## Transaction Report for the period 01/04/16 to 31/03/17

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
05/01/17	21420510000120		9,00,000.00	-2,38,01,516.69
05/01/17	NEFT/SLV SECURITY SERVICE 175405	85,064.00		-2,38,86,580.69
05/01/17	NEFT/RAAJRATNA ENERGY HOL 175397	1,00,000.00		-2,39,86,580.69
05/01/17	NEFT/PAMDURTHI BHAIKAVA R 175410	30,000.00		-2,40,16,580.69
05/01/17	TRF 21420210000793 175406	2,00,000.00		-2,42,16,580.69
05/01/17	07270210000144 175398	60,000.00		-2,42,76,580.69
05/01/17	19050110002988 175404	9,163.00		-2,42,85,743.69
05/01/17	TRF 19050110043448 175408	1,809.00		-2,42,87,552.69
05/01/17	21420110004173 175409	1,025.00		-2,42,88,577.69
05/01/17	SALARIES 175400	61,195.00		-2,43,49,772.69
05/01/17	SALARIES FOR DEC 16 175399	3,19,805.00		-2,46,69,577.69
06/01/17	FROM CA 1875		25,00,000.00	-2,21,69,577.69
06/01/17	FROM SS ENERGY VENTURES		15,00,000.00	-2,06,69,577.69
07/01/17	RTGS/WAAREE ENERGIES LIM 175411	33,73,709.80		-2,40,43,287.49
07/01/17	TRF 19050110008447 175415	5,480.00		-2,40,48,767.49
09/01/17	NEFT/SINGHANIA AND PARTNE 175418	56,700.00		-2,41,05,467.49
09/01/17	19050110002988 175416	3,712.00		-2,41,09,179.49
10/01/17	TABREZ 175401	8,000.00		-2,41,17,179.49
10/01/17	MOHD RAFIQ 175403	8,000.00		-2,41,25,179.49
10/01/17	RIYAZ KHAN T 175402	10,000.00		-2,41,35,179.49
11/01/17	CH AND ASSOCIATES 175419	1,500.00		-2,41,36,679.49
12/01/17	BY TRF		2,00,000.00	-2,39,36,679.49
12/01/17	21420210000793 175420	2,00,000.00		-2,41,36,679.49
16/01/17	SCHNEIDER ELECTRIC INDIA 175412	1,82,500.00		-2,43,19,179.49
18/01/17	BLUE DART EXPRESS LTD 175417	2,483.00		-2,43,21,662.49
19/01/17	BY TRF 21420510000052		80,00,000.00	-1,63,21,662.49
20/01/17	BY TRF		21,00,000.00	-1,42,21,662.49
21/01/17	BY TRF 21420510000052		80,00,000.00	-62,21,662.49
21/01/17	BY TRF 21420210001431		46,00,000.00	-16,21,662.49
23/01/17	PETE HAMMOND POWER SOLUTIONS P 175414	14,000.00		-16,35,662.49
23/01/17	PETE HAMMOND POWER SOLUTIONS P 175413	1,22,000.00		-17,57,662.49
25/01/17	TO TRF 07270110014318 175423	25,000.00		-17,82,662.49
25/01/17	BHARTI AIRTEL AP POSTPAID 175421	7,360.00		-17,90,022.49
27/01/17	RTGS/G MANOHAR TAVASYA VENTURE		3,95,00,000.00	3,77,09,977.51
27/01/17	NEFT/YUKTHA ENERGY SOLUTI 175425	2,50,028.75		3,74,59,948.76



27/01/17	NEFT/RAAJRATNA ENERGY HOL 175424		30,000.00		3,74,29,948.76
30/01/17	RUDRAMANI PUTEL 175427		25,000.00		3,74,04,948.76
30/01/17	19050210000625 175426		2,00,00,000.00		1,74,04,948.76
30/01/17	19050210000625 175428		1,91,00,000.00		-16,95,051.24
30/01/17	NEFT/G M NAGARAJU 175429		1,00,000.00		-17,95,051.24
31/01/17	Commilment Charges		9,163.00		-18,04,214.24
31/01/17	21420510000076: Int. Coll: 01-01-2017 to 31-01-2017		1,90,139.00		-19,94,353.24
02/02/17	RTGS/STATE BANK OF INDIA 175433		5,00,034.50		-24,94,387.74
02/02/17	TO TRF-19050210001561 175434		20,000.00		-25,14,387.74
04/02/17	TRF 21420210000793 175445		2,00,000.00		-27,14,387.74
04/02/17	TRF 19020110008447 175444		3,393.00		-27,17,780.74
04/02/17	NEFT/RAAJRATNA ENERGY HOL 175443		1,30,017.25		-28,47,797.99
04/02/17	SALARIES FOR JAN 16 175437		2,89,881.00		-31,37,678.99
06/02/17	RTGS/ANAKAMPOIL POWER PRI 175446		35,00,059.80		-66,37,738.79
06/02/17	AIRTEL MOBILE NO 175436		1,571.00		-66,39,309.79
06/02/17	XCIN:0320352060220175022		13,020.00		-66,52,329.79
07/02/17	NEFT/SLV SECURITY SERVICE 175447		85,064.00		-67,37,393.79
07/02/17	CIN=032193107021711077		6,300.00		-67,43,693.79
07/02/17	CIN=032193107021711236		1,736.00		-67,45,429.79
07/02/17	CIN=032193107021711267		11,500.00		-67,56,929.79
07/02/17	*2142IBLU0009316 :^ BILL ID		1,64,50,045.00		-2,32,06,974.79
08/02/17	21420210000793 175431		2,00,000.00		-2,34,06,974.79
08/02/17	07270210000144 175442		60,000.00		-2,34,66,974.79
08/02/17	SALARIES 175438		61,300.00		-2,35,28,274.79
08/02/17	cheque issue charg		260.87		-2,35,28,535.66
08/02/17	SERVICETAX ON CHOISSUE		39.13		-2,35,28,574.79
08/02/17	UNITED INDIA INSURAN 175435		11,396.00		-2,35,39,970.79
09/02/17	NEFT/LUBNA ENTERPRISES 175449		42,507.00		-2,35,82,477.79
10/02/17	T RIYAZ 175440		10,000.00		-2,35,92,477.79
10/02/17	MOHAMMAD RAFIQ 175441		8,000.00		-2,36,00,477.79
10/02/17	NEFT/ RURAL ELECTRIFICATION CORP LTD			63,000.00	-2,35,37,477.79
14/02/17	T TABREZ 175439		8,000.00		-2,35,45,477.79
17/02/17	BLUE DART EXPRESS LTD 175450		1,398.00		-2,35,46,875.79
18/02/17	NEFT/PAMDURTHI BHAIRAVA R 176401		38,455.00		-2,35,85,330.79
21/02/17	BHARTI AIRTEL LTD 176402		12,324.00		-2,35,97,654.79
21/02/17	NEFT/STATE BANK OF INDIA 176404		1,50,017.25		-2,37,47,872.04
23/02/17	BY TRF TRA A/C 21420210001431			45,00,000.00	-1,92,47,672.04
23/02/17	BY TRF TRA A/C 21420210000342			22,00,000.00	-1,70,47,672.04
28/02/17	21420510000076: Int. Coll: 01-02-2017 to 28-02-2017		1,99,544.00		-1,72,47,216.04
13/03/17	AJAY SINGH 176403		10,000.00		-1,72,57,216.04
15/03/17	S CHANDRA MOHAN 176406		3,207.00		-1,72,60,423.04
15/03/17	RABINDRA KUMAR 176407		7,210.00		-1,72,67,633.04
16/03/17	NEFT/KUMAR ELECTRICALS 176412		1,20,017.25		-1,73,87,650.29
16/03/17	NEFT/RAAJRATNA ENERGY HOL 176410		1,00,000.00		-1,74,87,650.29
16/03/17	NEFT/SAI MITRA PROJECTS A 176411		36,149.00		-1,75,23,799.29
17/03/17	SREE VIDYA TRAVELS 176405		44,459.00		-1,75,68,258.29
20/03/17	LEDGER FOLIO CHARGES		394.00		-1,75,68,652.29
21/03/17	BILL ID ^: 09791617FTT0291^			1,908.00	-1,75,66,744.29
21/03/17	bg exten charg		2,27,088.00		-1,77,93,832.29
22/03/17	RTGS/KSK FABRICATORS AND 176417		10,00,063.25	→ CIVIL	-1,87,93,895.54
22/03/17	FROM CA 397			10,00,000.00	-1,77,93,895.54
22/03/17	NEFT/ANKAMPOIL POWER PRIV 176416		1,00,000.00		-1,78,93,895.54

एचडीएफ बैंक  
(भारत सरकार का उपक्रम)

UNION BANK  
(A Govt. of India Undertaking)

एचडीएफ बैंक लिमिटेड

एचडीएफ बैंक लिमिटेड

CO Bank  
ANJARA HILLS MC(2142)  
SC Code:UCBA0002142  
YDERABAD,  
NDRAPRADESH

Statement Date:28-Jul-2020 04:49:46 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX064

date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
1/03/18	NEFT/ POWER FINANCE CORPORATION LIMITED		11,00,00,000.00	11,00,00,000.00
5/03/18	RAAJRATNA ENEGRY HOLDINGS PVT LTD		98,00,000.00	11,98,00,000.00
15/03/18	NEFT/FLOVEL ENERGY PRIVAT	98,00,029.50	→ E&M	10,99,99,970.50
15/03/18	NEFT/KSK FABRICATORS AND	97,00,029.50	→ CIVIL	10,02,99,941.00
19/03/18	BY TRF		1,000.00	10,03,00,941.00
19/03/18	NEFT/SANTOSH PG	58,005.90		10,02,42,935.10
19/03/18	NEFT/RAJESH K P	16,505.90		10,02,26,429.20
19/03/18	NEFT/MISHAB K P	12,505.90		10,02,13,923.30
19/03/18	NEFT/PALASH GHOURI	24,505.90		10,01,89,417.40
09/03/18	TO MR ANAND SANKAR KU	27,500.00		10,01,61,917.40
09/03/18	NEFT/JAYASREE P	30,005.90		10,01,31,911.50
09/03/18	NEFT/KSK FABRICATORS AND	1,53,17,829.50	→ CIVIL	8,48,14,082.00
16/03/18	NEFT/ POWER FINANCE CORPORATION LIMITED		7,29,00,000.00	15,77,14,082.00
20/03/18	NEFT/FLOVEL ENERGY PRIVAT	3,55,29,842.50	→ E&M	12,21,84,439.50
23/03/18	NEFT/FLOVEL ENERGY PRIVAT	1,13,74,301.50	→ E&M	11,08,10,138.00
27/03/18	NEFT/KSK FABRICATORS AND	31,00,385.50	→ CIVIL	10,77,09,752.50
28/03/18	TDS PAYMENTS	3,21,516.00	→ CIVIL + IN	10,73,88,236.50
29/03/18	RTGS/FLOVEL ENERGY PRIVAT	1,61,68,121.36	→ E&M	9,12,20,115.14
10/04/18	NEFT/KSK FABRICATORS AND	10,82,727.50	→ CIVIL	9,01,37,387.64
13/04/18	RTGS/KSK FABRICATORS AND	1,46,70,584.90	→ CIVIL	7,54,66,802.74
13/04/18	ANAKAMPOIL POWER PVT LTD		1,73,000.00	7,56,39,802.74
13/04/18	ANAND SANAKAR K U	27,500.00		7,56,12,302.74
13/04/18	TO TAX PAYMENT FOR ANKAMPOIL. POWER PVT LT	4,256.00		7,56,08,046.74
13/04/18	NEFT/PG SANTOSH	57,749.90		7,55,50,296.84
13/04/18	NEFT/KP RAJESH	16,505.90		7,55,33,790.94
13/04/18	NEFT/K P MISHAB	12,505.90		7,55,21,285.04
13/04/18	NEFT/PALASH GHOURI	24,505.90		7,54,96,779.14
13/04/18	NEFT/P. JAYASREE	30,005.90		7,54,66,773.24
03/05/18	FROM TRA ACCOUNT 21420210001646		50,500.00	7,55,17,273.24
03/05/18	NEFT/E STAMPING STOCK HOL	50,505.90		7,54,66,767.34
05/05/18	NEFT/KSK FABRICATORS AND	30,00,029.50	→ CIVIL	7,24,66,737.84
15/05/18	RTGS/KSK FABRICATORS AND	1,44,16,242.90	→ CIVIL	5,80,50,494.94
15/05/18	RTGS/KSK FABRICATORS AND	1,07,63,153.90	→ CIVIL	4,72,87,341.04
17/05/18	FROM 21420210001646		1,69,000.00	4,74,56,341.04
17/05/18	TO ANAND SANKAR KU	27,000.00		4,74,29,341.04
17/05/18	NEFT/SANTOSH PG	60,005.90		4,73,69,335.14
17/05/18	NEFT/RAJESH K P	16,005.90		4,73,53,329.24
17/05/18	NEFT/MISHAB K P	12,005.90		4,73,41,323.34
17/05/18	NEFT/PALASH GHOURI	24,005.90		4,73,17,317.44
17/05/18	NEFT/JAYASREE P	30,005.90		4,72,87,311.54
25/05/18	RTGS/KSK FABRICATORS AND	14,50,064.90	→ CIVIL	4,58,37,246.64
04/06/18	NEFT/KSK FABRICATORS AND	15,00,029.50	→ CIVIL	4,43,37,217.14
07/06/18	NEFT/KSK FABRICATORS AND	1,80,00,029.50	→ CIVIL	2,63,37,187.64
07/06/18	YOURSELF TDS PAYMENT	11,76,041.00	→ CIVIL + IN	2,51,61,146.64

08/06/18	RTGS/FLOVEL ENERGY PRIVAT	1,92,54,889.90	→ E&M	59,06,266.74
21/06/18	TRF FROM 21420210001646		80,000.00	59,86,266.74
21/06/18	TRF TO 02880110037836	27,500.00		59,58,766.74
21/06/18	NEFT/PG SANTOSH	60,005.90		58,98,760.84
21/06/18	NEFT/KP RAJESH	16,505.90		58,82,244.94
21/06/18	NEFT/KP MISHAB	12,505.90		58,69,739.04
21/06/18	NEFT/PALASH GHOURI	24,505.90		58,45,233.14
21/06/18	NEFT/P JAYASREE	30,005.90		58,15,227.24
21/06/18	NEFT/K G MOHANDAS PAI	1,35,017.70		56,80,209.54
21/06/18	FROM RAAJRATNA ENERGY HOLDINGS		2,26,000.00	59,06,209.54
29/06/18	RTGS/FLOVEL ENERGY PVT LT	50,00,064.90	→ E&M	9,06,144.64
07/07/18	TWDS TDS PAYMENT	3,71,374.00	→ CIVIL	5,34,770.64
24/07/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		1,71,000.00	7,05,770.64
24/07/18	NEFT/PG SANTOSH	60,005.90		6,45,764.74
24/07/18	NEFT/K P RAJESH	16,505.90		6,29,258.84
24/07/18	NEFT/K PA MISHAB	12,505.90		6,16,752.94
24/07/18	NEFT/PALASH GHOURI	24,505.90		5,92,247.04
24/07/18	NEFT/P JAYASREE	30,005.90		5,62,241.14
24/07/18	ANAND SANKAR K.U.	27,500.00		5,34,741.14
04/08/18	TRF FROM RAATRATNA ENERY HOLDINGS		2,67,150.00	8,01,891.14
04/08/18	NEFT/POWER FINANCE CORP	96,155.90		7,05,735.24
06/08/18	TRF TO 02880110037836	27,500.00		6,78,235.24
06/08/18	NEFT/P G SANTOSH	60,005.90		6,18,229.34
06/08/18	NEFT/K P RAJESH	16,505.90		6,01,723.44
06/08/18	NEFT/K P MISHAB	12,505.90		5,89,217.54
06/08/18	NEFT/PALASH GHOURI	24,505.90		5,64,711.64
06/08/18	NEFT/P JAYASREE	30,005.90		5,34,705.74
20/08/18	RTGS/POWER FINANCE CORPORATION LIMITED		9,76,80,000.00	9,82,14,705.74
21/08/18	TO SKS FABRICATORS & ERECTORS PVT LTD	40,00,000.00	→ CIVIL	9,42,14,705.74
21/08/18	Dr. Tran for funding A/c	3,00,00,000.00		6,42,14,705.74
21/08/18	Dr. Tran for funding A/c	3,50,00,000.00		2,92,14,705.74
23/08/18	RTGS/KSK FABRICATORS AND 01	1,06,15,542.90	→ CIVIL	1,85,99,162.84
23/08/18	TO KSK FABRICATORS & ERECTORS PVT LTD	50,00,000.00	→ CIVIL	1,35,99,162.84
28/08/18	21420310021576 : Closure Proceeds		3,00,27,184.00	4,36,26,346.84
05/09/18	21420310021583 : Closure Proceeds		3,50,67,963.00	7,86,94,309.84
07/09/18	TDS AMT	87,432.00	→ CIVIL + Int	7,86,06,877.84
07/09/18	AMT OF TDS	3,96,665.00	→ CIVIL	7,82,10,212.84
11/09/18	TRF FROM 21420510000076		1,76,000.00	7,83,86,212.84
11/09/18	BULK NEFT SALARIES	1,48,500.00		7,82,37,712.84
11/09/18	TO SALAY PAID	27,500.00		7,82,10,212.84
14/09/18	RTGS/KSK FABRICATORS AND	19,00,064.90	→ CIVIL	7,63,10,147.94
17/09/18	TO FDR	2,00,00,000.00		5,63,10,147.94
17/09/18	Dr. Tran for funding A/c	2,00,00,000.00		3,63,10,147.94
17/09/18	Dr. Tran for funding A/c	1,50,00,000.00		2,13,10,147.94
17/09/18	Dr. Tran for funding A/c	50,00,000.00		1,63,10,147.94
17/09/18	TO KSK FABRICATORS & ERECTORS PVT LTD(INVOICE ATTA	44,89,643.00	→ CIVIL	1,18,20,504.94
03/10/18	*21420310021781*: Closure Proceeds		1,50,31,072.00	2,68,51,576.94
10/10/18	TO TRFR KSK FABRICATORS AND ERECTORS PVT LTD	20,00,000.00	→ CIVIL	2,48,51,576.94
10/10/18	Dr. Tran for funding A/c	1,50,00,000.00		98,51,576.94
15/10/18	TRF FROM 21420510000076		1,76,000.00	1,00,27,576.94
15/10/18	NEFT/SANTOSH P G	60,005.90		99,67,571.04
15/10/18	NEFT/MISHAB K P	17,505.90		99,50,065.14
15/10/18	NEFT/PALASH GHOURI	24,505.90		99,25,559.24
15/10/18	NEFT/JAYASREE P	30,005.90		98,95,553.34
15/10/18	NEFT/RAJESH K P	16,505.90		98,79,047.44
15/10/18	TRF TO 02880110037836	27,500.00		98,51,547.44

\*\*\* End of Statement \*\*\*

# UCO BANK

(A Govt. of India Undertaking)

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:50:40 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
19/10/18	*21420310021774*: Closure Proceeds		2,00,82,870.00	2,99,34,417.44
19/10/18	*21420310021798*: Closure Proceeds		50,19,731.00	3,49,54,148.44
→ 24/10/18	TRF TO 21420210000465	20,00,000.00	→ CIVIL	3,29,54,148.44
24/10/18	TRF TO FDR	2,50,00,000.00		79,54,148.44
→ 25/10/18	TRF TO 21420210000465	20,00,000.00	→ CIVIL	59,54,148.44
26/10/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		1,65,150.00	61,09,298.44
29/10/18	NEFT/POWER FINANCE CORPOR	1,55,187.70		59,54,130.74
→ 06/11/18	TDS PAYMENT	1,52,820.00	→ CIVIL	58,01,310.74
08/11/18	Chg For 01-06-2018 To 08-11-2018	205.00		58,01,105.74
09/11/18	TRF FROM RAAJRATNA ENERGY		2,19,451.00	60,20,556.74
09/11/18	YOURSELF NEFT	1,46,951.00		58,73,605.74
09/11/18	TRF TO 02880110037836	72,500.00		58,01,105.74
→ 12/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	24,00,000.00	→ CIVIL	34,01,105.74
→ 13/11/18	TO KSK FABRICATION & ERECTORS PVT LTD	4,63,579.00	→ CIVIL	29,37,526.74
→ 16/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	25,00,000.00	→ CIVIL	4,37,526.74
17/11/18	21420310021767 : Closure Proceeds		2,01,57,930.00	2,05,95,456.74
18/11/18	TO TRF FD	1,50,00,000.00		55,95,456.74
→ 26/11/18	TRF TO 21420210000465	30,00,000.00	→ CIVIL	25,95,456.74
26/11/18	*21420310022009*: Closure Proceeds		2,51,06,837.00	2,77,02,293.74
→ 30/11/18	NEFT/LOVEL ENERGY PRIVAT	1,31,71,035.50	→ ERM	1,45,31,258.24
→ 06/12/18	RTGS/KSK FABRICATORS AND	24,48,837.90	→ CIVIL	1,20,82,620.34
→ 11/12/18	RTGS/KSK FABRICATORS AND	22,00,064.90	→ CIVIL	98,82,555.44
→ 13/12/18	INCOME TAX	1,39,100.00	→ CIVIL	97,43,455.44
13/12/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		7,21,550.00	1,04,65,005.44
13/12/18	NEFT/THE NEW INDIA ASSURA	5,45,779.50		99,19,225.94
13/12/18	TRF TO ANAND SANKAR K.U.	30,500.00		98,88,725.94
15/12/18	BULK NEFT OF SALARIES	1,45,300.00		97,43,425.94
09/01/19	FROM 2142051000076		2,19,500.00	99,62,925.94
10/01/19	ANAND SANKAR K.U.	30,500.00		99,32,425.94
10/01/19	MANKALA SHARATH CHANDRA	18,500.00		99,13,925.94
10/01/19	NEFT SALARIES	1,70,275.00		97,43,650.94
→ 11/01/19	TO KSK FABRICATION	40,00,000.00	→ Boulder	57,43,650.94
→ 19/01/19	TO KSK FABRICATORS & ERECTORS PVT LTD	30,00,000.00	→ Boulder	27,43,650.94
24/01/19	TO TAX INTREST	6,187.00		27,37,483.94
→ 24/01/19	TO TRFR TDS	2,33,240.00	→ CIVIL + Boulder	25,04,243.94
05/02/19	TRF FROM RAAJRATNA ENERGY		4,17,000.00	29,21,243.94
05/02/19	NEFT/POWER FINANCE CORPOR	1,92,317.70		27,28,926.24
05/02/19	ANAND SANKAR K.U.	30,500.00		26,98,426.24
05/02/19	BULK NEFT	1,94,000.00		25,04,426.24
→ 07/02/19	TDS PAYMENT	30,126.00	→ ERM	24,74,300.24
12/02/19	21420310021958 : Closure Proceeds		1,51,44,696.00	1,76,18,996.24
→ 12/02/19	TRF TO KSK FABRICATORS	25,44,401.00	→ CIVIL	1,50,74,595.24
→ 01/03/19	TO KSK FABRICATORS & ERECTORS PVT LTD	54,84,270.00	→ CIVIL	95,90,325.24
08/03/19	TRF FROM RAAJRATNA ENERGY		2,24,500.00	98,14,825.24

06/03/19	TDS PAYMENT	5,000.00		98,09,825.24
06/03/19	TRF TO K.U.ANAND SARIKAR	30,500.00		97,79,325.24
06/03/19	NEFT/SANTOSH P G	55,005.90		97,24,319.34
06/03/19	NEFT/RAJESH K P	16,505.90		97,07,813.44
06/03/19	NEFT/MISHAB K P	17,505.90		96,90,307.54
06/03/19	NEFT/PALASH GHOURI	24,505.90		96,65,801.64
06/03/19	NEFT/JAYASREE P	30,005.90		96,35,795.74
06/03/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		95,90,289.84
→ 07/03/19	TO TDS CHALLAN-	1,39,478.00	→ CIVIL + Int	94,50,811.84
→ 07/03/19	TO KSK FABRICATORS	22,38,037.00	→ CIVIL	72,12,774.84
→ 14/03/19	TRF TO KSK FABRICATORS	42,00,982.00	→ CIVIL	30,11,792.84
→ 14/03/19	TO TRFR FOR TDS PAYMENT	19,952.00	→ ELM TDS + Int	29,91,840.84
→ 18/03/19	KSK FABRICATORS	7,00,000.00	→ CIVIL	22,91,840.84
→ 20/03/19	TRF TO KSK FABRICATORS	20,00,000.00	→ CIVIL	2,91,840.84
→ 29/03/19	^21420310022191^: Closure Proceeds		1,52,92,685.00	1,55,84,525.84
→ 29/03/19	NEFT/FLOVEL ENERGY PRIVAT	37,53,539.50	→ ELM	1,18,30,986.34
→ 02/04/19	Chg For 01-04-2018 To 31-03-2019	351.00		1,18,30,635.34
→ 02/04/19	RTGS/FLOVEL ENERGY PVT LT	23,84,427.90	→ ELM	94,46,207.44
→ 03/04/19	TRF TO KSK KSK FABRICATOR	30,50,700.00	→ CIVIL	63,95,507.44
→ 15/04/19	YOURSELF TDS	1,63,473.00	→ CIVIL	62,32,034.44
→ 18/04/19	TRF FROM RAAJRATNA ENERGY		2,74,600.00	65,06,634.44
→ 18/04/19	BULK NEFT	1,87,968.00		63,18,666.44
→ 18/04/19	NEFT/ANANT RAO AND MALLIK	33,045.90		62,85,620.54
→ 18/04/19	TRF TO ANAND SANKAR	30,500.00		62,55,120.54
→ 17/04/19	TDS PAYMENT	6,032.00		62,49,088.54
→ 20/04/19	TRF TO KSK FABRICATORS	34,17,061.00	→ CIVIL	28,32,027.54
→ 29/04/19	TRF TO KSK FABRICATORS	26,00,000.00	→ CIVIL	2,32,027.54
→ 04/05/19	YOURSELF TDS	1,77,245.00	→ CIVIL	54,782.54
→ 06/05/19	YOURSELF TDS	27,307.00	→ ELM TDS + Int	27,475.54
→ 07/05/19	CHQ:185443		2,24,500.00	2,51,975.54
→ 07/05/19	ANAND SANKAR K U	30,500.00		2,21,475.54
→ 07/05/19	NEFT/SANTOSH PG	60,005.90		1,61,469.64
→ 07/05/19	NEFT/RAJESH K P	16,505.90		1,44,963.74
→ 07/05/19	NEFT/MISHAB K P	17,505.90		1,27,457.84
→ 07/05/19	NEFT/PALASH GHOURI	24,505.90		1,02,951.94
→ 07/05/19	NEFT/JAYASREE P	30,005.90		72,946.04
→ 07/05/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		27,440.14
→ 20/05/19	RTGS/POWER FINANCE CORPOR		2,33,16,000.00	2,33,43,440.14
→ 21/05/19	TO KSK FABRICATORS & ERECTORS PVT LTD	83,00,399.00	→ HLM	1,50,43,041.14
→ 28/05/19	BY RAAJRATNA ENERGY HOLDINGS PRIVATE LTD		29,63,000.00	1,80,06,041.14
→ 28/05/19	NEFT/FLOVEL ENERGY PRIVAT 01	20,86,103.50	→ ELM	1,59,19,937.64
→ 01/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	10,00,000.00	→ HLM - 3L, CIVIL	1,49,19,937.64
→ 04/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	67,80,155.00	→ CIVIL	81,39,782.64
→ 07/06/19	TOWARDS TDS PAYMENT	1,56,610.00	→ HLM	79,83,172.64
→ 10/06/19	RTGS/POWER FINANCE CORPOR		1,74,99,000.00	2,54,82,172.64
→ 11/06/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	2,57,16,812.64
→ 11/06/19	ANAND SANKAR S.U.	32,600.00		2,56,84,212.64
→ 11/06/19	M. BALAKRISHNAN	17,058.00		2,56,67,154.64
→ 11/06/19	NEFT/SANTOSH P G	66,005.90		2,56,01,148.74
→ 11/06/19	NEFT/RAJESH K P	16,505.90		2,55,84,642.84
→ 11/06/19	NEFT/MISHAB K P	19,545.90		2,55,65,096.94
→ 11/06/19	NEFT/PALASH GHOURI	24,505.90		2,55,40,591.04
→ 11/06/19	NEFT/JAYASREE P	30,005.90		2,55,10,585.14
→ 11/06/19	NEFT/SACHIN R MUNDAGANUR	46,505.90		2,54,65,079.24
→ 12/06/19	BY RAAJRATNA ENERGY HOLDINGS PVT LTD		17,96,000.00	2,72,61,079.24
→ 12/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	1,20,00,000.00		1,52,61,079.24

\*\*\*\* End of Statement \*\*\*\*

यू.सी.ओ. बैंक  
(भारत सरकार का उपक्रम)

UCO BANK  
(A Govt. of India Undertaking)

राजराजनाथन एनर्जी होल्डिंग्स प्राइवेट लिमिटेड

राजराजनाथन एनर्जी होल्डिंग्स प्राइवेट लिमिटेड

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRA PRADESH

Statement Date:28-Jul-2020 04:51:19 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/B/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
14/06/19	RTGS/KSK FABRICATORS AND 01	39,66,748.00	→ CIVIL	1,12,94,330.34
24/06/19	TRF FROM RAAJRATNA ENERGY		96,150.00	1,13,90,480.34
24/06/19	NEFT/POWER FINANCE CORPOR	96,155.90		1,12,94,324.44
29/06/19	RTGS/KSK FABRICATORS AND	24,71,228.90		88,23,095.54 → Evaluation
02/07/19	TDS PAYMENT (CIVIL 202,791.2 - Evaluation)	4,63,512.00	→ CIVIL & Evaluation	83,59,583.54
03/07/19	RTGS/KSK FABRICATORS AND	18,41,798.42	→ F-5 LHM, CIVIL	65,17,785.12
10/07/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	67,52,425.12
10/07/19	ANAND SANKAR K.U.	32,600.00		67,19,825.12
10/07/19	BULK NEFT OF SALARIES	2,02,040.00		65,17,785.12
15/07/19	Issue of DD	22,15,020.00		43,02,765.12
29/07/19	TRF FROM RAAJRATNA ENERGY		59,000.61	43,61,765.12
29/07/19	NEFT/POWER FINANCE CORPOR	59,005.61		43,02,769.51
08/08/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	45,37,399.51
06/08/19	BULK NEFT	2,02,040.00		43,35,359.51
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00	→ CIVIL + J.W.	42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,545.61		42,67,975.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42		42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	15,00,058.42		27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00	→ H&M + CIVIL	26,85,430.01
05/10/19	Chg For 01-04-2019 To 05-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41		8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,86,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06

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(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:51:57 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,605.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,545.61		42,67,975.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42	→ RW	42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	15,00,058.42	→ RW	27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 06-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41	→ EJ + RW	8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06
02/11/19	TO AMT TDS PAYMENT AS PER LETTER REF:APPL/TRA/GC	1,07,061.00	→ EJ	6,64,028.06
06/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		40,00,000.00	46,64,028.06
08/11/19	TRF TO KSK FABRICATORS	26,59,335.00	→ CIVIL - PW	20,04,693.06
08/11/19	TRF FROM RAAJRATNA ENERGY		3,08,000.00	23,12,693.06
08/11/19	ANAND SANKAR K.U.	32,600.00		22,80,093.06
08/11/19	KANIGANTI VASUDEVA RAO	70,074.00		22,10,019.06
08/11/19	BULK NEFT	2,04,440.00		20,05,579.06
22/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		25,00,000.00	45,05,579.06
22/11/19	TRF TO KSK FABRICATORS	25,00,000.00	→ CIVIL - PW	20,05,579.06
05/12/19	TRF FROM RAAJRATNA ENERGY		30,00,000.00	50,05,579.06
05/12/19	TRF TO KSK FABRICATORS	30,00,000.00	→ CIVIL - PW	20,05,579.06
10/12/19	TRF FROM RAAJRATNA ENERGY		27,65,000.00	47,70,579.06
10/12/19	TDS PAYMENT	3,87,879.00		43,82,700.06
11/12/19	TRF FROM RAAJRATNA ENERGY		18,86,000.00	62,68,700.06

29	22/03/16	BY TRF		CR	INR	50,00,000.00	65,50,074.45
30	22/03/16	RTGS/PHOENIX LOGISTICS PV	316885	DR	INR	50,00,058.40	15,50,016.05
31	22/03/16	RTGS/PHOENIX POWER AND INFRA LLP		CR	INR	50,00,000.00	65,50,016.05
32	22/03/16	RTGS/PHOENIX LOGISTICS PV	316886	DR	INR	50,00,058.40	15,49,957.65
33	24/03/16	RTGS/PHOENIX POWER AND INFRA LLP		CR	INR	50,00,000.00	65,49,957.65
34	29/03/16	19050110006214	316892	DR	INR	13,779.00	65,36,178.65
35	29/03/16	19050110002988	316893	DR	INR	41,793.00	64,94,385.65
36	29/03/16	19050110002988	316891	DR	INR	14,391.00	64,79,994.65
37	29/03/16	19050110005330	316890	DR	INR	15,909.00	64,64,085.65
38	29/03/16	cheque Issue charg		DR	INR	131.00	64,63,954.65
39	29/03/16	SERVICETAX ON CHQISSUE		DR	INR	19.00	64,63,935.65
40	31/03/16	BY TRF		CR	INR	50,00,000.00	1,14,63,935.65
41	31/03/16	BY TRF		CR	INR	50,00,000.00	1,64,63,935.65

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/16 To 31/03/17

Transactions Made - [Details till 30/11/17 6:09 PM ]							
Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
1	06/04/16	21420110011034	316894	DR	INR	18,500.00	1,64,45,435.65
2	07/04/16	RTGS/ANAKAMPOIL POWER PRI	316896	DR	INR	13,22,059.54	1,51,23,376.11
3	07/04/16	NEFT/ARYENDRA SHARMA	316897	DR	INR	6,50,028.63	1,44,73,347.48
4	08/04/16	RAJESH K P	316895	DR	INR	21,051.00	1,44,52,296.48
5	13/04/16	NEFT/MOHAMOOD K	316898	DR	INR	40,00,028.63	1,04,52,267.85
6	13/04/16	NEFT/ANAKAMPOIL POWER PRI	316899	DR	INR	1,00,000.00	1,03,52,267.85
7	19/04/16	19050210000397	327102	DR	INR	2,71,125.00	1,00,81,142.85
→ 8	21/04/16	NEFT/KSK FABRICATORS AND	327103	DR	INR	50,00,028.63	50,81,114.22 → CIVIL
9	21/04/16	NEFT/ANAKAMPOIL POWER PRI	327104	DR	INR	1,00,000.00	49,81,114.22
10	22/04/16	RTGS/ARYENDRA SHARMA	327105	DR	INR	7,29,784.54	42,51,329.68
11	28/04/16	RTGS/MINAR ISPAT P LTD		CR	INR	20,00,000.00	62,51,329.68
12	30/04/16	TAX	327108	DR	INR	1,27,530.00	61,23,799.68
13	02/05/16	RTGS/MINAR ISPAT P LTD		CR	INR	15,00,000.00	76,23,799.68
14	03/05/16	RTGS/ANAKAMPOIL POWER PRI	327109	DR	INR	2,00,034.35	74,23,765.33
→ 15	05/05/16	TDS	327115	DR	INR	1,00,000.00	73,23,765.33 → CIVIL
16	06/05/16	RTGS/PHOENIX PDWER AND INFRA LLP		CR	INR	1,00,00,000.00	1,73,23,765.33
17	06/05/16	RTGS/PHOENIX LOGISTICS PV	327112	DR	INR	1,00,00,059.54	73,23,705.79
18	06/05/16	21420110004173	327113	DR	INR	3,460.00	73,20,245.79
19	07/05/16	21420110011034	327110	DR	INR	18,500.00	73,01,745.79
20	07/05/16	TDS	327118	DR	INR	1,32,000.00	71,69,745.79
21	10/05/16	MSHAB K P	327117	DR	INR	2,400.00	71,67,345.79
22	10/05/16	P G SANTHOSH	327116	DR	INR	40,000.00	71,27,345.79
23	10/05/16	RAJESH K P	327111	DR	INR	16,500.00	71,10,845.79
→ 24	11/05/16	RTGS/K S K FABRICATORS AN	327121	DR	INR	20,00,062.98	51,10,782.81 → CIVIL
25	17/05/16	FOCUS TOURS AND TRAVELS P LTD	327120	DR	INR	29,327.00	50,81,455.81
26	18/05/16	NEFT/ MINAR ISPAT P LTD		CR	INR	20,00,000.00	70,81,455.81
27	18/05/16	RTGS/ANAKAMPOIL POWER PRI	327122	DR	INR	4,00,030.92	66,81,424.89
28	19/05/16	19050110002908	327123	DR	INR	14,119.00	66,67,305.89
29	20/05/16	RTGS/ANAKAMPOIL POWER PRI	327124	DR	INR	20,00,062.98	46,67,242.91

Tariff Petition

→30	23/05/16	RTGS/K S K FABRICATORS AN	327125	DR	INR	30,00,062.98	16,67,179.93	→ CIVIL
31	06/06/16	cheque issue chary		DR	INR	130.43	16,67,049.50	
32	06/06/16	SERVICETAX ON CHQISSUE		DR	INR	19.57	16,67,029.93	
→33	07/06/16	TDS	327129	DR	INR	1,00,000.00	15,67,029.93	→ CWIL
34	10/06/16	P G SANTHOSH	327127	DR	INR	60,000.00	15,07,029.93	
35	10/06/16	RAJESH KP	327126	DR	INR	16,500.00	14,90,529.93	
36	10/06/16	MISHAB K P	327128	DR	INR	12,500.00	14,78,029.93	
37	18/06/16	BY TRF		CR	INR	9,51,930.00	24,29,959.93	
38	28/06/16	MMR AND ASSOCIATES	327130	DR	INR	3,000.00	24,26,959.93	
39	11/07/16	NEFT/NATIONAL SECURITIES	327134	DR	INR	34,500.00	23,92,459.93	
40	13/07/16	19050110005330	327135	DR	INR	11,067.00	23,80,592.93	
41	14/07/16	MISHAB K P	327133	DR	INR	12,500.00	23,68,092.93	
42	14/07/16	RAJESH K P	327131	DR	INR	16,500.00	23,51,592.93	
43	14/07/16	P G SANTHOSH	327132	DR	INR	60,000.00	22,91,592.93	
44	20/07/16	NEFT/PFC GREEN ENERGY LIM	327136	DR	INR	2,321.00	22,89,271.93	
45	25/07/16	21420110004173	327138	DR	INR	5,535.00	22,83,736.93	
46	26/07/16	FOCUS TOURS AND TRAVELS P LTD	327137	DR	INR	35,625.00	22,48,111.93	
47	27/07/16	G SLN GUPTA	327139	DR	INR	5,200.00	22,42,911.93	
48	05/08/16	AIMIL LTD	327140	DR	INR	17,250.00	22,25,661.93	
49	05/08/16	G S L N GUPTA	327141	DR	INR	1,000.00	22,24,661.93	
50	06/08/16	19050110002908	327142	DR	INR	18,200.00	22,06,461.93	

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/16 To 31/03/17

## Transactions Made - [Details till 30/11/17 6:09 PM ]

Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
51	16/08/16	MISHAB K P	327145	DR	INR	12,500.00	21,93,961.93
52	16/08/16	K DORESWAMY	327146	DR	INR	32,667.00	21,61,294.93
53	17/08/16	NEFT/G M KAPADIA AND CO	327148	DR	INR	1,05,017.25	20,56,277.68
54	17/08/16	PAI ASH GHORUI	327147	DR	INR	15,983.00	20,40,294.68
55	17/08/16	RAJESH K P	327143	DR	INR	16,500.00	20,23,794.68
56	17/08/16	P G SANTHOSH	327144	DR	INR	60,000.00	19,63,794.68
57	22/08/16	BY TRF-21420510000076		CR	INR	5,00,000.00	24,63,794.68
58	22/08/16	TO TRF-19050110005330	327901	DR	INR	6,927.00	24,56,867.68
59	22/08/16	TO TRF-21420110006948	327150	DR	INR	10,000.00	24,46,867.68
60	22/08/16	TO TRF-19050110008362	327149	DR	INR	2,321.00	24,44,546.68
61	22/08/16	RTGS/ANAKAMPOIL POWER PRI	327902	DR	INR	20,00,063.25	4,44,483.43
62	07/09/16	CIN=032193107091611989		DR	INR	60,000.00 →	3,84,483.43 → CIVIL
63	07/09/16	CIN=032193107091612063		DR	INR	10,000.00	3,74,483.43
64	12/09/16	PALASH GHORUI	327907	DR	INR	24,500.00	3,49,983.43
65	12/09/16	RAJESH KP	327903	DR	INR	16,500.00	3,33,483.43
66	12/09/16	PG SANTHOSH	327904	DR	INR	60,000.00	2,73,483.43
67	14/09/16	ANAND SANKAR K U	327908	DR	INR	27,500.00	2,45,983.43
68	15/09/16	MISHAB KP	327905	DR	INR	12,500.00	2,33,483.43
69	21/09/16	19050110005330	327909	DR	INR	6,394.00	2,27,089.43
70	26/09/16	DDRESWAMY K	327906	DR	INR	26,000.00	2,01,089.43
71	06/10/16	02880110037036	327915	DR	INR	27,500.00	1,73,589.43
72	10/10/16	p gourl	327914	DR	INR	24,500.00	1,49,089.43
73	10/10/16	rajesh k p	327910	DR	INR	16,500.00	1,32,589.43
74	14/10/16	DORESWAMY K	327913	DR	INR	26,000.00	1,06,589.43
75	14/10/16	MISHAB KP	327912	DR	INR	12,500.00	94,089.43
76	20/10/16	P G SANTHOSH	327911	DR	INR	60,000.00	34,089.43
77	24/10/16	21420110004173	327916	DR	INR	6,765.00	27,324.43
78	26/10/16	21420510000076		CR	INR	1,00,000.00	1,27,324.43
79	26/10/16	SELF	327917	DR	INR	30,000.00	97,324.43

80	03/11/16	21420110011034	327918	DR	INR	5,000.00	92,324.43
81	04/11/16	TO ANAND SANKAR KU	327924	DR	INR	27,500.00	64,824.43
82	04/11/16	BY RNSFR		CR	INR	2,00,000.00	2,64,824.43
83	08/11/16	DORESWAMY K	327923	DR	INR	26,000.00	2,38,824.43
84	08/11/16	MISHAB KP	327922	DR	INR	12,500.00	2,26,324.43
85	08/11/16	RAJESH K P	327920	DR	INR	16,500.00	2,09,824.43
86	08/11/16	PALASH GHORUI	327919	DR	INR	23,725.00	1,86,099.43
87	08/11/16	P G SANTHOSH	327921	DR	INR	60,000.00	1,26,099.43
88	19/11/16	21420110004173	327925	DR	INR	7,962.00	1,18,137.43
89	25/11/16	21420110004173	327927	DR	INR	6,765.00	1,11,372.43
90	25/11/16	21420110006948	327926	DR	INR	23,985.00	87,387.43
91	30/11/16	CIN=032193130111610520		DR	INR	5,450.00	81,937.43
92	03/12/16	21420110006948	327929	DR	INR	3,075.00	78,862.43
93	03/12/16	19050110002988	327930	DR	INR	12,770.00	66,092.43
94	05/12/16	TO ANAND SANKAR K U	327937	DR	INR	27,500.00	38,592.43
95	06/12/16	BY TRNSFR		CR	INR	2,00,000.00	2,38,592.43
96	07/12/16	G S L N GUPTA	327928	DR	INR	13,000.00	2,25,592.43
97	09/12/16	P G SANTHOSH	327934	DR	INR	60,000.00	1,65,592.43
98	09/12/16	PALASH GHOURI	327931	DR	INR	24,500.00	1,41,092.43
99	09/12/16	RAJESH K P	327932	DR	INR	16,500.00	1,24,592.43
100	09/12/16	MISHAB KP	327935	DR	INR	12,500.00	1,12,092.43

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/16 To 31/03/17

Transactions Made - [Details till 30/11/17 6:09 PM ]							
Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
101	09/12/16	DORESWAMY K	327936	DR	INR	26,000.00	86,092.43
102	20/12/16	BY TRF		CR	INR	25,00,000.00	25,86,092.43
103	21/12/16	BY TRF		CR	INR	4,00,000.00	29,86,092.43
104	21/12/16	RTGS/POWER FINANCE CORPOR	327939	DR	INR	25,35,813.25	4,50,279.18
105	21/12/16	RTGS/POWER FINANCE CORPOR	327940	DR	INR	3,17,003.50	1,33,275.68
106	27/12/16	19050110030875	327941	DR	INR	2,000.00	1,31,275.68
107	05/01/17	21420510000076		CR	INR	2,00,000.00	3,31,275.68
108	05/01/17	02880110037836	327947	DR	INR	27,500.00	3,03,775.68
109	06/01/17	19050210000625		CR	INR	62,50,000.00	65,53,775.68
110	07/01/17	RTGS/FLOVEL ENERGY PRIVAT	328902	DR	INR	62,45,059.80	3,08,715.88
111	07/01/17	DORESWAMY K	327946	DR	INR	26,000.00	2,82,715.88
112	09/01/17	BY TRF 19050110005330	327949	DR	INR	8,743.00	2,73,972.88
113	09/01/17	TRF 19050110002988	327948	DR	INR	12,070.00	2,61,902.88
114	09/01/17	MISHAB KP	327945	DR	INR	12,500.00	2,49,402.88
115	10/01/17	RAJESH KP	327943	DR	INR	16,500.00	2,32,902.88
116	10/01/17	P G SANTHOSH	327944	DR	INR	60,000.00	1,72,902.88
117	10/01/17	PALASH GORUI	327942	DR	INR	24,500.00	1,48,402.88
118	12/01/17	BY TRF		CR	INR	2,00,000.00	3,48,402.88
119	12/01/17	NEFT/ENERGY INFRATECH PRI	316900	DR	INR	1,53,306.25	1,95,096.63
120	13/01/17	BY TRF		CR	INR	1,00,000.00	2,95,096.63
121	13/01/17	NEFT/KIRAN HYDRO POWER CO	328903	DR	INR	90,000.00	2,05,096.63
122	13/01/17	NEFT/POWER FINANCE CORPOR	328905	DR	INR	1,53,306.25	51,790.38
123	16/01/17	NEFT/POWER FINANCE CORPOR	328907	DR	INR	17,032.00	34,758.38
124	17/01/17	NEFT/ ENERGY INFRATECH PRIVATE LIMITED		CR	INR	1,53,289.00	1,88,047.38
125	03/02/17	NEFT/BANGALORE HYDRA ENGI	328909	DR	INR	52,500.00	1,35,547.38
126	04/02/17	BY TRF 21420510000076		CR	INR	2,00,000.00	3,35,547.38
127	04/02/17	RTGS/E STAMPING COLLECTIO	328910	DR	INR	2,00,034.50	1,35,512.88
128	06/02/17	SREE VIDYA TRAVELS	328908	DR	INR	36,232.00	99,280.88
129	07/02/17	ANAND SANKAR K U	328916	DR	INR	27,500.00	71,780.88

130	07/02/17	CIN=032193107021711600		DR	INR	20,000.00	51,780.88
131	07/02/17	CIN=032193107021711639		DR	INR	5,000.00	46,780.88
132	07/02/17	CIN=032193107021711782		DR	INR	7,000.00	39,780.88
133	08/02/17	BY TRF		CR	INR	2,00,000.00	2,39,780.88
134	09/02/17	SELF	328917	DR	INR	10,000.00	2,29,780.88
135	10/02/17	K P RAJESH	328912	DR	INR	16,500.00	2,13,280.88
136	10/02/17	P GHOURI	328911	DR	INR	24,500.00	1,88,780.88
137	10/02/17	P G SANTHOSH	328913	DR	INR	53,000.00	1,35,780.88
138	10/02/17	DORESWAMY K	328915	DR	INR	31,000.00	1,04,780.88
139	10/02/17	MISHAB KP	328914	DR	INR	12,500.00	92,280.88
140	13/02/17	SREE VIDYA TRAVELS	328918	DR	INR	15,896.00	76,384.88
141	06/03/17	CIN=032193106031712136		DR	INR	5,000.00	71,384.88
142	07/03/17	BY TRF-201420510000052		CR	INR	4,00,000.00	4,71,384.88
143	08/03/17	RTGS/MINISTRY OF ENVIRONM	328919	DR	INR	3,68,531.05	1,02,853.83
144	10/03/17	CIN=032193110031710198		DR	INR	7,105.00	95,748.83
145	10/03/17	BY TRF		CR	INR	10,00,000.00	10,95,748.83
→ 146	10/03/17	RTGS/KSK FABRICATORS AND	328920	DR	INR	10,00,063.25	95,685.58 → CIVIL
147	16/03/17	ANAKAMPOIL POWER PVT LTD	328923	DR	INR	20,000.00	75,685.58
148	17/03/17	SREE VIDYA TRAVELS	328921	DR	INR	11,247.00	64,438.58
149	24/03/17	NEFT/MISHAB K P	328927	DR	INR	12,500.00	51,938.58

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

Transactions Made - [Details till 30/11/17 6:08 PM ]							
Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
1	04/04/17	TRF 19050110005330	328929	DR	INR	21,858.00	30,080.58
2	04/04/17	TRF 02800110037836	328935	DR	INR	27,500.00	2,580.58
3	04/04/17	BY TRF 21420510000076		CR	INR	2,00,000.00	2,02,580.58
4	06/04/17	BY TRF 21420510000076		CR	INR	12,00,000.00	14,02,580.58
→ 5	06/04/17	RTGS/KSK FABRICATORS AND	328938	DR	INR	10,00,059.80	4,02,520.78 → H&M
6	06/04/17	TRF 1905110002988	328937	DR	INR	15,402.00	3,87,118.78
7	10/04/17	NEFT/POWER FINANCE CORPOR	328939	DR	INR	57,500.00	3,29,618.78
8	10/04/17	G S L N GUPTA	328928	DR	INR	3,000.00	3,26,618.78
9	10/04/17	PALASH GHORUI	328930	DR	INR	24,500.00	3,02,118.78
10	10/04/17	RAJESH K P	328931	DR	INR	33,000.00	2,69,118.78
11	10/04/17	P G SANTOSH	328932	DR	INR	56,767.00	2,12,351.78
12	10/04/17	MISHAB KP	328933	DR	INR	12,500.00	1,99,851.78
13	10/04/17	DORESWAMY K	328934	DR	INR	31,000.00	1,68,851.78
14	10/04/17	BY TRF		CR	INR	10,00,000.00	11,68,851.78
15	10/04/17	SELF	328943	DR	INR	10,000.00	11,58,851.78
→ 16	10/04/17	NEFT/KSK FABRICATORS AND	328942	DR	INR	10,00,028.75	1,58,823.03 → H&M
17	13/04/17	SREE VIDYA TRAVELS	328940	DR	INR	39,709.00	1,19,114.03
18	18/04/17	BY TRF		CR	INR	15,00,000.00	16,19,114.03
19	18/04/17	RTGS/FLOVEL ENERGY PRIVAT	328944	DR	INR	15,00,063.25	1,19,050.78
20	21/04/17	BY TRF 21420510000076		CR	INR	5,00,000.00	6,19,050.78
→ 21	21/04/17	RTGS/KSK FABRICATORS ANDE	328945	DR	INR	5,00,031.05	1,19,019.73 → H&M
22	25/04/17	BY TRF		CR	INR	5,00,000.00	6,19,019.73
→ 23	25/04/17	RTGS/KSK FABRICATORS AND	328947	DR	INR	5,00,034.50	1,18,985.23 → H&M
24	27/04/17	FOCUS TOURS AND TRAVELS P	328946	DR	INR	17,387.00	1,01,598.23
25	28/04/17	BY TRF 21420510000076		CR	INR	15,00,000.00	16,01,598.23
26	29/04/17	RTGS/FLOVEL ENERGY PVT LT	328948	DR	INR	15,00,059.80	1,01,538.43
27	29/04/17	CIN=032193129041711535		DR	INR	3,233.00	98,305.43
→ 28	29/04/17	CIN=032193129041711556		DR	INR	40,000.00	58,305.43 → CIVIL
29	06/05/17	BY TRF		CR	INR	8,00,000.00	8,58,305.43

Tariff Petition

→ 30	06/05/17	NEFT/KSK FABRICATORS AND	328858	DR	INR	5,00,028.75	3,58,276.68 → H2M
31	09/05/17	BY TRF		CR	INR	8,00,000.00	11,58,276.68
→ 32	09/05/17	RTGS/KSK FABRICATORS AND	328949	DR	INR	10,00,063.25	1,58,213.43 → H2M
33	09/05/17	NEFT/ANAKAMPOIL POWER PRI	328950	DR	INR	50,000.00	1,08,213.43
34	10/05/17	ANAND SANKAR K U	328856	DR	INR	27,500.00	80,713.43
35	12/05/17	MISHAB KP	328854	DR	INR	12,500.00	68,213.43
36	12/05/17	PALASH GHORUL	328851	DR	INR	24,500.00	43,713.43
37	12/05/17	RAJESH K P	328852	DR	INR	16,500.00	27,213.43
38	12/05/17	CHQ RETURN CHRGS		DR	INR	135.65	27,077.78
39	12/05/17	CHQ RETURNED INTT. CHARGED		DR	INR	30.00	27,047.78
40	12/05/17	service charge on chq retd		DR	INR	20.35	27,027.43
41	15/05/17	BY TRF		CR	INR	50,00,000.00	50,27,027.43
42	15/05/17	BY TRF		CR	INR	10,00,000.00	60,27,027.43
43	15/05/17	BY TRF		CR	INR	1,80,000.00	62,07,027.43
44	15/05/17	RTGS/FLOVEL ENERGY PRIVAT	328860	DR	INR	60,00,059.80	2,06,967.63
45	15/05/17	DORESWAMY K	328855	DR	INR	31,000.00	1,75,967.63
46	15/05/17	BY TRF		CR	INR	10,00,000.00	11,75,967.63
→ 47	15/05/17	RTGS/KSK FABRICATIONS AND	328859	DR	INR	10,00,063.25 → H2M	1,75,904.38
48	18/05/17	P G SANTHOSH	328853	DR	INR	60,000.00	1,15,904.38
49	18/05/17	FOCUS TOURS AND TRAVELS P	328862	DR	INR	6,830.00	1,09,074.38
50	19/05/17	SREE VIDYA TRAVELS	328861	DR	INR	18,725.00	90,349.38

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

## Transactions Made - [Details till 30/11/17 6:08 PM ]

Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
51	20/05/17	GSLN GUPTA	328863	DR	INR	2,000.00	88,349.38
52	22/05/17	BY RAAJRATNA ENERY HOLDINGS		CR	INR	6,00,000.00	6,88,349.38
→ 53	22/05/17	NEFT/KSK FABRICATORS AND	328864	DR	INR	5,00,028.75	1,08,320.63 → H&M
54	25/05/17	BY TRF 21420510000076		CR	INR	5,00,000.00	6,88,320.63
→ 55	25/05/17	NEFT/KSK FABRICATORS AND	328865	DR	INR	5,00,028.75	1,88,291.88 → H&M
56	02/06/17	BY TRF 19050210000625		CR	INR	92,50,000.00	94,38,291.88
→ 57	05/06/17	RTGS/KSK FABRICATORS AND	328867	DR	INR	92,50,057.50	1,88,234.38 → H&M
58	05/06/17	FOCUS TOURS AND TRAVELS P	328866	DR	INR	51,201.00	1,37,033.38
59	06/06/17	BY TRF		CR	INR	57,50,000.00	58,87,033.38
60	06/06/17	BY TRF		CR	INR	2,00,000.00	60,87,033.38
61	06/06/17	TRF 02880110037836	328873	DR	INR	27,500.00	60,59,533.38
→ 62	06/06/17	RTGS/KSK FABRICATORS AND	328868	DR	INR	57,50,059.80 ←	3,09,473.58 → H&M
63	07/06/17	P G SANTHOSH	328870	DR	INR	60,000.00	2,49,473.58
64	07/06/17	RAJESH K P	328874	DR	INR	16,500.00	2,32,973.58
65	07/06/17	PALASH GHORUI	328869	DR	INR	24,500.00	2,08,473.58
66	07/06/17	MISHAB KP	328871	DR	INR	12,500.00	1,95,973.58
67	08/06/17	DORESWAMY K	328872	DR	INR	31,000.00	1,64,973.58
68	08/06/17	SREE VIDYA TRAVELS	328875	DR	INR	37,108.00	1,27,865.58
69	13/06/17	RABINDRA KUMAR	328876	DR	INR	3,075.00	1,24,790.58
70	15/06/17	NEFT/ANAKAMPOIL POWER PRI	328877	DR	INR	1,00,005.75	24,784.83
71	23/06/17	BY TRF		CR	INR	25,00,000.00	25,24,784.83
→ 72	23/06/17	RTGS/KSK FABRICATORS AND	328879	DR	INR	25,00,063.25	24,721.58 → H&M
73	05/07/17	BY TRF		CR	INR	3,00,000.00	3,24,721.58
74	05/07/17	NEFT/ANAKAMPOIL POWER PRI	328880	DR	INR	1,00,005.90	2,24,715.68
75	07/07/17	TO TRF ANAND SANKAR KU	328885	DR	INR	27,500.00	1,97,215.68
76	10/07/17	SANTHOSH P G	328882	DR	INR	60,000.00	1,37,215.68
77	10/07/17	RAJESH K P	328886	DR	INR	16,500.00	1,20,715.68
78	10/07/17	PALASH GHORUI	328881	DR	INR	24,500.00	96,215.68
79	10/07/17	MISHAB KP	328883	DR	INR	12,500.00	83,715.68

80	10/07/17	BY TRF-21420510000076		CR	INR	1,50,000.00	2,33,715.68
81	11/07/17	SELF	328888	DR	INR	1,10,000.00	1,23,715.68
82	11/07/17	TRF TO DD	328889	DR	INR	11,149.00	1,12,566.68
83	11/07/17	DORESWAMY K	328884	DR	INR	31,000.00	81,566.68
84	21/07/17	BY TRF		CR	INR	10,00,000.00	10,81,566.68
→ 85	21/07/17	RTGS/KSK FABRICATORS AND	328890	DR	INR	10,00,064.90	81,501.78 → CIVIL
86	02/08/17	B RAVEENDRAN	328892	DR	INR	2,795.00	78,706.78
87	03/08/17	BY TRF		CR	INR	10,00,000.00	10,78,706.78
→ 88	03/08/17	RTGS/KSK FABRICATORS AND	328895	DR	INR	10,00,064.90	78,641.88 → CIVIL
89	04/08/17	SREE VIDYA TRAVELS	328891	DR	INR	23,814.00	54,827.88
90	04/08/17	CH AND ASSOCIATES	328895	DR	INR	1,500.00	53,327.88
91	04/08/17	RTGS/MINAR ISPAT P LTD		CR	INR	20,00,000.00	20,53,327.88
92	04/08/17	BY TRF 21420510000076		CR	INR	2,00,000.00	22,53,327.88
93	05/08/17	GSLN GUPTHA	328893	DR	INR	1,000.00	22,52,327.88
→ 94	05/08/17	NEFT/KSK FABRICATORS AND	328897	DR	INR	20,00,029.50	2,52,298.38 → CIVIL
95	05/08/17	TO TRF-02880110037836	330805	DR	INR	27,500.00	2,24,798.38
96	08/08/17	MISHAB KP	330803	DR	INR	12,500.00	2,12,298.38
97	08/08/17	DORESWAMY K	330804	DR	INR	31,000.00	1,81,298.38
98	09/08/17	RAJESH K P	330806	DR	INR	16,500.00	1,64,798.38
99	11/08/17	SANTHOSH P G	330802	DR	INR	60,000.00	1,04,798.38
100	11/08/17	PALASH GHORUI	330801	DR	INR	24,500.00	80,298.38

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

Transactions Made - [Details till 30/11/17 6:08 PM ]							
Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
101	18/08/17	BY TRF		CR	INR	1,00,000.00	1,80,298.38
102	18/08/17	RABINDRA KUMAR	328898	DR	INR	58,158.00	1,22,140.38
103	19/08/17	BY TRF		CR	INR	15,00,000.00	16,22,140.38
104	19/08/17	RTGS/ANAKAMPOIL POWER PRI	330807	DR	INR	5,00,035.40	11,22,104.98
→105	19/08/17	RTGS/KSK FABRICATORS AND	328899	DR	INR	10,00,064.90	1,22,040.08 → CIVIL
106	24/08/17	BY TRF		CR	INR	2,00,000.00	3,22,040.08
107	24/08/17	NEFT/POWER FINANCE CORPOR	330809	DR	INR	1,83,052.70	1,39,987.38
108	30/08/17	S CHANDRA MOHAN	330810	DR	INR	15,000.00	1,23,987.38
109	31/08/17	AIMIL LTD	330808	DR	INR	29,500.00	94,487.38
110	04/09/17	NEFT/M SHAHUI HAMEED	330811	DR	INR	11,505.90	82,981.48
111	05/09/17	NEFT/RAGHUVARAN GOPALAN	330813	DR	INR	10,002.95	72,978.53
112	06/09/17	SELF	330820	DR	INR	10,000.00	62,978.53
113	06/09/17	BY TRANSFER		CR	INR	2,00,000.00	2,62,978.53
114	07/09/17	NEFT/SANTHOSH PG	330814	DR	INR	60,005.90	2,02,972.63
115	07/09/17	NEFT/PALASH GHORUI	330819	DR	INR	24,505.90	1,78,466.73
116	07/09/17	NEFT/MISHAB K P	330816	DR	INR	12,505.90	1,65,960.83
117	07/09/17	NEFT/K DORESWMY	330817	DR	INR	31,005.90	1,34,954.93
118	07/09/17	TRF 02880110037836	330818	DR	INR	63,500.00	71,454.93
119	07/09/17	NEFT/RAJESH K P	330815	DR	INR	16,505.90	54,949.03
120	08/09/17	BY TRF		CR	INR	10,00,000.00	10,54,949.03
→121	08/09/17	RTGS/KSK FABRICATORS AND	330821	DR	INR	10,00,064.90	54,884.13 → CIVIL
122	11/09/17	NEFT/M SHAHUL HAMEED	330822	DR	INR	5,002.95	49,881.18
123	13/09/17	BY TRF 21420510000076		CR	INR	1,00,000.00	1,49,881.18
124	21/09/17	BY TRF		CR	INR	10,00,000.00	1,14,881.18
→125	21/09/17	NEFT/KSK FABRICATORS AND	330824	DR	INR	10,00,029.50	1,49,851.68 → CIVIL
126	22/09/17	TO KANIGANTI VASUDEVARAO	330825	DR	INR	10,000.00	1,39,851.68
127	25/09/17	BY TRF 21420510000076		CR	INR	7,00,000.00	8,39,851.68
128	25/09/17	TRF 19050110042878	330826	DR	INR	2,143.00	8,37,708.68
129	25/09/17	TANMAY DAS	330828	DR	INR	90,000.00	7,47,708.68



Date : 25 Dec 2020  
 Account Number : 00000034260673103  
 Description : CA-REGULAR-PUB-OTH-ALL-INR  
 Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Currency : INR  
 Corporate Address : PLOT NO 304 LIII ROAD NO 78 JUBILEE HILLS  
 HYDERABAD  
 TELENGANA-500096  
 Branch : KODENCHERRY(08628)  
 Rate of Interest (% p.a.) : 0.0%  
 IFS Code : SBIN0008628  
 Book Balance : 21912.58  
 Available Balance : 21912.58  
 Hold Value : 0.00  
 MOD Balance : 0.00  
 Uncleared Amount : 0.00  
 Balance as on 1 Oct 2015 : 27,914.50

## Account Statement from 1 Oct 2015 to 31 Mar 2016

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
18/01/2016	18/01/2016	BY TRANSFER-RTGS UCBAR52016011800093125 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		8,25,000.00	8,52,914.50
18/01/2016	18/01/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978205	/978205	8628	5,50,000.00		3,02,914.50
21/01/2016	21/01/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978212	/978212	8628	1,00,000.00		2,02,914.50
29/01/2016	29/01/2016	CASH CHEQUE-SHAMEER- 978211	/978211	8628	1,01,000.00		1,01,914.50
30/01/2016	30/01/2016	BY TRANSFER-RTGS UCBAR52016013000094264 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044307 /	4430		3,13,600.00	4,15,514.50
02/02/2016	02/02/2016	CASH CHEQUE-ABHILASH GEORGE-978213	/978213	8628	10,000.00		4,05,514.50
06/02/2016	06/02/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978215	/978215	8628	2,00,000.00		2,05,514.50
10/02/2016	10/02/2016	CHQ TRANSFER-NEFT SBIN416041623894 YOUR OWN HOLIDAYS-978218	/978218	8628	14,900.00		1,90,614.50
10/02/2016	10/02/2016	CHQ TRANSFER-GRPT SBIN002166427303 RIYAS K- 9/8219	/978219	8628	10,500.00		1,80,114.50
10/02/2016	10/02/2016	CHQ TRANSFER-GRPT SBIN002166433677 RATEESH P-978220	/978220	8628	15,000.00		1,65,114.50
17/02/2016	17/02/2016	CHQ TRANSFER-NEFT SBIN916048633264 JOSEPH V M-978221	/978221	8628	1,00,000.00		65,114.50
18/02/2016	18/02/2016	BY TRANSFER-RTGS UCBAR52016021800090685 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199858044300 /	4430		7,00,000.00	7,65,114.50
23/02/2016	23/02/2016	CHQ TRANSFER-RTGS SBINR52018022326372424 THANKAPPAN AR-978223	/978223	8628	4,71,000.00		2,94,114.50
24/02/2016	24/02/2016	TO CLEARING-SIB s-978216	/978216	10394	15,000.00		2,79,114.50

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
01/03/2016	01/03/2016	CASH CHEQUE-shameer u-978224	/ 978224	8620	10,000.00		2,69,114.50
03/03/2016	03/03/2016	CHEQUE WDL- TFR SATHEESAN-978226	TRANSFER FROM 20151555019 / 978226	8620	60,000.00		2,09,114.50
03/03/2016	03/03/2016	CHQ TRANSFER-GRPT SB10303168840725 RATHEESH P-978225	/ 978225	8620	6,500.00		2,02,614.50
08/03/2016	08/03/2016	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-978227	TRANSFER FROM 10630445053 / 978227	8628	1,00,000.00		1,02,614.50
08/03/2016	08/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978228	/ 978228	8628	8,000.00		94,614.50
09/03/2016	09/03/2016	CASH CHEQUE-SHAMEER U-978229	/ 978229	8628	85,000.00		9,614.50
09/03/2016	09/03/2016	BY TRANSFER-RTGS UCBAR52016030900045367 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199850044300 /	4430		7,00,000.00	7,09,014.50
09/03/2016	09/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978230	/ 978230	8628	1,41,000.00		5,68,614.50
09/03/2016	09/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978231	/ 978231	8628	1,50,000.00		4,18,614.50
10/03/2016	10/03/2016	BY TRANSFER-RTGS UCBAR52016031000038200 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199859044307 /	4430		47,00,000.00	51,18,614.50
11/03/2016	11/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978233	/ 978233	8628	60,000.00		50,58,614.50
11/03/2016	11/03/2016	CHQ TRANSFER-RTGS SBINR52016031127087547 BIJU JAMES-978234	/ 978234	8620	23,50,057.25		27,08,557.25
11/03/2016	11/03/2016	CHQ TRANSFER-RTGS SBINR52016031127104501 USHA BIJU-978232	/ 978232	8628	12,54,057.25		14,54,500.00
11/03/2016	11/03/2016	CHQ TRANSFER-GRPT SB11103166999285 KSK FABRICATORS PVT LTD-978235	/ 978235	8628	8,00,057.25		6,54,442.75
12/03/2016	12/03/2016	A/C Keeping Chgs--	/	9999	630.00		6,53,812.75
14/03/2016	14/03/2016	CHEQUE WDL- TRF-978236	TRANSFER FROM 32823804147 / 978236	8620	2,50,000.00		4,03,812.75
15/03/2016	15/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978237	/ 978237	8628	97,000.00		3,06,812.75
18/03/2016	18/03/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978238	/ 978238	8628	10,720.00		2,96,092.75

\*\*This is a computer generated statement and does not require a signature.



Date : 25 Dec 2020  
 Account Number : 00000034260673103  
 Description : CA-REGULAR-PUB-OTH-ALL-INR  
 Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Currency : INR  
 Corporate Address : PLOT NO 304 LIII ROAD NO 78 JUBILEE HILLS  
 HYDERABAD  
 TELENGANA-500096  
 Branch : KODENCHERRY(08628)  
 Rate of Interest (% p.a.) : 0.0%  
 IFS Code : SBIN0008628  
 Book Balance : 21912.58  
 Available Balance : 21912.58  
 Hold Value : 0.00  
 MOD Balance : 0.00  
 Uncleared Amount : 0.00  
 Balance as on 1 Apr 2016 : 2,96,092.75

## Account Statement from 1 Apr 2016 to 30 Sep 2016

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
02/04/2016	02/04/2016	CHQ TRANSFER-NEFT SBIN716093683848 RAJAMMA-978239	/ 978239	8628	2,76,028.63		20,064.12
05/04/2016	05/04/2016	CHQ TRANSFER-GRPT SBI0504167440327 KSK FABRICATORS AND ERECTOR-978240	/ 978240	8628	6,502.86		13,561.26
07/04/2016	07/04/2016	BY TRANSFER-RTGS UCBAR52016040700080495 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199859044307 /	4430		13,22,000.00	13,35,561.28
07/04/2016	07/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978242	/ 978242	8628	10,000.00		13,25,561.26
07/04/2016	07/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978241	/ 978241	8628	4,00,000.00		9,25,561.26
08/04/2016	08/04/2016	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE- 978243	TRANSFER FROM 32823804147 / 978243	8628	9,22,000.00		3,561.26
13/04/2016	13/04/2016	BY TRANSFER- NEFT*UCBA0002142*SAAB71 41316*ANAKAMPOIL POWER P-	TRANSFER FROM 3199422044305 /	4430		1,00,000.00	1,03,561.26
15/04/2016	15/04/2016	CHQ TRANSFER-NEFT SBIN516106673010 AUGUSTHY-978244	/ 978244	8628	1,00,005.72		3,555.54
21/04/2016	21/04/2016	BY TRANSFER- NEFT*UCBA0002142*SAAB75 16421*ANAKAMPOIL POWER P-	TRANSFER FROM 3199411044308 /	4430		1,00,000.00	1,03,555.54
22/04/2016	22/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978246	/ 978246	8628	1,00,000.00		3,555.54
03/05/2016	03/05/2016	BY TRANSFER-RTGS UCBAR520160503000953685 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		2,00,000.00	2,03,555.54
05/05/2016	05/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978247	/ 978247	8628	1,00,000.00		1,03,555.54

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10/05/2016	10/05/2016	BY TRANSFER-GRPT*SBTR0000561*SBT1065165967329*MINAR ISPAT PVT-	TRANSFER FROM 3199709044300 /	8628		5,00,000.00	6,03,555.54
10/05/2016	10/05/2016	CASH CHEQUE-SHAMEER U-978249	/ 978249	8628	20,600.00		5,82,955.54
10/05/2016	10/05/2016	CHQ TRANSFER-RTGS SBINR52016051029609789 AUGUSTHY UNDASSAMPARAM-978248	/ 978248	8628	4,15,028.63		1,67,926.91
13/05/2016	13/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978250	/ 978250	8628	69,400.00		99,526.91
13/05/2016	13/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978252	/ 978252	8628	98,000.00		526.91
18/05/2016	18/05/2016	BY TRANSFER-RTGS UCBAR52016051800081206 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		4,00,000.00	4,00,526.91
18/05/2016	18/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978253	/ 978253	8628	71,750.00		3,28,776.91
19/05/2016	19/05/2016	BY TRANSFER-RTGS SBTRR12016051901793520 MINAR ISPAT PVT LTD-	TRANSFER FROM 3199859044307 /	4430		10,00,000.00	13,28,776.91
19/05/2016	19/05/2016	CHQ TRANSFER-RTGS SBINR52016051929992507 BABU VARGHESE-978255	/ 978255	8628	7,16,557.25		6,12,219.66
20/05/2016	20/05/2016	BY TRANSFER-RTGS UCBAR52016052000049932 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		20,00,000.00	26,12,219.66
23/05/2016	23/05/2016	CHQ TRANSFER-RTGS UTR NO: SBINR62016052330106216-978256 KSK FABRICATORS AND EROCTORS P LTD	/ 978256 KSK FABRICATORS AND EROCTORS P LTD	8628	22,81,807.25		3,30,412.41
01/06/2016	01/06/2016	CASH CHEQUE-AJAS JOLLY-978258	/ 978258	8628	8,000.00		3,22,412.41
01/06/2016	01/06/2016	CHQ TRANSFER-GRPT UTR NO: SBID106168396532-978257 RATHEESH	/ 978257 RATHEESH	8628	6,502.86		3,15,909.55
01/06/2016	01/06/2016	CHEQUE BOOK ISSUE CHARGE-38976288	/ 38970288	8628	230.00		3,15,679.55
03/06/2016	03/06/2016	CASH CHEQUE-shameer u-978259	/ 978259	8628	43,000.00		2,72,679.55
05/07/2016	05/07/2016	TO DEBIT THROUGH CHEQUE-SBI-978260	/ 978260	8628	2,00,000.00		72,679.55
07/07/2016	07/07/2016	CHQ TRANSFER-GRPT UTR NO: SBID07169007796-978261 RATHEESH P	/ 978261 RATHEESH P	8628	6,500.00		66,179.55
08/07/2016	08/07/2016	CHEQUE WDL- TFR TO VARGHESE K M-978262	TRANSFER FROM 10030453063 / 978262	8628	25,000.00		41,179.55
14/07/2016	14/07/2016	BY TRANSFER-GRPT*SBTR0000561*SBT1407166225989*MINAR ISPAT PVT-	TRANSFER FROM 3199708044301 /	8628		15,00,000.00	15,41,179.55
15/07/2016	15/07/2016	CHEQUE WDL- TFR TO SIYAD-978263	TRANSFER FROM 31901389220 / 978263	8628	1,00,000.00		14,41,179.55
15/07/2016	15/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978264	/ 978264	8628	32,000.00		14,09,179.55
18/07/2016	18/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978265	/ 978265	8628	10,000.00		13,99,179.55
19/07/2016	19/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978267	/ 978267	8628	14,000.00		13,85,179.55
21/07/2016	21/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978268	/ 978268	8628	80,000.00		13,05,179.55
22/07/2016	22/07/2016	CASH CHEQUE-AJAS JOLLY-978270	/ 978270	8628	12,000.00		12,93,179.55
22/07/2016	22/07/2016	CASH CHEQUE-AJAS JOLLY-978269	/ 978269	8628	40,000.00		12,53,179.55
22/07/2016	22/07/2016	CHQ TRANSFER-RTGS UTR NO: SBINR52016072232443988-978271 ANNAMMA ANTONY	/ 978271 ANNAMMA ANTONY	8628	10,00,057.50		2,53,122.05
22/07/2016	22/07/2016	BY TRANSFER-GRPT*SBTR0000561*SBT2207166249397*MINAR ISPAT PVT-	TRANSFER FROM 3199710044307 /	8628		5,00,000.00	7,53,122.05
22/07/2016	22/07/2016	CHQ TRANSFER-GRPT UTR NO: SBID207169219792-978272 NANDAKUMAR P	/ 978272 NANDAKUMAR P	8628	4,00,028.75		3,53,093.30
26/07/2016	26/07/2016	TO DEBIT THROUGH CHEQUE-INWRD CLG-978273	/ 978273	4365	55,024.00		2,97,469.30

→ CIVIL  
+ other payment



Date : 25 Dec 2020  
 Account Number : 00000034260673103  
 Description : CA-REGULAR-PUB-OTH-ALL-INR  
 Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Currency : INR  
 Corporate Address : PLOT NO 304 LIHI ROAD NO 78 JUBILEE HILLS  
 HYDERABAD  
 TELENGANA-500096  
 Branch : KODENCHERRY(08628)  
 Rate of Interest (% p.a.) : 0.0%  
 IFS Code : SBIN0008628  
 Book Balance : 21912.58  
 Available Balance : 21912.58  
 Hold Value : 0.00  
 MOD Balance : 0.00  
 Uncleared Amount : 0.00  
 Balance as on 1 Apr 2017 : 66,380.68

## Account Statement from 1 Apr 2017 to 30 Sep 2017

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
03/05/2017	03/05/2017	CASH CHEQUE-AJAS JOLLY-478749	/ 478749	8628	18,000.00		48,380.68
04/05/2017	04/05/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478750	TRANSFER FROM 67056064803 / 478750	8628	30,000.00		18,380.68
09/05/2017	09/05/2017	BY TRANSFER-NEFT*UCBA0002142*SAA99330777*ANAKAMPOIL POWER P-	TRANSFER FROM 3199419044300 /	4430		50,000.00	68,380.68
10/05/2017	10/05/2017	CASH CHEQUE-AJAS JOLLY-478751	/ 478751	8628	38,707.00		28,673.68
15/06/2017	15/06/2017	BY TRANSFER-NEFT*UCBA0002142*SAA102631249*ANAKAMPOIL POWER P-	TRANSFER FROM 3109424044303 /	4430		1,00,000.00	1,28,673.68
17/06/2017	17/06/2017	CASH CHEQUE-ajas Jolly-478752	/ 478752	8628	25,000.00		1,03,673.68
19/06/2017	19/06/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478753	TRANSFER FROM 67069342885 / 478753	70197	26,657.00		77,016.68
04/07/2017	04/07/2017	CASH CHEQUE-ajas Jolly-478754	/ 478754	8628	35,000.00		42,016.68
05/07/2017	05/07/2017	BY TRANSFER-NEFT*UCBA0002142*SAA104207359*ANAKAMPOIL POWER P-	TRANSFER FROM 3199416044303 /	4430		1,00,000.00	1,42,016.68
12/07/2017	12/07/2017	CASH CHEQUE-shameer u-478755	/ 478755	8628	35,000.00		1,07,016.68
27/07/2017	27/07/2017	CASH CHEQUE-SHAMEER U-478756	/ 478756	8628	10,000.00		97,016.68
19/08/2017	19/08/2017	BY TRANSFER-RTGS UTR NO:UCBAR52017081900041266-ANAKAMPOIL POWER PRIVATE LTD TRA AC	TRANSFER FROM 3199859044307 / ANAKAMPOIL POWER PRIVATE LTD TRA AC	4430		5,00,000.00	5,97,016.68
21/08/2017	21/08/2017	CASH CHEQUE-shameer u-478758	/ 478758	8628	50,000.00		5,47,016.68
21/08/2017	21/08/2017	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-478757	/ 478757	8628	2,00,000.00		3,47,016.68
23/08/2017	23/08/2017	CASH CHEQUE-NIDHIN CHACKO-478760	/ 478760	8628	50,000.00		2,97,016.68



Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
23/08/2017	23/08/2017	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-478759	/ 478759	8628	2,00,000.00		97,016.68
25/08/2017	25/08/2017	BY TRANSFER-INB Transfer to Anakkampoyil Power-	CTA6227246 TRANSFER FROM 67035413885 M/S MINAR ISPAT PVT LT /	99922		7,00,000.00	7,97,016.68
28/08/2017	28/08/2017	BY TRANSFER-INB Transfer to Anakkampoyil-	CTA6319845 TRANSFER FROM 67035413885 M/S MINAR ISPAT PVT LT /	99922		1,42,000.00	16,39,016.68
29/08/2017	29/08/2017	CASH CHEQUE-ndlin chacko-478761	/ 478761	8628	70,000.00		15,69,016.68
29/08/2017	29/08/2017	TO TRANSFER-INB Advance for works-	CTA6494993 TRANSFER TO 67017579570 K S K FABRICATORS AND /	99922	10,00,000.00		5,69,016.68
30/08/2017	30/08/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478765	TRANSFER FROM 67017579570 / 478765	8628	2,00,000.00		3,69,016.68
02/09/2017	02/09/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478762	TRANSFER FROM 57069342885 / 478762	70197	41,700.00		3,27,236.68
07/09/2017	07/09/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478766	TRANSFER FROM 67060375453 / 478766	8628	1,00,000.00		2,27,236.68
19/09/2017	19/09/2017	BY TRANSFER-RTGS UTR NO: UCDBAR52017091900013113-RAAJRATNA ENERGY HOLDINGS PVT LTD	TRANSFER FROM 3199859044307 / RAAJRATNA ENERGY HOLDINGS PVT LTD	4430		5,00,000.00	7,27,236.68
20/09/2017	20/09/2017	TO TRANSFER-INB For project expenses-	CTA8300980 TRANSFER TO 67017579570 K S K FABRICATORS AND /	99922	3,30,000.00		3,97,236.68
20/08/2017	20/09/2017	CHQ TRANSFER-DD-478768	/ 478768	8628	46,456.00		3,50,778.68
20/09/2017	20/09/2017	CHQ TRANSFER-DD-478767	/ 478767	8628	1,24,190.00		2,26,588.68

\*\*This is a computer generated statement and does not require a signature.

# **Protection Works**

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:51:57 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,KV RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Transaction Report for the period 01/02/18 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,645.61		42,67,875.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,875.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42		42,67,817.43
04/10/19	RTGS/KSK FABRICATORS AND	16,00,058.42		27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 06-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41		8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06
→ 02/11/19	TO AMT TDS PAYMENT AS PER LETTER REF:APPL/TRA/GC	1,07,851.00		6,64,028.06
→ 06/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		40,00,000.00	46,64,028.06
→ 06/11/19	TRF TO KSK FABRICATORS	26,69,335.00		20,04,693.06
08/11/19	TRF FROM RAAJRATNA ENERGY		3,08,000.00	23,12,693.06
08/11/19	ANAND SANKAR K.U.	32,600.00		22,80,093.06
08/11/19	KANIGANTI VASUDEVA RAO	70,074.00		22,10,019.06
08/11/19	BULK NEFT	2,04,440.00		20,05,579.06
→ 22/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		25,00,000.00	45,05,579.06
→ 22/11/19	TRF TO KSK FABRICATORS	25,00,000.00		20,05,579.06
→ 05/12/19	TRF FROM RAAJRATNA ENERGY		30,00,000.00	50,05,579.06
→ 05/12/19	TRF TO KSK FABRICATORS	30,00,000.00		20,05,579.06
→ 10/12/19	TRF FROM RAAJRATNA ENERGY		27,65,000.00	47,70,579.06
→ 10/12/19	TDS PAYMENT	3,87,879.00		43,82,700.06
→ 11/12/19	TRF FROM RAAJRATNA ENERGY		18,86,000.00	62,68,700.06

11/12/19	ANAND SANKAR K.U.	32,600.00		62,38,100.06
11/12/19	SALARIES PAYABLE	2,07,400.00		60,28,700.06
11/12/19	TRF TO KSK FABRICATORS	15,00,000.00	→ pw	45,28,700.06
11/12/19	KSK FABRICATORS	25,22,696.00	→ pw	20,08,004.06
13/12/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		1,91,800.00	21,97,804.06
13/12/19	NEFT/THE NEW INDIA ASSURA	1,91,767.41		20,06,036.65
17/12/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		1,25,650.00	21,31,686.65
17/12/19	NEFT/POWER FINANCE CORPOR	1,25,667.41		20,06,019.24
21/12/19	TRF FROM RAAJRATNA ENERGY		30,00,000.00	50,06,019.24
21/12/19	KSK FABRICATORS & ERECTORS	30,00,000.00	→ pw	20,06,019.24
04/01/20	RAAJRATNA ENERGY		20,00,000.00	40,06,019.24
04/01/20	KSK FABRICATORS	20,00,000.00	→ pw	20,06,019.24
10/01/20	TRF FROM RAAJRATNA ENERGY		2,40,000.00	22,48,019.24
10/01/20	ANAND SANKAR K.U.	32,600.00		22,13,419.24
10/01/20	NEFT/SANTOSH P G	66,005.61		21,47,413.63
10/01/20	NEFT/RAJESH KP	16,505.61		21,30,908.02
10/01/20	NEFT/AJMAL AZEEZ	22,505.61		21,08,402.41
10/01/20	NEFT/PALASH GHOURI	26,905.61		20,01,496.80
10/01/20	NEFT/JAYASREE P	30,005.61		20,51,491.19
10/01/20	NEFT/SACHIN R MUNDAGANUR	45,505.61		20,05,985.58
13/01/20	RAAJRATNA ENERGY HOLDINGS		57,00,000.00	77,05,985.58
13/01/20	KSK FABRICATORS & ERECTORS	57,00,000.00	→ pw	20,05,985.58
27/01/20	TRF FROM RAAJRATNA ENERGY		17,25,335.00	37,31,320.58
27/01/20	KSK FABRICATORS & ERECTORS	16,93,384.00	→ pw	20,37,936.58
07/02/20	TDS PAYMENT	31,951.00	→ pw	20,05,985.58
07/02/20	TDS PAYMENT	4,000.00		20,01,985.58
07/02/20	TDS PAYMENT	10,000.00		19,91,985.58
26/02/20	SELF			17,88,585.58
26/02/20	RTGS	2,03,400.00		17,55,985.58
26/02/20	ANAND SANKAR K.U.	32,600.00		17,55,985.58
26/02/20	TRF FROM RAAJRATNA ENERGY		2,50,000.00	20,06,985.58
13/03/20	TRF FROM RAAJRATNA ENERGY		5,45,000.00	25,50,985.58
13/03/20	BULK NEFT	2,03,400.00		23,47,585.58
13/03/20	RTGS/THE NEW INDIA ASSURA	2,71,428.91		20,76,156.07
13/03/20	ANAND SANKAR K.U.	32,600.00		20,43,556.67
13/03/20	NEFT/ANANT RAO AND MALLIK	20,745.61		20,14,011.06
13/03/20	YOURSELF TDS	4,365.00		20,10,446.06
13/03/20	YOURSELF TDS	4,060.00		20,06,386.06
13/03/20	YOURSELF TDS	4,060.00		19,73,786.06
16/04/20	ANAND SANKAR K U	32,600.00		17,71,450.00
16/04/20	SALARIES	2,02,936.00		17,71,450.00
11/05/20	TRF FROM CC ACCOUNT		2,40,000.00	20,11,450.00
11/05/20	ANAND SANKAR K.U.	32,600.00		19,78,050.06
11/05/20	NEFT/SANTOSH PG	66,005.61		19,12,844.46
11/05/20	NEFT/RAJESH KP	16,505.61		18,98,338.84
11/05/20	NEFT/AJMAL AZEEZ	22,505.61		18,73,833.23
11/05/20	NEFT/AJMAL AZEEZ	26,905.61		18,46,927.62
11/05/20	NEFT/PALASH GHOURI	26,905.61		18,16,922.01
11/05/20	NEFT/JAYASREE P	30,005.61		17,71,416.40
11/05/20	NEFT/SACHIN R MUNDAGANUR	45,505.61		17,71,416.40
08/06/20	TRF FROM RAAJRATNA ENERGY		2,40,000.00	20,11,416.40
10/06/20	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,40,000.00	22,51,416.40
10/06/20	ANAND SANKAR K.U.	32,000.00		22,18,016.40
10/08/20	SALARIES FOR MAY 2020 REF APPL/TRA/CC/20-21/07	2,07,400.00		20,11,416.40
24/06/20	TDS PAYMENT FOR MARCH 2020 SALARY	5,368.00		20,06,048.40
13/07/20	RAAJRATNA ENERGY HOLDINGS PVT LTD		5,76,000.00	25,82,048.40
13/07/20	NEFT/SHARATH AND ASSOCIAT	19,005.61		25,63,042.79
13/07/20	SALARIES	2,07,400.00		23,55,642.79
13/07/20	APPL/TRA/CC/20-21/11 TAVASYA VENTURE PARTNERS	1,06,200.00		22,49,442.79
13/07/20	APPL/TRA/CC/20-21/08	32,600.00		22,16,842.79
13/07/20	RTGS/POWER FINANCE CORPOR	2,09,624.91		20,07,217.88

\*\*\* End of Statement \*\*\*

# **Boulder Removal**

भारतीय बैंक  
(भारत सरकार का उपक्रम)

UNION BANK  
(A Govt. of India Undertaking)

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:50:40 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
19/10/18	*21420310021774*: Closure Proceeds		2,00,82,870.00	2,99,34,417.44
19/10/18	*21420310021798*: Closure Proceeds		50,19,731.00	3,49,54,148.44
24/10/18	TRF TO 21420210000465	20,00,000.00		3,29,54,148.44
24/10/18	TRF TO FDR	2,50,00,000.00		79,54,148.44
25/10/18	TRF TO 21420210000465	20,00,000.00		59,54,148.44
26/10/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		1,55,150.00	61,09,298.44
29/10/18	NEFT/POWER FINANCE CORPOR	1,55,167.70		59,54,130.74
06/11/18	TDS PAYMENT	1,52,820.00		58,01,310.74
08/11/18	Chq For 01-06-2018 To 08-11-2018	205.00		58,01,105.74
09/11/18	TRF FROM RAAJRATNA ENERGY		2,19,451.00	60,20,556.74
09/11/18	YOURSELF NEFT	1,46,951.00		58,73,605.74
09/11/18	TRF TO 02880110037836	72,500.00		58,01,105.74
12/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	24,00,000.00		34,01,105.74
13/11/18	TO KSK FABRICATION & ERECTORS PVT LTD	4,63,579.00		29,37,526.74
16/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	25,00,000.00		4,37,526.74
17/11/18	21420310021767 ; Closure Proceeds		2,01,57,930.00	2,05,95,456.74
19/11/18	TO TRF FD	1,50,00,000.00		55,95,456.74
26/11/18	TRF TO 21420210000465	30,00,000.00		25,95,456.74
26/11/18	*21420310022009*: Closure Proceeds		2,51,06,837.00	2,77,02,293.74
30/11/18	NEFT/ELOVEL ENERGY PRIVAT	1,31,71,035.50		1,45,31,258.24
06/12/18	RTGS/KSK FABRICATORS AND	24,48,637.90		1,20,82,620.34
11/12/18	RTGS/KSK FABRICATORS AND	22,00,064.90		98,82,555.44
13/12/18	INCOME TAX	1,39,100.00		97,43,455.44
13/12/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		7,21,550.00	1,04,65,005.44
13/12/18	NEFT/THE NEW INDIA ASSURA	5,45,779.50		99,19,225.94
13/12/18	TRF TO ANAND SANKAR K.U.	30,500.00		98,88,725.94
15/12/18	BULK NEFT OF SALARIES	1,15,300.00		97,43,425.94
09/01/19	FROM 2142051000076		2,19,500.00	99,62,925.94
10/01/19	ANAND SANKAR K.U.	30,500.00		99,32,425.94
10/01/19	MANKALA SHARATH CHANDRA	18,500.00		99,13,925.94
10/01/19	NEFT SALARIES	1,70,275.00		97,43,650.94
11/01/19	TO KSK FABRICATION	40,00,000.00	→ Boulder	57,43,650.94
19/01/19	TO KSK FABRICATORS & ERECTORS PVT LTD	30,00,000.00	→ Boulder	27,43,650.94
24/01/19	TO TAX INTREST	6,167.00		27,37,483.94
24/01/19	TO TRFR TDS	2,33,240.00	→ Boulder other paym	25,04,243.94
05/02/19	TRF FROM RAAJRATNA ENERGY		4,17,000.00	29,21,243.94
05/02/19	NEFT/POWER FINANCE CORPOR	1,92,317.70		27,28,926.24
05/02/19	ANAND SANKAR K.U.	30,500.00		26,98,426.24
05/02/19	BULK NEFT	1,94,000.00		25,04,426.24
07/02/19	TDS PAYMENT	30,126.00		24,74,300.24
12/02/19	21420310021958 ; Closure Proceeds		1,51,44,696.00	1,76,18,996.24
12/02/19	TRF TO KSK FABRICATORS	25,44,401.00		1,50,74,595.24
01/03/19	TO KSK FABRICATORS & ERECTORS PVT LTD	54,84,270.00		95,90,325.24
06/03/19	TRF FROM RAAJRATNA ENERGY		2,24,500.00	98,14,825.24

# **Retaining wall**

यू.सी.बी.के. बैंक लि. (भारत सरकार का उपक्रम)

UCO BANK  
(A Govt. of India Undertaking)

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:51:57 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,545.61		42,67,975.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42	→ RW	42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	15,00,058.42	→ RW	27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 05-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
16/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41	→ RW + other Payment	8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06
02/11/19	TO AMT TDS PAYMENT AS PER LETTER REF:APPL/TRAJCC	1,07,851.00		6,64,028.06
06/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		40,00,000.00	46,64,028.06
06/11/19	TRF TO KSK FABRICATORS	26,59,335.00		20,04,693.06
08/11/19	TRF FROM RAAJRATNA ENERGY		3,08,000.00	23,12,693.06
08/11/19	ANAND SANKAR K.U.	32,600.00		22,80,093.06
08/11/19	KANIGANTI VASUDEVA RAO	70,074.00		22,10,019.06
08/11/19	BULK NEFT	2,04,440.00		20,05,579.06
22/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		25,00,000.00	45,05,579.06
22/11/19	TRF TO KSK FABRICATORS	25,00,000.00		20,05,579.06
05/12/19	TRF FROM RAAJRATNA ENERGY		30,00,000.00	50,05,579.06
05/12/19	TRF TO KSK FABRICATORS	30,00,000.00		20,05,579.06
10/12/19	TRF FROM RAAJRATNA ENERGY		27,65,000.00	47,70,579.06
10/12/19	TDS PAYMENT	3,87,879.00		43,82,700.06
11/12/19	TRF FROM RAAJRATNA ENERGY		18,86,000.00	62,68,700.06



*Annexure P-53*  
*Copy of*  
*supply contract*  
*agreement for Electro-*  
*mechanical works*

*[Handwritten Signature]*  
S. S. BHARADWAJ  
S.A. NO. 02/2006  
REGD. 3-392, P.I. NO. ....  
GEORGE PUNJAGUTTA POLICE STATION  
HYDERABAD  
POLICE NO. 11/2006



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TELANGANA

**SUPPLY AGREEMENT**

**Ref. No. REHPL/ANAKAMPOIL/E&M/FEPL/01**

This **Supply Agreement** is entered into at Hyderabad on this .....Day of January 2017 by and between:

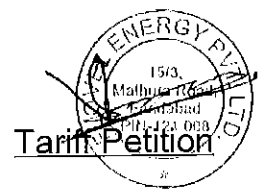
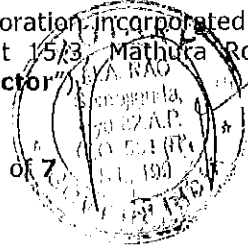
**M/s. Anakampoil Power Private Limited**, a corporation incorporated under the laws of India and having its principal place of business at H. No. 1-62/K/84, Plot No 84, Kavuri Hills Phase – II, Hyderabad, Telangana, India – 500033, (hereinafter called "**the Employer**")

and

**M/s. Flovel Energy Private Limited**, a corporation incorporated under the laws of India and having its principal place of business at 15/3, Mathura Road, Faridabad 121008, Haryana, India (hereinafter called "**the Contractor**")



*Gautam kumar*



WHEREAS

1. Originally Raajrantna Energy Holdings Private Limited ("REHPL") had invited bids on behalf of Anakampoil Power Private Limited (the Employer). Hence, any reference to REHPL in any of the documents hereafter shall constitute to be done in favour of the Employer only. REHPL is directly or indirectly not responsible for rights, responsibilities, duties etc. emanating from this Supply Agreement.
2. **The Employer** desires to engage **the Contractor** for Supply, Transportation and Insurance of Main Generating Equipment and Auxiliaries for **Anakampoil SHEP 2 x 3.5 MW (with 10% COL) & 1 x 1.0 MW (with 20% COL)** ("the Facilities") and the Contractor has agreed to such engagement upon and subject to the terms and conditions hereinafter appearing.

NOW IT IS HEREBY AGREED AS FOLLOWS:

**1.0. Contract Documents:**

**1.1. Contract Documents:**

The following documents shall constitute the Contract between **the Employer** and **the Contractor**, and each shall be read and construed as an integral part of the Contract:

- (a) This Contract Agreement and the Appendices hereto.
- (b) Letter of Award No. REHPL/APPL/FEPL/2016/125 dated 03.09.2016
- (c) Special Conditions of Contract
- (d) General Conditions of Contract
- (e) Final Offer No. FEPL/SM/IND/590/SK/1214 dated 14.01.2016
- (f) Pre-bid correspondences duly incorporated in the bid
- (g) Technical Specifications and Drawings.

**1.2. Order of Precedence:**

In the event of any ambiguity or conflict between the Contract Documents listed above, the order of precedence shall be the order in which the Contract Documents are listed in Article 1.1 (Contract Documents) above.

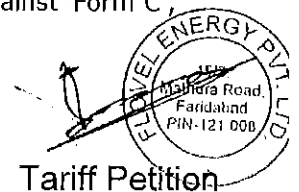
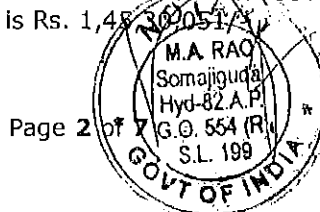
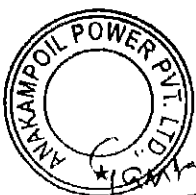
**1.3. Definitions:**

Capitalized words and phrases used herein shall have the same meanings as are ascribed to them in the General Conditions of Contract (A 1.1 Annexure - g)

**2.0. Contract Price and Terms of payment:**

**2.1. Contract Price:**

**The Employer** hereby agrees to pay to **the Contractor** the Contract Price in consideration of the performance by **the Contractor** of its obligations hereunder. The Contract Price shall be **Rs. 12.00 Crores (Rupees Twelve Crores only)** on FOR project site basis (i.e. Design, Engineering, Manufacture, Shop Testing, Supply including Transportation and Insurance) and excluding of all taxes & duties, Entry Tax, Octroi, Cess & any other statutory levies as applicable. Presently, applicable rate of Excise Duty (E.D.) as 12.5% and sales Tax (CST) as 2% against 'Form C', values of these Taxes & Duties is Rs. 1,48,30,051/-



Note:

- a. The scope of supply as per this agreement is only indicative and shall be regarded as complete when read with the Technical specification, any amendments and discussions agreed during the course of finalization of this agreement.
- b. BOQ (Bill of Quantity)/BBU (Billing Break Up) submitted by Contractor (as per Appendix-1a of this Contract) is only for facilitating payments and since it is a lumpsum Contract of supply, whatever the materials required to complete the supply as per the approved engineering drawing under our order scope will be supplied by Contractor against completion of total package. No additional payment shall be made what so ever the reason.
- c. Prices are firm for contract period and increase on any account shall not be permissible
- d. The detailed break up of prices of supply of equipment, materials, mandatory spares are indicated in Appendix-1. The price breakup for maintenance tools & tackles will be arranged by Contractor within 45 days from the date of Signing of the Agreement.

## 2.2. Terms of Payment:

The terms and procedures of payment according to which **the Employer** will reimburse the **Contractor** are given in Appendix - 1 (Terms and Procedures of Payment) hereto.

## 3.0. Effective Date for Determining Time for Completion:

### 3.1. Effective Date:

The effective date for completion period shall be reckoned from the date of completion of following activities (whichever happens later):-

- i) Signing of Contract Agreement.
- ii) Receipt of Initial Interest free advance Payment of 5% (Five) Percent.

Irrevocable, divisible Letter of Credit for 80% of Contract Value shall be opened within 90 days from the date of receipt of 5% Advance

## 4.0. Employer's Principal Obligations:

The Employer hereby covenants to pay the Contractor, in consideration of the carrying out and completion of the Works and the remedying of defects therein, such sum or sums as shall become payable under the Agreement at the times and in the manner prescribed by the Agreement.

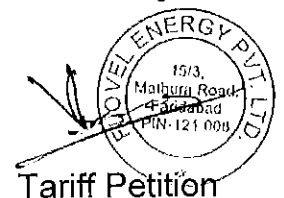
## 5.0. Time for Completion:

The contractor shall complete the supply of goods within the applicable Time for Completion from the Effective Date which shall be (as per Appendix - 4) i.e. Completion of FOR site supply of all E&M equipment including control & Metering panels, electrical panels etc., in all respect - 10 months



Ganesh Kumar

Page 3 of 7



**6.0. Risk Purchase:**

In the event of the "Contractor's" failure to supply as per the agreed scope and/or specifications or expresses his inability to supply the said items, the "Employer" reserves the right to cancel such scope of supply in part or in full subject to Force Majeure clause and source such cancelled item/s from alternative sources at the "Contractor's" risk and cost.

Any extra cost incurred by the "Employer" on procuring items that the Contractor is unable to supply as per the agreed scope, will be recovered by the "Employer" either by way of deduction from the "Contractor's" pending bills or by means of separate remittance from the "Contractor" within 15 (fifteen) days of receipt by the "Contractor" of the "Employer" debit note/s.

**7.0. Performance of Agreement:**

Any breach or default or occurrence in the Service Agreement shall not automatically relieve the contractor of any of their responsibilities /obligations under this Supply Agreement. It is also expressly understood and agreed that the materials/equipment supplied under Supply Agreement when erected and commissioned/tested under the Service Agreement shall give satisfactory performance in accordance with the provisions of this Agreement.

**8.0. Dispatch Instructions:**

Materials shall be consigned by road and any other means mutually agreed as "Freight Prepaid" on FOR-Door Delivery basis to the "Employer's" plant/project in Kerala State. This consignment shall carry the documents like Delivery Challan cum Excise invoice giving full details of the Purchase Order No. and Date (including description of materials, quantity, make and unit) and Lorry receipt.

**9.0. Operating Manual:**

Contractor shall prepare an individually numbered bound volumes and deliver to the Employer five (5) sets (4 hard copies and 1 soft copy in the form of CD's) of all major equipment and system instructions for the start-up, operation and maintenance of the Facility (collectively known as, the "Operating Manual") after handing over the plant to the Employer. All Operating Manual sets shall be in the English. Subsequent to such delivery, Contractor shall update and revise the Operating Manual, as required, in order to reflect changes in operating or maintenance procedures, until the date that is 30 (Thirty) days after Final Acceptance of the Facility. Contractor shall obtain all instruction manuals and special directions required for preparation of the Operating Manual from major equipment manufacturers or vendors. The Operating Manual shall be based on relevant standards of operating practices; provided that any preliminary version of the Operating Manual may contain handwritten changes or modifications. Notwithstanding anything contained herein, the obligations of the Contractor to supply Facility shall not be treated as complete until the Employer has received final Operating Manual.

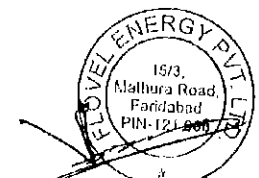
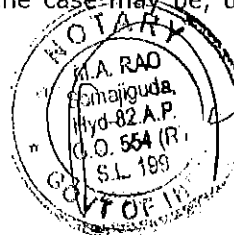
**10.0. Training:**

The Contractor shall be responsible for conducting the training of the Employer/Employer's personnel to become generally familiar with the operation and maintenance of the Unit(s) or the Plant, as the case may be, during erection and commissioning period before Taking Over.

**11.0. Warranty:**



*Signature*



Warranty for period of 12 months from the date of unit wise commissioning or 18 months from the date of last unit wise dispatch, if delay in commissioning is not due to Contractor, whichever is earlier.

**12.0. Performance Guarantee:**

Contractor will provide Performance Bank Guarantee equivalent to 7.5% of the Contract Price after commissioning valid till end of warranty period.

**13.0. Liquidated damages:**

In case of any delay in the execution of the contract beyond the stipulated date of completion subject to reasons solely attributable to the contractor. The Employer reserves right to recover from the contractor to a sum equivalent to 0.5% (half percent) of the value of the delayed Unit for each week of delay and part thereof, subjected to a maximum of 10% (ten percent) of the total value of the Contract. (Ref. GCC F 3.26)

**14.0. Force Majeure:**

Standard conditions of Force Majeure will be applicable (Ref. GCC 3.37)

**15.0. Arbitration:**

If either the employer or the contractor does not arrive at decision, or fails to arrive at decision, either party can give 10 (ten) days' notice to the other party, of its intention to commence arbitration, as hereafter provided, as to the matter in dispute, and no arbitration in respect of this matter may be commenced unless such notice is given. (Ref. GCC 3.6).

**16.0. Jurisdiction:**

The courts of Hyderabad shall have exclusive jurisdiction over all matters under this contract and the contract shall be governed by the Indian laws. (Ref. GCC 3.6)

**17.0. Delivery Address:**

Anakampoil Power Private Limited  
Village - Nellipoyil  
District - Kozhikode  
Kerala

**18.0. Communication:**

For further instructions and execution of this Agreement, the Contractor may contact:

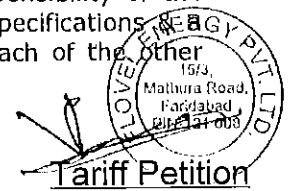
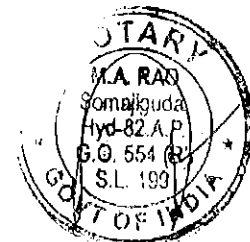
Mr. Gautam Kumar  
H. No. 1-62/K/84, Plot No 84,  
Kavuri Hills Phase - II,  
Hyderabad, Telangana, India - 500 033

**19.0. Cross Fall Breach:**

The award of two Contracts shall not in any way dilute the responsibility of the Contractor for the successful completion of the facilities as per Specifications. A breach in one Contract shall automatically be construed as a breach of the other.



*Gautam Kumar*



Contract which will confer a right on the Employer to terminate the other Contract also at the risk and cost of the Contractor. (Ref. SCC 4.7)

**20.0. Appendices:**

The Appendices listed in the attached list of Appendices shall be deemed to form an integral part of this Contract Agreement.

Reference in the Contract to any Appendix shall mean the Appendices attached hereto, and the Contract shall be read and construed accordingly.

- Appendix 1 Terms & Procedures of Payment
- Appendix 1a Contract Price Break-up
- Appendix 2 Price Adjustment
- Appendix 3 Insurance Requirements
- Appendix 4 Time Schedule
- Appendix 5 List of Approved Sub-contractors
- Appendix 6 Scope of Works and Supply by the Employer
- Appendix 7 List of Documents for Approval or Review
- Appendix 8 Functional Guarantees

Note: Over and above the subject matter referred in SCC & GCC Clause - (Annexures - g & h) are also applicable.

IN WITNESS WHEREOF **the Employer** and **the Contractor** have caused this Agreement to be duly executed by their duly authorized representatives the date and year first above written.

Signed by for and on behalf of **the Employer**  
For **Anakampoil Power Private Limited**

*Gautam Kumar*  
**Gautam Kumar**  
Authorized Signatory



In the presence of:

*Sumar*  
(Sambhush Kumar)

Signed by for and on behalf of **the Contractor**  
For **Flovel Energy Private Limited**

*Vivek Saxena*  
**Vivek Saxena**  
Associate Vice President (Sales & Marketing)

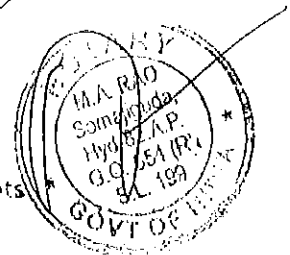


In the presence of:

*R. Nares*  
(R. Nares)

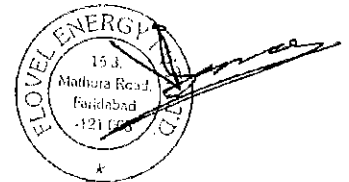
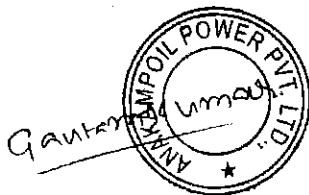
**ATTESTED**

M.A. RAO BE (Hons.) F.E. LL.B  
ADVOCATE & NOTARY  
H.NO. G-3-663/4, Rekha Delux Apts  
Sangeeth Nagar, Somajiguda,  
Hyderabad-82, A.P. INDIA



## Appendix - 1B Contract Price Break-up - Supply (FOR Site)

Name of the Contractor : Flovel Energy Private Limited				Amount in INR		Amount in INR
Item	Item Description	Qty		EXW Unit Price	EXW Total Price	Total Transportation and Insurance
		No.	Unit			
A	SUPPLY					
1a	Horizontal Francis turbine for Large Unit	2	Sets	9,900,000	19,800,000	792,000
1b	Horizontal Francis turbine for Small Unit	1	Set	7,043,000	7,043,000	281,720
2	Microprocessor based Electronic Governor complete with TAGP	3	Nos.	843,200	2,529,600	101,184
3a	Main Inlet Butterfly Valve for Large Unit (900mm, PN19)	2	Sets	2,694,600	5,389,200	214,768
3b	Main Inlet Butterfly Valve for Small Unit (500mm, PN19)	1	Set	1,521,480	1,521,480	60,859
4	Oil Pressure System	3	Sets	1,109,800	3,329,400	133,176
5	Cooling Water System	1	Set	1,650,440	1,650,440	66,018
6	Station Drainage & Dewatering System	1	Set	1,241,240	1,241,240	49,650
7	Centrifugal oil filtration system	1		266,600	266,600	10,664
8a	Horizontal Synchronous air cooled Generator for Large Unit having cylindrical poles of rating 3500KW, 6.6KV, 750rpm, 0.8pf with 10% COL, Fa +75 kN, Fr 75 kN, 17 Tm2 & hydraulic brakes	2	Nos.	11,160,000	22,320,000	892,800
8b	Horizontal Synchronous air cooled Generator for Small Unit having cylindrical poles of rating 1000KW, 6.6KV, 1000rpm, 0.8pf with 20% COL, Fa +30 kN, Fr 28 kN, 3 Tm2 & hydraulic brakes	1	Set	5,642,000	5,642,000	225,680
9	Generator brushless excitation system /AVR (1A+1M) & Lube oil system	3	Sets	1,416,080	4,248,240	169,930
10	6.6 kV NGT Panels	3	Sets	272,800	818,400	32,736
11	6.6 kV LAVT Panel	3	Sets	297,600	892,800	35,712
12	Control, metering & relay panels:					
a	Generator control, protection, metering panel (GRMP)	3	Sets	744,000	2,232,000	89,280
b	Transformer control, protection and metering panel (TRMP)	2	Sets	806,000	1,612,000	64,480
c	Line control, protection and metering panel (LRMP)	1	Sets	372,000	372,000	14,880
d	Synchronizing Panel	1	Set	285,200	285,200	11,408
13	6.6KV Indoor Switchgear Panel	1	Set	2,108,000	2,108,000	84,320
14	Power, control & instrumentation Cables complete with cable termination kits, cable support structure & cable trays for the power house	1	Set	3,472,000	3,472,000	138,880
15	110 V, 300AH Station Battery (lead acid VRLA maintenance free type), Battery charger & DCDB	1	Set	830,800	830,800	33,232
16	LT 415 V Station Service Board	1	Set	1,116,000	1,116,000	44,640
17	Outdoor power transformer 6MVA, 33/6.6KV, ONAN, oil cooled, step up with OCTC	2	Nos.	4,340,000	8,680,000	347,200
18	Station Auxillary transformer 150 KVA, 6.6/0.415 KV Step down, ONAN with OCTC	1	Nos.	434,000	434,000	17,360
19	33 kV SWITCHYARD EQUIPMENT:					
a	33 kV Vacuum Circuit Breaker	3	Nos.	248,000	744,000	29,760
b	33 kV Current Transformer	9	Nos.	21,000	279,000	11,160
c	33 kV Potential Transformer	6	Nos.	31,000	186,000	7,440
d	33 kV Manually operated double break Isolator with Earth Switch	1	No.	74,400	74,400	2,976
e	33 kV Manually operated double break Isolator without Earth Switch	4	Nos.	68,200	272,800	10,912
f	30 kV Lightning Arrestors	9	Nos.	11,160	100,440	4,018
g	Switchyard Structures, ACSR Conductors, Insulators, Clamps and Connectors and Hardware	1	No.	1,636,800	1,636,800	65,472
20	TVM Panel with main & check meters (without ABT) including CT & PT	1	No.	471,200	471,200	18,848
21	SCADA System	1	Lot	1,860,000	1,860,000	74,400
22	Earthing system in power house and Switchyard (considered 200 ohm-m earth resistivity)	1	Lot	930,000	930,000	37,200
23	EOT Crane (25/5 T)	1	No.	3,100,000	3,100,000	124,000
24	Normal and emergency lighting system for power house & switchyard	1	Set	496,000	496,000	19,840
25	50KVA Diesel Generator set with AMF	1	Set	595,200	595,200	23,808
26	Fire fighting system (portable fire extinguishers)	1	Set	248,000	248,000	9,920
27	Ventilation and air conditioning system	1	Lot	434,000	434,000	17,360
28	Tallrace water level measurement system	1		55,800	55,800	2,232
29	Mandatory spares	1	Lot	5,276,800	5,276,800	231,072
30	Maintenance tools & plants	1	Lot	309,777	309,777	12,390
	<b>Total</b>				<b>115,384,617</b>	<b>4,615,384</b>
	<b>Ex-works Supply + Transportation &amp; Insurance (Rupees Twelve Crores only)</b>					<b>120,000,000</b>

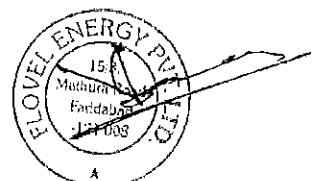
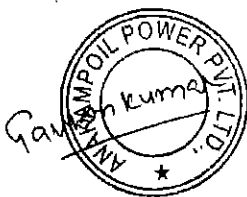


Appendix - 1B (Amended) Part (b) - Supply



Appendix - 1a Contract Price Break-up - Supply (Total Taxes)

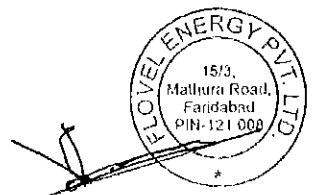
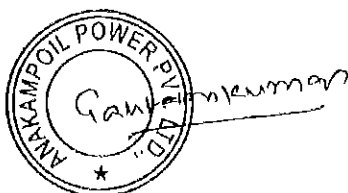
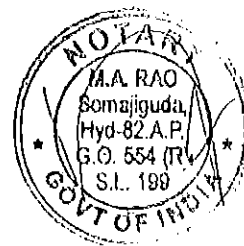
Name of the Contractor : Flovel Energy Private Limited		Amount in INR
Sl.No	Description	Total Price
1	2	3
A.	Supply portion :	
	(i) Excise duty @ 12.50%	12,313,603
	(ii) Sales Tax @ 2% against Form 'C'	2,216,448
	<b>TOTAL - TAXES AND DUTIES (In figures)</b>	<b>14,530,051</b>
	<b>TOTAL - TAXES AND DUTIES (In words)</b>	<b>(Rupees One Crore Forty Five Lacs Thirty Thousand Fifty One Only)</b>



Appendix - 1a Contract Price Break-up - Supply

**Enclosures:**

- Annexure-1** This Contract Agreement and the Appendices hereto
- Annexure-2** Letter of Award No REHPL/APPL/FEPL/2016/125 dated 03.09.2016
- Annexure-3** Special Conditions of Contract
- Annexure-4** General Conditions of Contract
- Annexure-5** Modified technical parameter for turbine for small unit
- Annexure-6** Final Offer No FEPL/SM/IND/590/SK/1214 dated 14.01.2016
- Annexure-7** Pre-bid Correspondences duly incorporated in the bid
- Annexure-8** Technical Specifications and Drawings



**Appendix - 1: Terms & Procedures of Payment**

**The Employer** shall pay **the Contractor** in the following manner, on the basis of the Price Breakdown of Price schedules. Payments will be made in the Indian Rupees. Applications for payment in respect of part deliveries may be made by the Contractor as work proceeds.

Price Schedule for Site Supply, Transportation, Loading, Unloading & Insurance for the Plant, Equipment and Mandatory Spare Parts are enclosed under Annexure - 1a

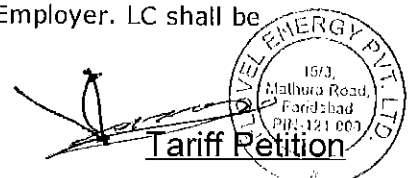
**TERMS OF PAYMENT****Schedule No. 2:****Plant and Equipment Supplied from within India**

- a. Five percent (5%) of the Contract price of supply portion as an advance payment against submission of Invoice valid till commissioning of the units, against submission of bank guarantee of equivalent amount valid till commissioning.
- b. Seven point Five percent (7.5%) of the contract price of supply portion on submission of Power House Layout and Electrical Single Line diagram, which shall not be later than 1 month from date of 5% Advance payment, upon submission of bank Guarantee of equivalent amount valid till commissioning.
- c. Eighty percent (80%) of the Contract price of supply portion along with 100% taxes and duties on pro-rata basis against submission of dispatch documents, through irrevocable, divisible Usance LC with usance period of 90 days, interest of which shall be borne by Employer.
- d. Seven Point Five percent (7.5%) of the Contract price of supply portion shall be paid upon commissioning of the Facility and submission of the Performance Bank Guarantee of 7.5% of the Contract Price valid till end of warranty period, through usance LC with usance period of 90 days, interest of which shall be borne by Employer. If commissioning is delayed due to reasons not attributable to Supplier, this Payment shall be released on expiry of 90 days from contractual completion period of 10 months.

In case of delays in civil works or due to any other reasons on part of **the Employer** or end user, **Contractor** shall reserve the right to dispatch the equipment as per schedule or revisions thereof and in such event payments shall be made to contractor in full (as per terms of payment).

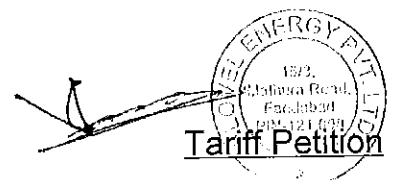
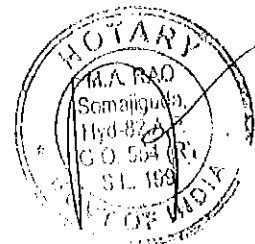
**PAYMENT PROCEDURES**

- i) Eighty Percent (80%) of the Contract amount for supplies against dispatches shall be made through irrevocable, divisible Letter of Credit issued by reputed Bank, in acceptable wording to supplier, to be opened within 90 days of Effective Date. LC shall be opened with usance period of 90 days, interest during usance period shall be borne by the Employer. LC shall be opened for 80% of the Contract amount of Supplies.
- ii) Employer shall give the acceptance for documents to the Bank for release of Payment, within Five (5) working days of receipt of documents by the Employer.
- iii) Seven point five Percent (7.5%) of the Contract amount for supplies payable upon commissioning shall be made through irrevocable, divisible Letter of Credit issued by reputed Bank, in acceptable wording to supplier, to be opened within Eight (8) months from the Effective Date or One (1) month prior to Commissioning, whichever is later. LC shall be opened with usance period of 90 days, interest during usance period shall be borne by the Employer. LC shall be opened for 7.5% of the Contract amount of Supplies.



**Appendix – 2: Price Adjustment**

The prices are firm and fixed for the duration of the Contract.



## Appendix – 3: Insurance Requirements

**Insurances to be taken out by the Contractor**

In accordance with the provision of GCC Clause 3.34, the Contractor shall at its expense take out and maintain in effect, or cause to be taken out and maintained in effect, during the performance of the Contract, the insurances set forth below in the sums and with the deductibles and other conditions specified.

**(a) Cargo Insurance**

Covering loss or damage occurring, while in transit from the supplier's or manufacturer's works or stores until arrival at the site, to the facilities (including spare parts therefore) and to the construction equipment to be provided by the Contractor or its Sub-contractors

Amount	Deductible Limits	Parties Insured	From	To
110% of the Contract Value	-	Anakampoil Power Private Limited	Date of Dispatch	Date of Delivery

**(b) Installation All risks Insurance**

Covering physical loss or damage to the facilities at the site, occurring prior to completion of the facilities, with an extended maintenance coverage for the Contractor's liability in respect of any loss or damage occurring during the defect liability period while the Contractor is on the site for the purpose of performing its obligations during the defect liability period.

Amount	Deductible Limits	Parties Insured	From	To
110% of the Contract Value	-	Anakampoil Power Private Limited	Date of Commencement of the Project	Date of Commissioning

**(c) Third Party Liability Insurance**

Covering bodily injury or death suffered by third parties (including the Employer's personnel) and loss or damage to property (including the Employer's property and any parts of the facilities that have been accepted by the Employer) occurring in connection with the supply and installation of the facilities.

Amount	Deductible Limits	Parties Insured	From	To
10 Lakh	-	Anakampoil Power Private Limited	Date of Commencement of the Project	Date of Commissioning

**(d) Automobile Liability Insurance**

Covering use of all vehicles used by the Contractor or its Sub-contractors (whether or not owned by them) in connection with the supply and installation of the facilities. Comprehensive insurance in accordance with statutory requirements

**(e) Worker's Compensation**

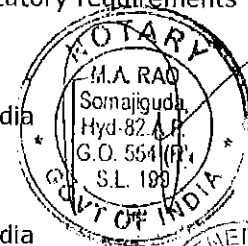
In accordance with the statutory requirements applicable in India

**(f) Employer's Liability**

In accordance with the statutory requirements applicable in India



*Signature*



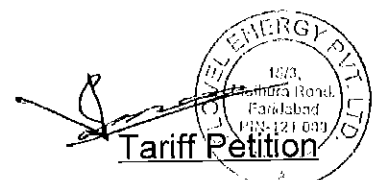
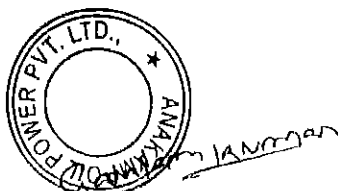
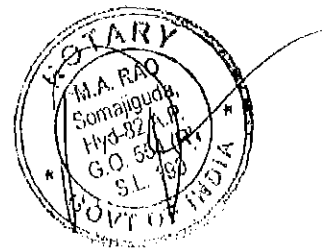
(g) **Other Insurances**

The Contractor is also required to take out and maintain at its own cost the following insurances:

Details: NIL

Amount	Deductible Limits	Parties Insured	From	To
	-	Anakampoil Power Private Limited		

The Employer shall be named as co-insured under all insurance policies taken out by the Contractor, except for the Third Party Liability, Worker's Compensation and employer's liability insurances, and the Contractor's Sub-contractors shall be named as co-insured under all insurance policies taken out by the Contractor, except for the Cargo, Worker's Compensation and Employer's Liability Insurances. All insures' rights of subrogation against such co-insured for losses or claims arising out of the performance of the Contractor shall be waived under such policies.

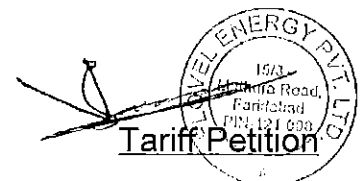


## Appendix - 4 : Time Schedule

## 1. Time Schedule of Goods shall be made according to the following Schedule:

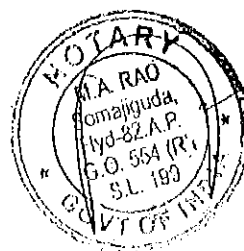
No.	Item	Unit	Quantity	Time schedule of supply FOR site
1A	Delivery of embedded parts of turbine, generator & base frame for both units - LU	02	Sets	7 months
1B	Delivery of embedded parts of turbine, generator & base frame for single unit - SU	01	Set	7 months
2A	Delivery of spiral casing, draft tube, bend of turbine, guide apparatus, guide vanes, back cover, head cover of turbine for both units - LU	02	Sets	8-9 months
2B	Delivery of spiral casing, draft tube, bend of turbine, guide apparatus, guide vanes, back cover, head cover of turbine for single unit - SU	01	Set	8-9 months
3A	Delivery of turbine runner for both units - LU	02	Sets	8-9 months
3B	Delivery of turbine runner for single unit - SU	01	Set	8-9 months
4B	Delivery of generators for both units - LU	02	Sets	8-9 months
4B	Delivery of generators for single unit - SU	01	Set	8-9 months
5A	Delivery of turbine inlet disc valve and pressure oil equipment for LU	02	Sets	8-9 months
5B	Delivery of turbine inlet disc valve and pressure oil equipment for SU	01	Set	8-9 months
7	Delivery of governor and pressure oil equipment.	02	Sets	8-9 months
8	Delivery of auxillary equipment	01	Lot	8-9 months
9	Delivery of indoor electrical equipment	01	Lot	8-9 months
10	Delivery of the 33 kV outdoor switchyard	01	Lot	8 months
11	Delivery of the transformer	03	Sets	8 months
12	Delivery of the rest equipment	01	Lot	8-9 months
13	Crane	01	Lot	6 months

LU - Large Unit, SU - Small Unit



**Note : -**

1. The above time schedule for supply of equipment is counted from the commencement (zero) date of the contract.
2. The above months are end dates for completion of each activity.
3. Detailed equipment wise delivery schedule shall be submitted by Contractor later for approval by Owner and come to a mutual agreement.



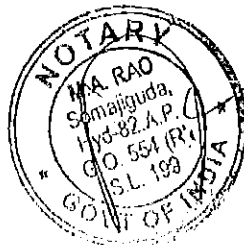
*Prasanna Kumar*



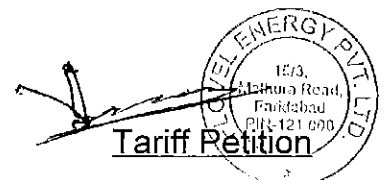


## Appendix – 5 : List of Approved Sub-Contractors

S. No.	Equipment	Make
1.	Turbine and Accessories	: FLOVEL
2.	Digital Governing System and Accessories	: DEIF / AIMS
3.	OPU / Power Pack	: REXROTH / HYDAC / YUKEN
4.	Synchronous Generator	: TDPS / WEG
5.	Main Inlet Valve	: TB HYDRO FLOVEL VALVES
6.	Generator Transformer	: T & R / GE PROLEC / RIMA / TECHNICAL ASSOCIATES
7.	Relays (Numerical Type)	: G.E. MULTILIN / WOODWARD / ALSTOM / SCHNEIDER / EASUN REYROLLE
8.	Indicating Instruments	: AE / MECO / ENERCON
9.	Battery	: EXIDE / HBL NIFE / AMARA RAJA
10.	Battery Charger	: MASS-TECH / SABNIFE / CALDYNE / UNIVERSAL / AMARA RAJA / STATCON
11.	LAVT and NGT Panels	: MM ENGINEERS / VEE VEE CONTROLS / SWARNA
12.	Switchgear Panel	: TECHNOCRAFT / VEE VEE CONTROLS / AMBIT / SWARNA
13.	Control & Protection Panels	: MM ENGINEERS / VEE VEE CONTROLS / SCHNEIDER / SWARNA
14.	LT Panels	: MM ENGINEERS / VEE VEE CONTROLS / SWARNA
15.	DG Set	: SUDHIR / JAKSON / STERLING WILLSON
16.	Power and Control Cables	: KEC INTL / POLYCAB / NICCO / HAVELLS / GEMSCAB / RAVIN / UNIVERSAL
17.	PLC	: ALLEN BRADLEY / SEIMENS
18.	EOT Crane	: CENTURY / GRIP / CARRYMORE



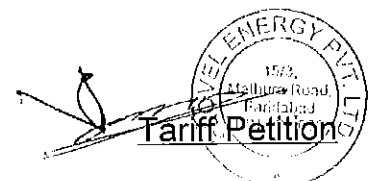
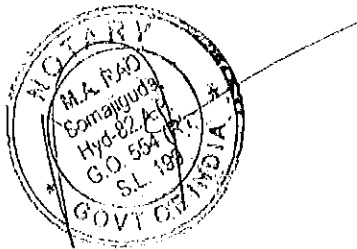
*Kumar*



**Appendix - 6 : Scope of Works and Supply by the Employer**

For the due performance and completion of contract within the stipulated completion period the Employer shall make available free of charge to the Contractor:-

- a. Covered and leveled storage area of suitable dimensions for equipment storage within 50 mtrs of the power house.
- b. Motorable approach road up to Project site capable of carrying the max assembly weight of 40 T approx.
- c. Any financial Implications arising out of enactment of any new legislation by government or any statutory body, clearances with connected government agencies such as irrigation department, forest department, fire department, transport authorities or any other agency and approval from Electrical Inspectorate.
- d. Power 415 V, 3 phase at any one point near the power house and drinking water.



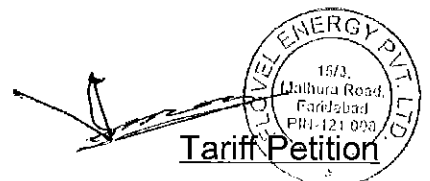
**Appendix - 7: List of Documents for Approval or Review**

Pursuant to GCC Sub-clause 3.20.3.1, the Contractor shall prepare, or cause its Subcontractor to prepare, and present to the Project Manager in accordance with the requirements of GCC Sub-Clause 3.18.2 (Program of Performance); the following documents for:

Sl. No.	Description
<b>A.</b>	<b>Approval</b>
1.	Drawings <ul style="list-style-type: none"> <li>▪ Power House Layout</li> <li>▪ First Stage Embedment</li> <li>▪ Foundation details for equipment</li> <li>▪ Hydraulic Circuit for OPU</li> <li>▪ Electrical Single Line Diagram</li> </ul>
<b>B.</b>	<b>Review &amp; Approval</b>
a)	Equipment Drawings
b)	Assembly Drawing of Equipment
c)	Quality Assurance and Control Plan
d)	Packing list & Transport Dimensions



*Manjey Kumar*



Tariff Petition

**Appendix – 8: Functional Guarantees****1. General**

This Appendix sets out

- (a) The functional guarantees referred to in GCC Clause 3.28 (Functional Guarantees)
- (b) The preconditions to the validity of the functional guarantees, either in production and/or consumption, set forth below.
- (c) The minimum level of the functional guarantees.
- (d) The formula for calculation of liquidated damages for failure to attain the functional guarantees.

**2. Preconditions**

The Contractor gives the functional guarantees (specified herein) for the facilities, subject to the following preconditions being fully satisfied:

All conditions stipulated in IEC 60041-1990 / IEC 60034 & Contract Documents.

**3. Functional Guarantee**

Subject to compliance with the foregoing preconditions, the Contractor guarantees as follows:

**3.1 Production Capacity**

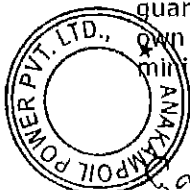
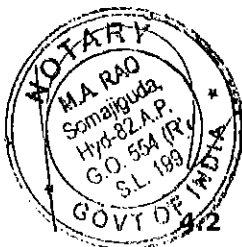
- a) The Contractor shall guarantee the Turbine Output and Weighted Average Efficiency figures at rated net head as specified in the Technical specification.
- b) The contractor shall guarantee the Generator Output, Efficiency Figures & Weighted Average Efficiency figures at rated net head as specified in their Bid.

**4. Failure in Guarantees and Liquidated Damages****4.1 Failure to Attain Guaranteed Production Capacity**

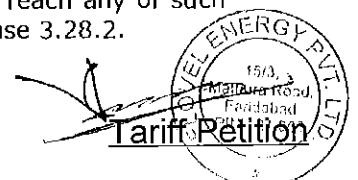
If the production capacity of the facilities attained in the guarantee test, pursuant to GCC Sub Clause 3.25.2, is less than the guaranteed figure, but the actual production capacity attained in the guarantee tests is not less than the minimum level specified in para. 4.2 below, and the Contractor elects to pay liquidated damages to the Employer in lieu of making changes, modification and /or additions to the facilities, pursuant to GCC Sub-Clause 3.28.3, then the Contractor shall pay liquidated damages at the rates specified in the relevant Clauses of Particular Technical Specifications respectively for Turbine and Generator.

**4.2 Minimum Levels**

Notwithstanding the provisions of this paragraph, if as a result of the guarantee tests(s), the following minimum levels of performance guarantees are not attained by the Contractor, the Contractor shall at its own cost make good any deficiencies until the facilities reach any of such minimum performance levels, pursuant to GCC Sub-Clause 3.28.2.



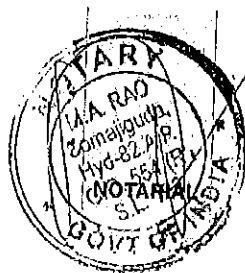
*Santhosh Kumar*



- (a) Power Output of the facilities attained in the guarantee test: Ninety Nine (99%) of the guaranteed Power Output.
- (b) Weighted Average Efficiency of the facilities attained in the guarantee test: Ninety Nine (99%) of the guaranteed Weighted Average Efficiency at rated net head.

**4.3 Limitation of Liability**

Subject to para 4.2 above, the Contractor's aggregate liability to pay liquidated damages for failure to attain the functional guarantee shall not exceed Ten percent (10%) of the Contract Price.



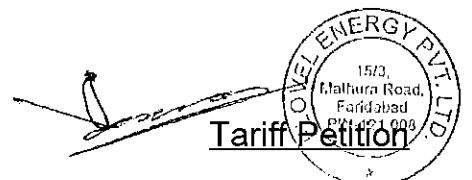
ATTESTED

M.A. RAO BE(Hons) FIE LLB  
ADVOCATE & NOTARY  
N.NO. 6-3-601/4, Rekha Delux Apts  
Sangeeth Nagar, Somajiguda,  
Hyderabad-82, A.P. INDIA

6 JAN 2017



*Atam Kumar*



*Annexure P-54*  
*Copy of*  
*service contract*  
*agreement for Electro-*  
*mechanical works*

*pure*  
S. J. RAM BAPAYANA  
S.S.L. NO. 02/2006  
H. NO. 6-3-392, R. L. 140.....  
BEHIND PUNJAGUTTA POLICE STATION  
HYDERABAD  
LICENCE NO. 12/2006



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**SERVICE AGREEMENT**

**Ref. No. REHPL/ANAKAMPOIL/E&M/FEPL/02**

**This Service Agreement** is entered into at Hyderabad on this <sup>06<sup>th</sup></sup> Day of January 2017 by and between:

BETWEEN

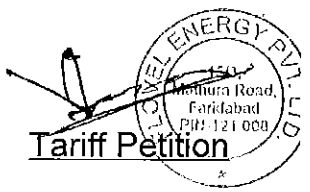
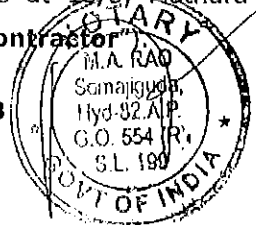
**M/s. Anakampoil Power Private Limited**, a corporation incorporated under the laws of India and having its principal place of business at H. No. 1-62/K/84, Plot No 84, Kavuri Hills Phase - II, Hyderabad, Telangana, India - 500033 (hereinafter called "**the Employer**")

and

**M/s. Flovel Energy Private Limited**, a corporation incorporated under the laws of India and having its principal place of business at 15/3, Mathura Road, Faridabad 1008, Haryana, India (hereinafter called "**the Contractor**")



*Ganesh Kumar*



WHEREAS

1. Originally Raajrantna Energy Holdings Private Limited ("REHPL") had invited bids on behalf of Anakampoil Power Private Limited (the Employer). Hence, any reference to REHPL in any of the documents hereafter shall constitute to be done in favour of the Employer only. REHPL is directly or indirectly not responsible for rights, responsibilities, duties etc. emanating from this Service Agreement.
2. **The Employer** desires to engage **the Contractor** to provide Services (Erection, Testing & Commissioning) of Anakampoil SHEP 2 x 3.5 MW (with 10% COL) & 1 x 1.0 MW (with 20% COL) ("the Facilities") and **the Contractor** has agreed to such engagement upon and subject to the terms and conditions hereinafter appearing.

NOW IT IS HEREBY AGREED AS FOLLOWS:

**1.0 Contract Documents**

**1.1 Contract Documents**

The following documents shall constitute **the Contract** between **the Employer** and **the Contractor**, and each shall be read and construed as an integral part of the Contract:

- (a) This Contract Agreement and the Appendices hereto.
- (b) Letter of Award No. REHPL/FEPL/2016/126 dated 03.09.2016.
- (c) Special Conditions of Contract
- (d) General Conditions of Contract
- (e) Final Offer No. FEPL/SM/IND/590/SK/1214 DATED 14.01.2016.
- (f) Pre-bid correspondences duly incorporated in the bid.
- (g) Technical Specifications and Drawings.

**1.2 Order of Precedence**

In the event of any ambiguity or conflict between the Contract Documents listed above, the order of precedence shall be the order in which the Contract Documents are listed in Article 1.1 (Contract Documents) above.

**2.0 Contract Price and Terms of payment**

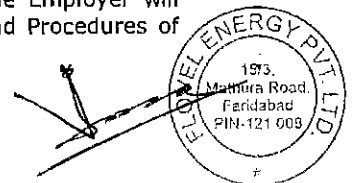
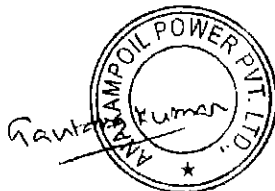
**2.1 Contract Price**

**The Employer** hereby agrees to pay to **the Contractor** the Contract Price in consideration of the performance by **the Contractor** of its obligations hereunder. The Contract Price shall be **Rs. 50.00 Lakhs (Rupees Fifty Lakhs only)**. E&C Price is excluding of all applicable taxes, duties, levies. All Material /Plant & Machinery handling within the site etc. and others relevant charges (if any) to complete the Erection and commissioning of total scope of work as agreed shall be in the scope of Contractor.

The applicable taxes shall be additional, at actuals. Presently, the rate of Service tax is 15.0%, Value of Service Tax is Rs. 7,50,000/-

**2.2 Terms of Payment:**

The terms and procedures of payment according to which the Employer will reimburse the Contractor are given in Appendix - 1 (Terms and Procedures of Payment) hereto.





**3.0 Contractor's Principal Obligations**

Inconsideration of the payment to be made by the Employer to the Contractor as hereinafter mentioned the Contractor hereby covenants with the Employer to carry out and complete the works and to remedy defects therein in conformity in all respects with the terms, conditions and provisions of the Agreement.

**4.0 Employer's Principal Obligations**

The Employer hereby covenants to pay the Contractor, in consideration of the carrying out and completion of the Works and the remedying of defects therein, such sum or sums as shall become payable under the Agreement at the times and in the manner prescribed by the Agreement.

**5.0 Effective Date**

The effective date for completion period shall be reckoned from the date of completion of following activities (whichever happens later):-

- i) Signing of Contract Agreement.
- ii) Receipt of Initial Interest free advance of 5% payment against submission of Bank guarantee of equivalent amount valid till commissioning

**6.0 Time for Completion:**

The Contractor shall complete the services within the applicable Time for Completion from the Effective Date which shall be as per Appendix - 4 i.e. Completion of Commissioning including Trial Run Operation for 72 Hrs - 10 months.

**7.0 Risk Purchase**

In the event of the "Contractor's" failure to install the equipment supplied as per the agreed scope and/or specifications, the "Employer" reserves the right to cancel such scope of work in part or in full subject to Force Majeure clause and execute the installation of such cancelled item/s from alternative sources at the "Contractor's" risk and cost.

Any extra cost incurred by the "Employer" on procuring services that the Contractor is unable to provide as per the agreed scope, will be recovered by the "Employer" either by way of deduction from the "Contractor's" pending bills or by means of separate remittance from the "Contractor" within 15 (fifteen) days of receipt by the "Contractor" of the "Employer" debit note/s.

**8.0 Dispatch Instructions (Not Applicable):**

**9.0 Delivery Address:**

Anakampoil Power Private Limited  
Village - Nellipoyil  
District - Kozhikode  
Kerala

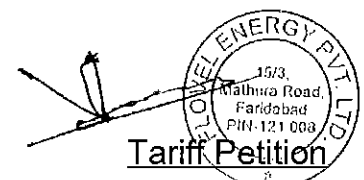
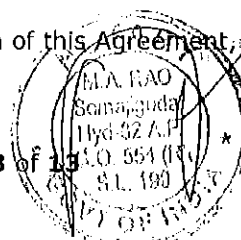
**10.0 Communication:**

For further instructions and execution of this Agreement, the Flovel may contact:



*Gantam kumar*

Page 3 of 13



Mr. Gautam Kumar  
 H. No. 1-62/K/84, Plot No 84,  
 Kavuri Hills Phase – II  
 Hyderabad, Telangana, India – 500 033

**11.0 Cross Fall Breach:**

The award of two Contracts shall not in any way dilute the responsibility of the Contractor for the successful completion of the facilities as per Specifications & a breach in one Contract shall automatically be construed as a breach of the other Contract which will confer a right on the Employer to terminate the other Contract also at the risk and cost of the Contractor. (Ref. SCC 4.7)

**12.0 Appendices:**

The Appendices listed in the attached list of Appendices shall be deemed to form an integral part of this Contract Agreement.

Reference in the Contract to any Appendix shall mean the Appendices attached hereto, and the Contract shall be read and construed accordingly.

- Appendix 1 Terms & Procedures of Payment
- Appendix 1a Contract Price Schedule - Service
- Appendix 2 Price Adjustment
- Appendix 3 Insurance Requirements
- Appendix 4 Time Schedule
- Appendix 5 List of Approved Sub-Contractors
- Appendix 6 Scope of works and Supply by the Employer
- Appendix 7 List of Documents for Approval or Review
- Appendix 8 Functional Guarantees

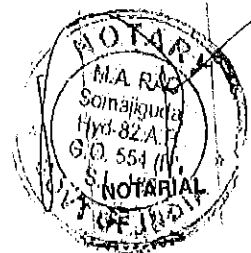
IN WITNESS WHEREOF the Employer and the Contractor have caused this Agreement to be duly executed by their duly authorized representatives the date and year first above written.

*Signed by for and on behalf of the Employer  
 For Anakampoil Power Private Limited*

*Gautam Kumar*  
**Gautam Kumar**  
 Authorized Signatory

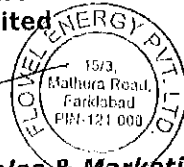


In the presence of *Sh. Santosh Kumar*  
 (Santosh Kumar)



*Signed by for and on behalf of the Contractor  
 For Flovel Energy Private Limited*

*Vivek Saxena*  
**Vivek Saxena**  
 Associate Vice President (Sales & Marketing)



In the presence of

*R. Navesh*  
 (R. Navesh)

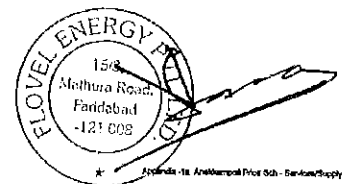
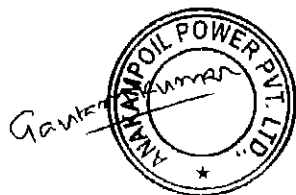
ATTESTED

*M.A. Rao*  
 M.A. RAO BE(Hons.) FIE LLB  
 ATTORNEY & NOTARY  
 H.NO. 5, 1st/4, Rekha Dora Apts  
 Madhav Nagar, Somajiguda,  
 Hyderabad-82, A.P. INDIA

## Appendix 1a Price Schedule - Services

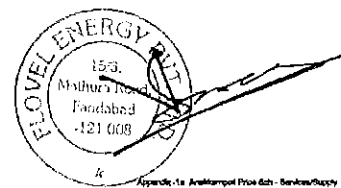
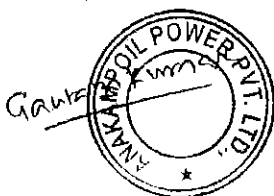
Name of the Contractor : Flovel Energy Private Limited					Amount in INR
Item	Item Description	Qty		Unit Price	Total Price
		No.	Unit		
<b>A</b>	<b>SUPPLY</b>				
1a	Horizontal Francis turbine for Large Unit	2	Sets		
1b	Horizontal Francis turbine for Small Unit	1	Set		
2	Microprocessor based Electronic Governor complete with TAGP	3	Nos.		
3a	Main Inlet Butterfly Valve for Large Unit (900mm, PN19)	2	Sets		
3b	Main Inlet Butterfly Valve for Small Unit (500mm, PN19)	1	Set		
4	Oil Pressure System	3	Sets		
5	Cooling Water System	1	Set		
6	Station Drainage & Dewatering System	1	Set		
7	Centrifugal oil filtration system	1			
8a	Horizontal Synchronous air cooled Generator for Large Unit having cylindrical poles of rating 3500KW, 6.6KV, 750rpm, 0.8pf with 10% COL, Fa $\pm 75$ kN, Fr 75 kN, 17 Tm2 & hydraulic brakes	2	Nos.		
8b	Horizontal Synchronous air cooled Generator for Small Unit having cylindrical poles of rating 1000KW, 6.6KV, 1000rpm, 0.8pf with 20% COL, Fa $\pm 30$ kN, Fr 28 kN, 3 Tm2 & hydraulic brakes	1	Set		
9	Generator brushless excitation system /AVR (1A+1M) & Lube oil system	3	Sets		
10	6.6 kV NGT Panels	3	Sets		
11	6.6 kV LAVT Panel	3	Sets		
<b>12</b>	<b>Control, metering &amp; relay panels:</b>				
a	Generator control, protection, metering panel (GRMP)	3	Sets		5,000,000
b	Transformer control, protection and metering panel (TRMP)	2	Sets		
c	Line control, protection and metering panel (LRMP)	1	Sets		
d	Synchronizing Panel	1	Set		
13	6.6KV Indoor Switchgear Panel	1	Set		
14	Power, control & instrumentation Cables complete with cable termination kits, cable support structure & cable trays for the power house	1	Set		
15	110 V, 300AH Station Battery (lead acid VRLA maintenance free type), Battery charger & DCDB	1	Set		
16	LT 415 V Station Service Board	1	Set		
17	Outdoor power transformer 6MVA, 33/6.6KV, ONAN, oil cooled, step up with OCTC	2	Nos.		
18	Station Auxiliary transformer 150 KVA, 6.6/0.415 KV Step down, ONAN with OCTC	1	Nos.		
<b>19</b>	<b>33 kV SWITCHYARD EQUIPMENT:</b>				
a	33 kV Vacuum Circuit Breaker	3	Nos.		
b	33 kV Current Transformer	9	Nos.		
c	33 kV Potential Transformer	6	Nos.		
d	33 kV Manually operated double break Isolator with Earth Switch	1	No.		
e	33 kV Manually operated double break Isolator without Earth Switch	4	Nos.		
f	30 kV Lightning Arrestors	9	Nos.		
g	Switchyard Structures, ACSR Conductors, Insulators, Clamps and Connectors and Hardware	1	No.		
20	TVM Panel with main & check meters (without ABT) including CT & PT	1	No.		
21	SCADA System	1	Lot		
22	Earthing system in power house and Switchyard (considered 200 ohm-m earth resistivity)	1	Lot		
23	EOT Crane (25/5 T)	1	No.		
24	Normal and emergency lighting system for power house & switchyard	1	Set		
25	50KVA Diesel Generator set with AMF	1	Set		
26	Fire fighting system (portable fire extinguishers)	1	Set		
27	Ventilation and air conditioning system	1	Lot		
28	Tallrace water level measurement system	1			
	<b>Total</b>				<b>5,000,000</b>

(Rupees Fifty Lacs Only)



Appendix 1a Price Schedule - Services -Total Taxes

Name of the Contractor : Flovel Energy Private Limited		Amount in INR
Sl.No	Description	Total Price
1	2	3
A	<b>Erection &amp; Commissioning</b>	
(i)	Service tax @ 15%	750,000
	<b>TOTAL - TAXES AND DUTIES (in figures)</b>	<b>750,000</b>
	<b>TOTAL - TAXES AND DUTIES (in words)</b>	<b>(Rupees Seven Lacs Fivty Thousand Only)</b>



**Appendix – 1: Terms & Procedures of Payment**

**The Employer** shall pay **the Contractor** in the following manner, on the basis of the Price Breakdown given in the Price Schedules below. Payments will be made in the Indian Rupees. Applications for payment in respect of part services may be made by **the Contractor** as work proceeds.

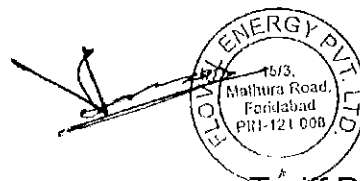
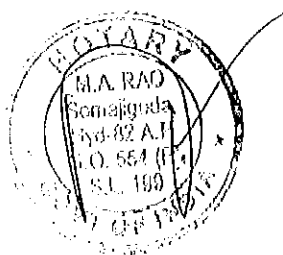
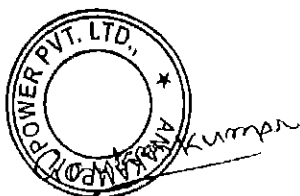
**Price Schedule for Installation Services**

Enclosed under - Appendix 1a

**TERMS OF PAYMENT**

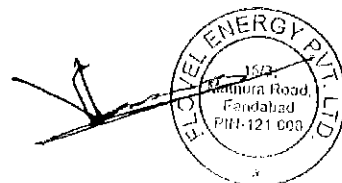
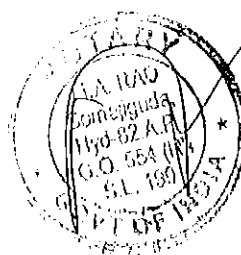
**Installation Services**

- Five percent (5%) of the Contract price of service portion as an advance payment against submission of Invoice valid till commissioning of the units, against submission of bank guarantee of equivalent amount valid till commissioning.
- Seventy-Five percent (75%) of the Contract price of service portion along with 100% taxes and duties on pro-rata basis after completion of installation and handover, on monthly basis against submission of invoice.
- Twenty percent (20%) of the Contract price of service portion shall be paid upon commissioning of the Facility and submission of the Performance Bank Guarantee of 7.5% of the Contract Price valid till end of warranty period.



**Appendix - 2: Price Adjustment**

The prices are firm and fixed for the duration of the Contract.

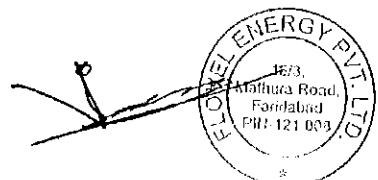


**Appendix - 3: Insurance Requirements**

NOT APPLICABLE



*Tamtam Kumar*



## Appendix - 4: Time Schedule

## Major Milestone

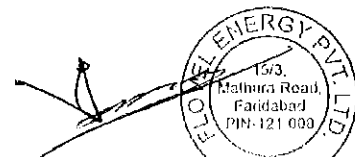
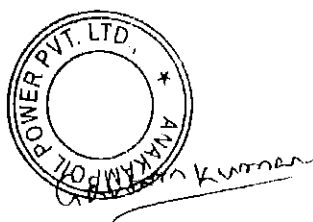
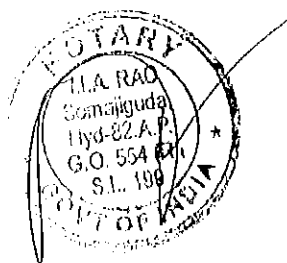
Erection, Testing and Commissioning of Equipment shall be made according to the following Schedule:

No.	Item	Unit	Quantity	Time schedule of Completion
1	EOT Crane Erection	01	Set	7 <sup>th</sup> month
2	Embedded parts of Turbine - (LU + SU)	02+01	Sets	9 <sup>th</sup> month
3	MIV Erection (LU + SU)	02+01	Sets	10 <sup>th</sup> month
4	Common Base Frame (LU + SU)	01	Set	10 <sup>th</sup> month
5	Draft Tube & Spiral Case Erection (LU + SU)	02+01	Set	10 <sup>th</sup> month
6	Generator Erection (LU + SU)	02+01	Sets	10 <sup>th</sup> month
7	Auxiliary Equipment Erection	01	Set	10 <sup>th</sup> month
8	Control & Protection Panels	01	Set	
9	Switchyard Erection	01	Set	
10	Cable Laying & Termination	01	Set	10 <sup>th</sup> month
11	Pre-commissioning Tests	01	Set	10 <sup>th</sup> month
12	Commissioning	01	Set	10 <sup>th</sup> month

LU - Large Unit, SU - Small Unit

## Notes:

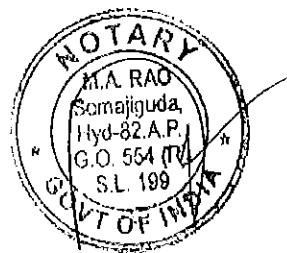
- 1). The above dates are end dates for completion of the activities.
- 2). The detailed commissioning schedule shall be submitted later.



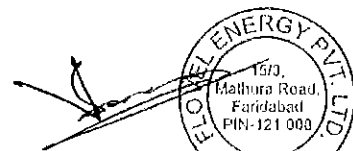


Appendix - 5: List of Approved Sub-Contractors

NOT APPLICABLE

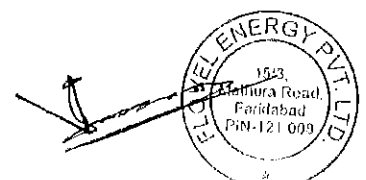
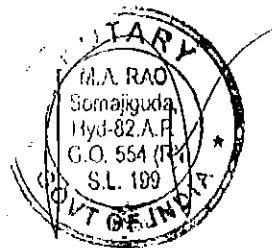
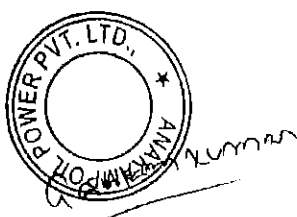


*Narayan Kumar*



Appendix – 6: Scope of Works and Supply by the Employer

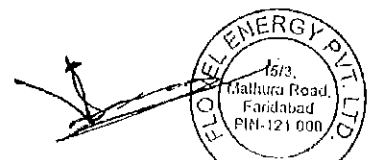
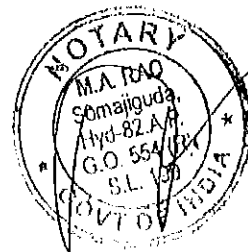
NIL



**Appendix - 7: List of Documents for Approval or Review**

Pursuant to GCC Sub-clause 3.20.2, the Contractor shall prepare, or cause Its Subcontractor to prepare and present to the Project Manager in accordance with the requirements of GCC Sub-Clause 3.18.2 (Program of Performance), the following documents for:

NOT APPLICABLE



**Appendix - 8: Functional Guarantees**

**1. General**

This Appendix sets out

- (a) The functional guarantees referred to in GCC Clause 3.28 (Functional Guarantees).
- (b) The preconditions to the validity of the functional guarantees, either in production and/or consumption, set forth below.
- (c) The minimum level of the functional guarantees.
- (d) The formula for calculation of liquidated damages for failure to attain the functional guarantees.

**2. Preconditions**

The Contractor gives the functional guarantees (specified herein) for the facilities, subject to the following preconditions being fully satisfied:

All conditions stipulated in IEC 60041-1990 / IEC 60034 & Contract Documents.

**3. Functional Guarantee**

Subject to compliance with the foregoing preconditions, the Contractor guarantees as follows:

**3.1 Production Capacity**

- a) The Contractor shall guarantee the Turbine Output and Weighted Average Efficiency figures at rated net head as specified in the Technical specification.
- b) The contractor shall guarantee the Generator Output, Efficiency Figures & Weighted Average Efficiency figures at rated net head as specified in their Bid.

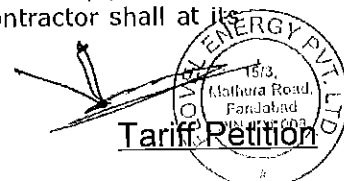
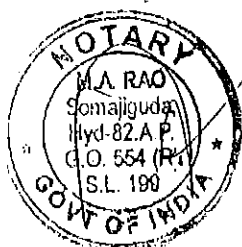
**4. Failure in Guarantees and Liquidated Damages**

**4.1 Failure to Attain Guaranteed Production Capacity**

If the production capacity of the facilities attained in the guarantee test, pursuant to GCC Sub Clause 3.25.2, is less than the guaranteed figure, but the actual production capacity attained in the guarantee tests is not less than the minimum level specified in para. 4.2 below, and the Contractor elects to pay liquidated damages to the Employer in lieu of making changes, modification and /or additions to the facilities, pursuant to GCC Sub-Clause 3.28.3, then the Contractor shall pay liquidated damages at the rates specified in the relevant Clauses of Particular Technical Specifications respectively for Turbine and Generator.

**4.2 Minimum Levels**

Notwithstanding the provisions of this paragraph, if as a result of the guarantee tests(s), the following minimum levels of performance guarantees are not attained by the Contractor, the Contractor shall at its



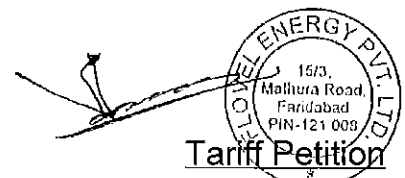
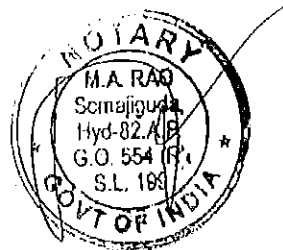
own cost make good any deficiencies until the facilities reach any of such minimum performance levels, pursuant to GCC Sub-Clause 3.28.2.

(a) Power Output of the facilities attained in the guarantee test: Ninety Nine percent (99.0%) of the guaranteed Power Output.

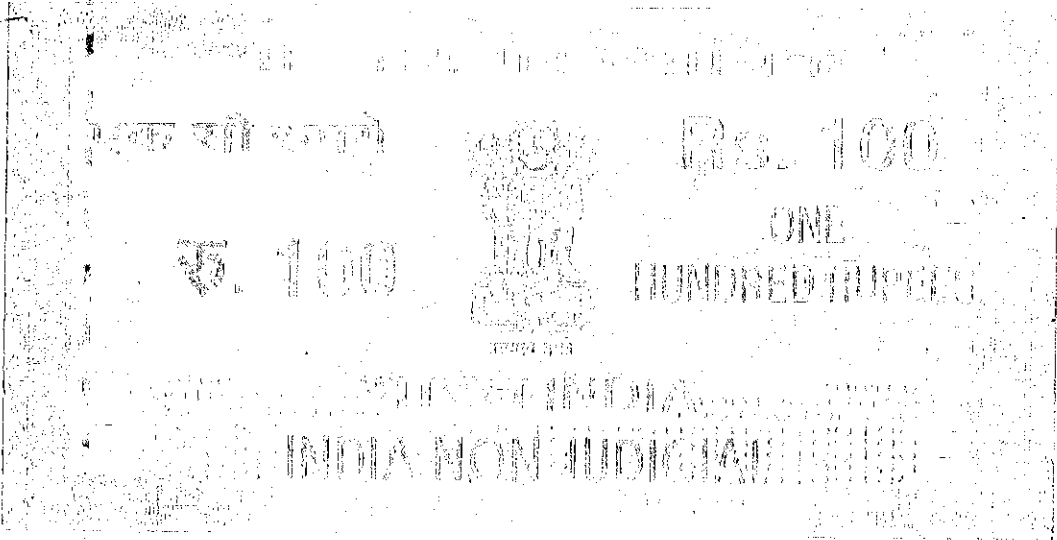
(b) Weighted Average Efficiency of the facilities attained in the guarantee test: Ninety Nine percent (99.0%) of the guaranteed Weighted Average Efficiency at rated net head.

**4.3 Limitation of Liability**

Subject to para 4.2 above, the Contractor's aggregate liability to pay liquidated damages for failure to attain the functional guarantee shall not exceed Ten percent (10%) of the Contract Price.



*Annexure P-55*  
*Copy of*  
*contract agreement*  
*for Hydro-mechanical*  
*works*



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AZ 889717

**AGREEMENT**

This AGREEMENT (the "Agreement") is made on this 22nd day of May, 2017 ("Effective Date")

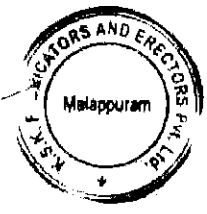
**BETWEEN**

a) **Anakampoil Power Private Limited**, a Company Incorporated under the Companies Act, 1956 of India, bearing CIN U40109TG2011PTC076524 having its registered office at H.NO.1-62/K/84, Plot No.84, Kavuri Hills, Hyderabad, 500033, being represented by Mr. M. Balakrishnan (hereinafter referred to as the "Owner", which expression shall, unless it is repugnant to the context or meaning thereof, be deemed to mean and include its successors, and permitted assigns).

*[Handwritten signature]*

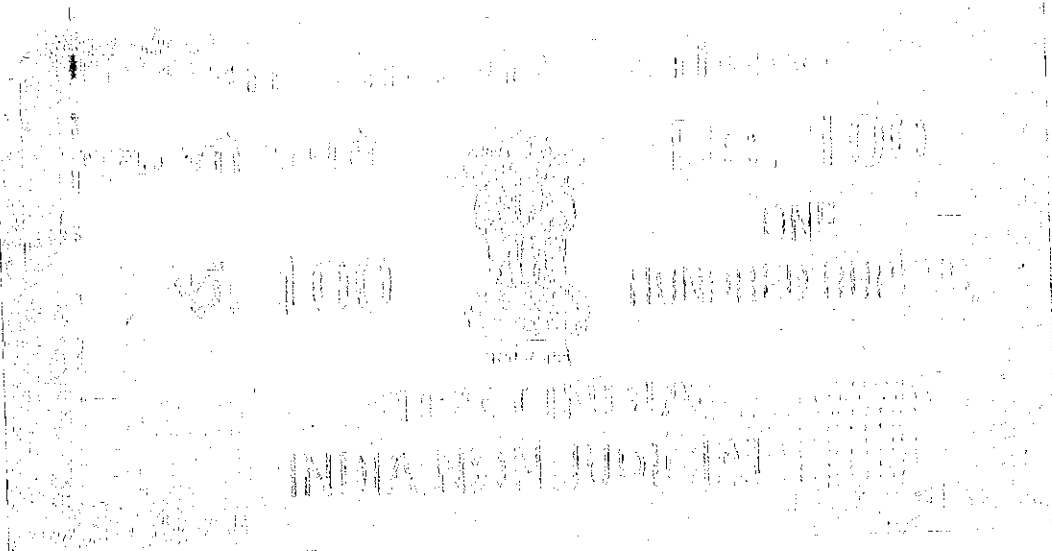


*[Handwritten signature]*



No. 932  
Date 22.5.2017  
Name: *[Handwritten name]*  
Stamp Vendor K. Jan  
K.S.S.A.C. *[Handwritten mark]*

MAY 2017



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AZ 889718

AND

b) **KSK Fabricators and Erectors Private Limited**, a company incorporated under the Companies Act, 1956 of India, bearing CIN U74999KL2006PTC019376 having its registered office at V-195, Kadhiriya Manzil, Vallikunnu North PO, Malappuram Dt., Kerala, India - 673314 being represented by its Chairman cum Managing Director Mr. V P Shahul Hameed (hereinafter referred to as the "Contractor", which term shall include its respective successors-in-interest and permitted assigns);

The Owner and Contractor are hereinafter also referred to as "Party" or "Parties" as the context requires.

RECITALS

1. **WHEREAS**, the Owner is a Special Purpose Vehicle engaged In development, implementation and operations of 8 MW Anakampoil Small Hydro Electric Project ("Project").

2. **WHEREAS**, the Contractor is engaged in execution of civil and hydro mechanical EPC works for Hydro Electric Projects.



No. .... 933 ... Kerala State ...  
Date ..... 22.5.2017 ...  
Name .....  
Stamp Vendor Kerala hereby  
K.S.E.P.C.



3. **WHEREAS**, the Contractor had submitted its quotation for Supply, Erection and Commissioning of Hydro – Mechanical Items of the Project to the Owner on 7<sup>th</sup> Nov, 2016.
4. **WHEREAS**, the Owner, post negotiations, had issued Letter of Intent vide its Letter No. APPL/KSKFEPL/2016/170 dated 18<sup>th</sup> Nov, 2016 to Contractor.
5. **WHEREAS**, the Owner desires to engage the Contractor for-Supply, Erection, and Commissioning of Hydro – Mechanical Items of the Project and the Contractor has agreed to such engagement upon and subject to the terms and conditions hereinafter appearing.

**NOW, THEREFORE**, In consideration of the representations, promises and mutual covenants and agreements set forth herein, the Parties agree as follows:

### **1. SCOPE OF CONTRACT**

The broad scope of work included Procurement, Fabrication, Testing & Inspection, Supply, Freight, Loading, Erection, Commissioning of all Hydro – Mechanical Items in accordance to the BOQ mentioned in **Annexure – I**.

The above BOQ is only for facilitating the payments. Whatever materials are required to complete the supply, as per the approved engineering drawings under our order scope, will be supplied by the Contractor against completion of total package and no additional payment shall be made other than the price mentioned in the Order.

### **2. CONTRACT DOCUMENTS**

The following documents shall constitute the Contract between the Owner and the Contractor, and each shall be read and constructed as an Integral part of the Contract:

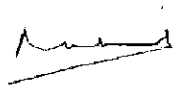
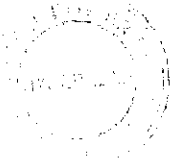

- a) This Contract Agreement
- b) Condition of Contract
- c) Technical Specification

### **3. CONTRACT VALUE**

The Indicative and estimated value of Contract covered under the scope of Contract as referred above shall be:

S. No.	Description	Cost of work(Rs.)
1	Works as per the Schedule of Items for Hydro Mechanical Package – Supply, Erection and Commissioning given as	4,78,37,500(Rupees Four Crore Seventy Eight Lakh Thirty Seven Thousand Five Hundred only)

Page 3 of 11

	Annexure - I	
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The Price mentioned above is FOR to Project Site and price is inclusive of packing, forwarding, loading, Transportation, Insurance and applicable all taxes.

#### 4. PRICE BASIS FOR AGREE ITEM RATES

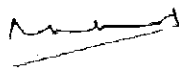
4.1. The cost of supply shall remain firm as per the BOQ enclosed in Annexure - I upon satisfactory completion of works.

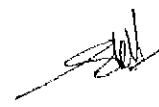
4.2. The schedule of Cost of supply is inclusive of the following:

- 4.2.1. Supply of pipes, Y - pipes, branch pipes, bends of Mild Steel confirming to IS 2062 Grade - B.
- 4.2.2. Supply of three nos. Trash Racks for Weir of Mild steel confirming to IS 2062 and manually operated hoisting mechanism for the trash racks of Mild Steel confirming to IS 2062.
- 4.2.3. Supply of one nos. Head gate at Weir Site along with manually operated hoisting mechanism and embedded parts of Mild Steel confirming to IS 2062.
- 4.2.4. Supply of one nos. Intake Gate at Weir Site along with manually operated hoisting mechanism and embedded parts of Mild Steel confirming to IS 2062.
- 4.2.5. Supply of three nos. Draft Tube gates at Power House site along with manually operated hoisting mechanism common for both the Draft Tubes and embedded parts of Mild Steel confirming to IS 2062.
- 4.2.6. Supply of manually operated Gates valves as per technical specification and connecting pieces for flushing valves of Mild Steel confirming to IS 2062.
- 4.2.7. Supply of Butter fly valve as per technical specifications.
- 4.2.8. Supply of four nos. of expansion joints as per technical specifications.

All the above mentioned material shall be supplied as per the Details specifications to be provided in the Contract Document.

Page 4 of 11






4.3. This is a fixed price fixed time contract with no provision for any escalation due to any reason whatsoever including increase in the material cost.

#### **5. GENERAL TERMS AND CONDITIONS**

Terms and Conditions which shall form part of the Contract shall be as follows:

##### **5.1. Obligation of the Parties**

###### **5.1.1. Owner**

5.1.1.1. **Owner** shall be responsible for acquisition of land and any other statutory clearance required for commencing the implementation of the **Project**.

5.1.1.2. **Owner** shall satisfy the **Contractor** upon making satisfactory financial arrangement for funding the cost of the project.

###### **5.1.2. Contractor**

5.1.2.1. **Contractor** shall be responsible for the erection of labour sheds for providing accommodation to its labour as well as for the labour of its sub-Contractor.

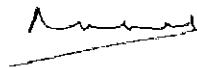

5.1.2.2. **Contractor** shall be responsible for taking all the site specific clearances to ensure smooth execution of the work

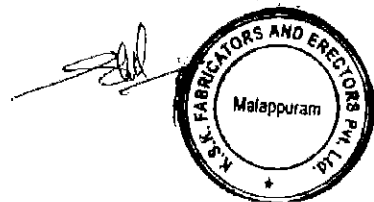
5.1.2.3. Arrangement for construction power to suitable locations shall be done by the **Contractor** with the assistance of the owner. The expenses for providing power to well site and power house lone shall be borne by the **Owner** and further distribution to other project areas will be done by the **Contractor**. Further all expenses related to arrangement to DG set of suitable capacity for providing uninterrupted power shall be to the account of **Contractor**.

##### **5.2. Methodology of Work**

5.2.1. Contractor shall submit all drawings (including fabrication) related to particular structure to Owner at least 15 days prior to Starting of the work for prior approval of **Owner** and shall execute the work as per **Implementation Schedule** (adhering to the proposed CoD of the Project at the site) which has been approved by **Owner**, This **implementation schedule** shall be finalized within 7 days of issue of this LOI. The physical milestones based on which the payments

Page 5 of 11



would be released, shall also be finalized along with the **implementation schedule**.

5.2.2. Based on the approval from an appropriate authority from **Owner**, the payment shall be released.

5.2.3. No deviation whatsoever shall be accepted other than the schedule of prices submitted by **Contractor** and accepted by **Owner**, unless and until any amendment is carried out by mutual consent of both the parties.

#### **6. DATE OF COMPLETION**

The commercial Date of Operation (COD) for the **Project** shall be 20 months from the date of release of advance for electro - Mechanical Contract for the **Project**.

The **Implementation Schedule** for this package in accordance to COD for the **Project** shall be submitted by the **Contractor** within 7 days of issue of this LOI.

The **implementation Schedule** shall be finalized by both the parties mutually so as to adhere to the COD.

**Implementation schedule** as approved by the owner shall form integral part of the Contract for this package.

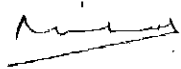
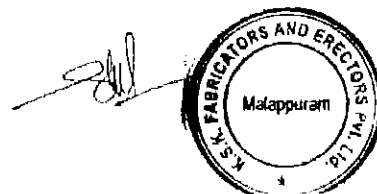
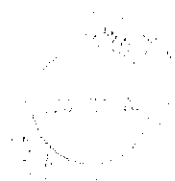
#### **7. LIQUIDATED DAMAGES**

Completion period wherever applicable shall be guaranteed and adhered to by the **Contractor**. If there is any delay on account of any action attributable to the **Contractor**, he shall be liable to pay by way of **Liquidated Damages** of 0.5% (half percent) of the Contract Value per week of delay beyond the completion date subject to a maximum of 10% (ten percent) of the contract value, In case of imposition of **Liquidated Damages** the same shall be recovered from the running bills soon after crossing the date of completion. However **Owner** reserves the right to impose any Liquidated Damages if any substantial delay has been identified in achieving any significant mile stones (as per the **Implementation Schedule**) by which the final completion period shall be affected and **Owner** shall assess the outcome of such proposed corrective actions submitted by the **Contractor** for the month.

#### **8. PAYMENT TERMS**

8.1. Payments shall be made by the Owner to the contractor on the basis of approved billing break up based on the key milestones (as defined in **Implementation schedule**) achieved by the Contractor.

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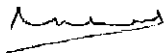
- 8.2. Contractor shall submit the billing Break up. Subsequent to which the Contractor shall be entitled for Mobilization Advance.
- 8.3. 15% (Fifteen percent) of the contract value shall be paid as mobilization advance against Bank Guarantee from a Public Bank for an equivalent amount, the bank Guarantee shall be in effect during the entire tenure of aforementioned works up to declaration of COD or any other instrument acceptable to the Owner.
- 8.4. Payments for supply items shall be made to an extent of 80% of the value of the item delivered at site within 15 days from the date of materials at site upon certificate of receipts of material as per the standards at the site.
- 8.5. All balance payments shall be cleared after one month of declaration of COD of the Project based on certification from the suitable authority of the Owner for completion of entire works as listed in the schedule of price and submission of bank guarantee as listed in the schedule of price and submission of Bank Guarantee from a Public Bank to an extent of 5% of Contract Value for a period of 1 year (365 days).
- 8.6. Along with every Monthly running Bill, the Contractor shall submit a certificate from the Engineer - in - Charge as designed by Owner on the compliance and conformity of all the safety and quality norms by the Contractor for the billing period.

#### 9. BONUS

The Hydro-mechanical activities being on the critical path, the Contractor shall be eligible for the Bonus, if the Contractor completes the Works earlier than the agreed Implementation Schedule.

The amount of Bonus shall be calculated at the rate per calendar day. The Owner shall pay Bonus to the Contractor at the rate 0.1% of the Contract Value per day for each day that the Completion Date is earlier than the Agreed Completion Date, subjected to a maximum of 10% (ten percent) of the Contract Value. The

Page 7 of 11



Engineer shall certify that the Works are complete, although they may not be due to be complete.

**10. DEFECT LIABILITY PERIOD**

Defect Liability Period shall be 12 months from the COD

**11. QUALITY AND SAFETY**

The Contractor shall be solely responsible for complying with all applicable quality norms by establishing a well-equipped laboratory and dedicated quality team. The contractor shall also comply with all safety norms and labour laws in effect as applicable for the site.

The Contractor shall completely indemnify the owner from all such issues arising out of violation of statutory requirements and the owner reserves the right to take appropriate action on such occasions.

Along with every Monthly running Bill, the Contractor shall submit a certificate from the Engineer – in - Charges as designated by Owner on the compliance and conformity of all safety and quality norms by the Contractor for the billing period.

**12. MOBILIZATION OF RESOURCES**

The Contractor shall endeavor to depute competent and experienced personnel in key positions for the Project.

**13. REPORT REGARDING SUPPLY OF MATERIAL**

The Contractor shall provide monthly progress reports highlighting the supply of material to the site store as per the supply schedule, in mutually agreed formats for circulation among all the relevant parties.

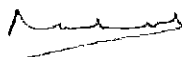

**14. ESCALATION OF CONCERNS**

If the concerns of the Owner are not addressed suitably by the operating staff of the Contractor, the grievances of the Owner shall be addressed to the personnel of the Contractor in the hierarchy as shown below:

Project Manager – Project Coordinator/ Direct (operation)/ Managing Director

**15. FORCE MAJEURE**

Page 8 of 11



Time being the most important feature of this Agreement, if either party is prevented from the performance of its obligations in whole or in part for reasons of force majeure viz. acts of god, acts of government, acts of public enemy, war, hostility, civil commotion, sabotages, fire floods, explosion epidemics, lawful strikes and lock given by the effected party to the other party within 15 days from the force majeure, the period of the force majeure shall be excluded from time specified for any of the events specified in this clause lasts for the continuous period of less than seven days such events shall not be force majeure events.

In force majeure events continues beyond a period of two months, the parties shall mutually decide further course of action. If mutual settlement cannot be arrived at within a period of three months from the beginning of the force majeure event, either party shall have the right to terminate the contract.

#### **16. CONFIDENTIALITY**

The parties agree that the contents of this Agreement shall be kept confidential and shall not be disclose or permit to be disclosed directly or indirectly to any third party without the other party's prior written consent, except if such disclosure is required in connection with performance of the work.

#### **17. GOVERNING LAW AND DISPUTE RESOLUTION**

This Agreement shall be governed by and construed in accordance with the laws of India in force. In the event of any litigation arising out or in connection with this Agreement, courts situated at Hyderabad shall have exclusive jurisdiction.

Any dispute, difference etc. arising out of or in connection with this Term Sheet at first instance shall be resolved amicably within thirty (30) days by way of mutual discussion between authorised representatives of the Parties.

If however, such a settlement is not possible, such differences & disputes shall be referred to an Arbitration Tribunal under Arbitration and Conciliation Act, 1996 as amended from time to time. Both the parties shall nominate one Arbitrator each and the two Arbitrators, in turn shall appoint the third Arbitrator, to act as an Umpire. The Arbitration proceedings shall be conducted at Hyderabad in English language. The Arbitral award shall be final and binding on the Parties.

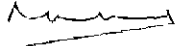



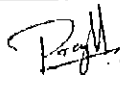
#### **18. COUNTERPARTS**

This Agreement may be executed in several counterparts, each of which is an original, but all of which together or individually constitute one and the same instrument. Once executed in original or an executed copy is communicated through scanned email or fax, this Agreement shall be effective.

Page 9 of 11



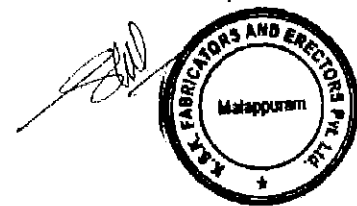
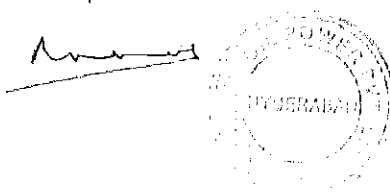
IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed as of the date first above written.

Signed for and on behalf of Anakampoi Power Private Limited. In the presence of :	
 <hr/> Signatory Name : Mr. M. Balakrishnan Designation: Director	 <hr/> Witness Name : AJAS JOLLY Address: AKKA PADICAL (HO) KODANCHERY (PO) KOZHIKODE
Signed for and on behalf of KSK Fabricators and Erectors Private Limited. In the presence of :	
 <hr/> Signatory Name : Mr. V P Shahul Hamid Designation: Chairman cum Managing Director	  <hr/> Witness Name : Paabhin Address: Kuzappanchuli (M) Kunnoinjipamba (PO)



**Annexure- I****BOQ of Hydro-mechanical Equipment**

Item No	Description	No: & Size	Quantity
			Gate - 7 ton
1	Flushing gate at Weir(Right Bank) Clear Opening	1x2x5m	Hoist Structure 4.5 Ton First & second stage embedded parts 3.5 Ton
			Total - 15 Tonne
2	Trash rack for Intake (Clear size)with 25 mm gap in between	3x2.5x7m	Trash Racks- 23.65 Ton Hoist Structure & First - second stage embedded parts 12 ton
			Total - 35.65 T
3	Intake gate at intake pool Rectangular (Clear opening)	1x1.8x2m	Gate - 3 ton Hoist Structure 2.0 Ton First & second stage embedded parts 2.5 Ton
			Total - 7.5 Tonne
4	Flushing valve	1x 60cm dia.	1No
5	Butterfly valve	1x160cm dia.	1No
6	Water conductor system pipe (10mm thick) of specific diameter including welding as required, all types of bends, Tees, reducers, transition pieces, bifurcation, bearing plates on supports, necessary embedded parts as mentioned in technical specification and required for completion of the work	994.5 m Length	
8	Supply of Penstock ( out of mild steel conforming to ASTM 285 Grad C) of specific diameter including welding as required, all types of bends, Tees, reducers, transition pieces, bifurcation, bearing plates on supports, necessary embedded parts as mentioned in technical specification and required for completion of the work		
10	Draft tube gate at Tail race pool		
	Clear opening (For 3.5 MW Machines)	2X3.3X2.95X	10 T
	Clear opening (For 1.0 MW Machine)	1X2.2X1.72	2 T



*Annexure P-56*  
*Copy of*  
*Purchase order for*  
*expansion joints*

# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/SHEP/PO/2019/25A

03<sup>rd</sup> April, 2019

## PURCHASE ORDER

### **KSK Fabricators and Erectors Pvt. Ltd.**

V-195, Kadhiriya Manzil,  
Vailikunnu North PO,  
Malappuram Dt.,  
Kerala, India - 673314

### Kind Attention: Mr. Shahul Hameed V P

**Sub: Purchase Order for Supply & delivery of expansion joint for our 8 MW Anakampoil SHP in Kozhikode District, Kerala.**

**Ref:** Your quotation dated: 02<sup>nd</sup> April, 2019.

Dear Sir,

With reference to your offer cited above, M/s. Anakampoil Power Pvt Ltd. ("APPL") is pleased to issue this Purchase Order ("PO") for Supply & delivery of expansion joint for our 8 MW Anakampoil SHP in Kozhikode District, Kerala ("Project") under terms and conditions provided below:-

### **1 SCOPE OF SUPPLY**

The Scope of M/s. KSK Fabricators and Erectors Pvt. Ltd ("KSKFE") is to supply (including packing & forwarding) and delivery of expansion joint as per the details mentioned below.

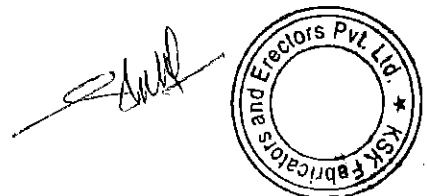
### **2 CONTRACT VALUE**

S.No.	Material Description	Qty	Rate/Unit	Amount
1	Expansion Joint of 1.925 Mtr.	1 No.	16,00,000	16,00,000
2	Expansion Joint of 1.6 Mtr.	1 No.	15,00,000	15,00,000
<b>Total</b>				<b>31,00,000</b>
<b>GST@18%</b>				<b>5,58,000</b>
<b>Grand Total</b>				<b>36,58,000</b>
<b>(Rupees Thirty Six Lakh Fifty Eight Thousand Only)</b>				

The prices indicated in the order are firm. The rates shall remain firm till the completion of the scope of supply and are not negotiable for any reason whatsoever including any variance or volatility in the market price of materials/services used

### **3 TAXES & FREIGHT**

The above contract value is inclusive of applicable GST and transportation of material up to site. Unloading of material at site will be done by APPL.



**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880 contactus@rehpl.co.in www.rehpl.co.in

Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

## 4 PAYMENT TERMS

Total PO value shall be released after the material received at site.

## 5 TIME SCHEDULE

You shall schedule the supply at site in such a manner as to ensure its completion in all respects within 2months from the date of PO.

## 6 DEFECTS AND WARRENTIES

The defect liability period due to manufacturing or inferior products or workmanship shall be for 5 years from the date of invoice. KSKFE have to rectify any defect, which has been notified, as soon as reasonably possible taking into account the complexity, severity, and impact of the defect at your own cost including freight charges.

### WARRENTIES

The materials shall carry manufacturing and material warranty for the period of 5 years from the date of successful commissioning against manufacturing defects.

## 7 TERMINATION

In case KSKFE is in breach of any material obligation under the PO, APPL shall notify KSKFE in writing to correct such breach. In case KSKFE has not corrected or initiated remedial measures within seven (7) days and diligently prosecute such measures, APPL may by further written notice terminate the PO, without liability to pay any compensation therefore. APPL cannot cancel/terminate the PO other than the above stated breach of any material obligation under this PO.

## 8 ARBITRATION

All disputes or differences whatsoever arising out of this PO, which cannot be settled through mutual negotiations, shall finally be settled by arbitration by a mutually agreed sole arbitrator in accordance with Indian Arbitration and Reconciliation Act 1996. The venue of such arbitration shall be Hyderabad and the language shall be in English.

## 9 GOVERNING LAW AND JURISDICTION

This PO shall be governed by the Indian Laws and the courts at Hyderabad shall have the exclusive jurisdiction over all disputes that arise under or pursuant to it.

## 10 BILLING AND DELIVERY ADDRESS

Anakampoil Power Private Limited  
kP 5/53, Adimannu,  
Nellipoyil, Kodanchery,  
Kozhikode, Kerala- 673580.  
GST No. 32AADCT9834B1ZJ.  
Contact Person: Mr. Mishab.  
Mobile No.: 9947000961.




**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

Kindly sign the second copy of the PO and return back to us as a token of your unconditional acceptance or share an Order Confirmation Letter.

Thanking You,  
Yours Sincerely

For Anakampoil Power Private Limited

*Gantam Kumar*



Authorized Signatory

PO accepted unconditionally  
For KSK Fabricators and Erectors Pvt Ltd

*Shahul*



(Mr. V P Shahul Hameed)  
Managing Director

**TAVASYA**  
enabling dreams

Registered Office: Plot No 304-L-III, 3rd Floor, Road No.78, Jubilee Hills, Hyderabad - 500096

+91-40-23110775, 23548880    contactus@rehpl.co.in    www.rehpl.co.in

Tariff Petition

*Annexure P-57*

*Copy of  
Invoices of E&M  
supply, E&M services,  
Hydro-mechanical  
works and supply of  
expansion joints*

**Invoice Details of Supplied E&M equipment**

S.No.	Material Description	Invoice Number	Invoice Date	Basic Amount	IGST	Total
1	Turbine & Its Spares and EOT Crane with Spare	DOM/2017-18/268	07-03-2018	92,86,968	16,71,654	1,09,58,622
2	Horizontal Francis Turbine (LU)- 1st Lot	DOM/2017-18/269	07-03-2018	1,10,25,000	19,84,500	1,30,09,500
3	Horizontal Francis Turbine (LU)- 2nd Lot	DOM/2017-18/272	09-03-2018	1,01,93,000	18,34,740	1,20,27,740
4	Horizontal Francis Turbine (SU)	DOM/2017-18/273	09-03-2018	95,70,059	17,22,611	1,12,92,670
5	Generator Excitation System (1MW) SU	DOM/2017-18/278	09-03-2018	61,79,680	11,12,342	72,92,022
6	Generator Excitation System (3.5MW) LU - 1st Lot	DOM/2017-18/283	14-03-2018	1,16,06,400	20,89,152	1,36,95,552
7	Generator Excitation System (3.5MW) LU - 2nd Lot	DOM/2017-18/288	15-03-2018	1,22,30,400	22,01,472	1,44,31,872
8	Auxiliary Mechanical Equipment	DOM/2017-18/299	20-03-2018	42,67,620	7,68,172	50,35,792
9	DC System 110v DC & Spares	DOM/2017-18/311	22-03-2018	10,20,032	1,83,606	12,03,638
10	LTAC Panel 415V	DOM/2017-18/312	22-03-2018	11,60,640	2,08,915	13,69,555
11	Switch Yard Equipment: 33KV CT & 33 KV PT	DOM/2017-18/313	22-03-2018	4,83,600	87,048	5,70,648
12	6.6 kV Indoor Switchgear Panel & Spares	DOM/2017-18/314	22-03-2018	25,04,320	4,50,778	29,55,098
13	33kV Lightning Arrestors	DOM/2017-18/339	28-03-2018	1,04,458	18,802	1,23,260
14	Oil Pressure Unit(LU+SU): OIL	DOM/2017-18/340	28-03-2018	5,20,000	93,600	6,13,600
15	Oil Pressure Unit(LU+SU): OPU with Servo Valve & Spares	DOM/2017-18/351	29-03-2018	29,18,448	5,25,321	34,43,769
16	LOS( LU+SU) & Spares	DOM/2017-18/352	29-03-2018	23,65,085	4,25,715	27,90,800
17	Control Protection & Monitoring System	DOM/2017-18/360	30-03-2018	57,96,296	10,43,333	68,39,629
18	LAVT Panel 6.6kV & Spares	DOM/2017-18/361	30-03-2018	10,84,512	1,95,212	12,79,724
19	NGT Panel 6.6kV	DOM/2017-18/362	30-03-2018	10,07,136	1,81,284	11,88,420
20	33kV Manually Operated Double Breaker Isolator with & Without Earth Switch	DOM/2017-18/363	30-03-2018	3,61,087	64,996	4,26,083
21	Main Equipment and Tools & Tackles	DOM/2017-18/364	30-03-2018	3,22,167	57,990	3,80,157
22	Control Protection & Monitoring System	DOM/2017-18/359	30-03-2018	46,69,184	8,40,453	55,09,637
23	Instrumentation Cables	DOM/2017-18/384	31-03-2018	5,41,632	97,494	6,39,126
24	Generator & Excitation System	DOM/2017-18/383	31-03-2018	23,64,085	4,25,535	27,89,620
25	Switchyard Structure & Accessories	DOM/2017-18/385	31-03-2018	17,02,272	3,06,409	20,08,681
26	Oil Piping	DOM/2017-18/403	31-03-2018	6,24,000	1,12,320	7,36,320
27	Cable Glands & Accessories	DOM/2017-18/408	31-03-2018	3,61,088	64,996	4,26,084
28	Termination Kit	DOM/2017-18/409	31-03-2018	1,80,544	32,498	2,13,042
29	Portable Fire Extinguisher	DOM/2017-18/412	31-03-2018	2,57,920	46,426	3,04,346
30	Ventilation and Air Conditioning System	DOM/2017-18/413	31-03-2018	4,51,360	81,245	5,32,605
31	Cable Trays and Support Structure	DOM/2018-19/017	24-05-2018	1,80,544	32,498	2,13,042
32	Tailrace water level measurement system	DOM/2018-19/018	29-05-2018	58,032	10,446	68,478
33	Transformer	DOM/2018-19/057	30-06-2018	99,98,560	17,99,741	1,17,98,301
34	VCB	DOM/2018-19/215	13-11-2018	7,73,760	1,39,277	9,13,037
35	Power & Control Cables	DOM/2018-19/248	20-12-2018	23,47,072	4,22,473	27,69,545
36	Normal and Emergency Lighting System for Power	DOM/2018-19/279	31-12-2018	5,15,840	92,851	6,08,691
37	Earthing System	DOM/2018-19/331	30-01-2019	9,67,200	1,74,096	11,41,296
<b>Total</b>				<b>12,00,00,000</b>	<b>2,16,00,000</b>	<b>14,16,00,000</b>



## Tax Invoice

Original

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No - AABCF0582E  
 CIN No - U40102DL2006PTC155444

FLOVEL ENERGY  
 PRIVATE LIMITED  
 Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No. DOM/2017-18/268	Date: 07.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA			Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033			Date of Supply	
			SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

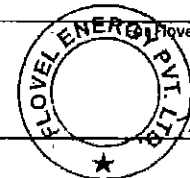
State	Telangana	GSTIN No.	State	Kerala	GSTIN-32AADCT9834B1Z1
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
A.	SUPPLY						
1	TURBINE, GOVERNORS AND TURBINE MAIN INLET VALVE						
1	Main Equipment						
6	Industrial Valve LU (MIV)	84818030	2 Sets	2,684,600	5,369,200	966,456	6,335,656
6.1	Spares for Industrial Valve LU (MIV)	84818030	1 Set	60,000	60,000	10,800	70,800
VI	EOT Crane (25/5 T)						
1	Main Equipment						
1.1	EOT Crane (25/5 T)	84261100	1 SET	3,100,000	3,100,000	558,000	3,658,000
1.1	Spares for EOT Crane (25/5 T)	84264100	1 SET	400,000	400,000	72,000	472,000
	FREIGHT AND INSURANCE- LU (MIV)			217,768.00	217,768.00	39,198	256,966
	FREIGHT AND INSURANCE-EOT Crane (25/5 T)			140,000.00	140,000.00	25,200	165,200
<b>Total</b>					<b>6,602,368</b>	<b>1,671,654</b>	<b>10,958,622</b>

	<b>Amount Before Tax</b>	<b>9,286,968</b>
	<b>IGST 18%</b>	<b>1,671,654</b>
	<b>Net Amount for this Invoice</b>	<b>10,958,622</b>

Net Payable Amount (INR) One Crore Nine Lacs Fifty Eight Thousand Six Hundred Twenty Two Only




Net GST Amount (INR) Sixteen Lacs Seventy One Thousand Six Hundred Fifty Four Only



Flovel Energy Private Limited

7/3/18  
Authorised Signatory



Tax Invoice				Original			
 <p><b>FLOVEL</b> Advantage on your side</p>				<p>FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>			
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No - AABCF0582E CIN No - U40102DL2006PTC155444</p>							
In. No.	DOM/2017-18/269	Date:	07.03.2018	Reverse Charge (N)			
<p>FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
				Date of Supply			
<p>BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p>SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>			
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
A.	SUPPLY						
I	TURBINE, GOVERNORS AND TURBINE MAIN INLET VALVE						
I	Main Equipment						
1.1A	Horizontal Francis Turbine (LU)						
1.1.1	Draft Tube	84109000	1 Set	600,000	600,000	108,000	708,000
1.1.2	Spiral Casing	84109000	1 Set	1,400,000	1,400,000	252,000	1,652,000
1.1.3	Distributor Assembly	84109000	1 Set	4,400,000	4,400,000	792,000	5,192,000
1.1.4	Runner Assembly	84109000	1 Set	2,850,000	2,850,000	513,000	3,363,000
1.1.5	Shaft Seal Assembly	84109000	1 Set	200,000	200,000	36,000	236,000
1.1.6	Base Frame	84109000	1 Set	350,000	350,000	63,000	413,000
1.1.7	Spares for Turbine	84109000	1 Set	800,000	800,000	144,000	944,000
	FREIGHT AND INSURANCE			425,000.00	425,000.00	76,500	501,500
<b>Total</b>					11,025,000	1,984,500	13,009,500
<b>Amount Before Tax</b>							11,025,000
ADD	IGST 18%						1,984,500
<b>Net Amount for this Invoice</b>							13,009,500
Net Payable Amount (INR)		One Crore Thirty Lacs Nine Thousand Five Hundred Only					
Net GST Amount (INR)		Nineteen Lacs Eighty Four Thousand Five Hundred Only					
				<p>For Flovel Energy Private Limited              Authorised Signatory</p>			
				 ★ Tariff Petition			



## Tax Invoice

Original

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

FLOVEL ENERGY  
 PRIVATE LIMITED  
**Works**  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

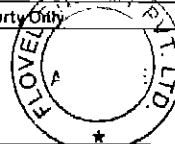
In. No.	DOM/2017-18/272	Date:	09.03.2018	Reverse Charge (N)		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
					Date of Supply	09.03.2018
<b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					<b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

State	Telangana	GSTIN No.	State	Kerala	GSTIN-32AADCT983481ZJ		
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
A.	SUPPLY						
I	TURBINE, GOVERNORS AND TURBINE MAIN INLET						
I	VALVE						
I	Main Equipment						
1.1A	Horizontal Francis Turbine (LU)						
1.1.1	Draft Tube	84109000	1 Set	600,000	600,000	108,000	708,000
1.1.2	Spiral Casing	84109000	1 Set	1,400,000	1,400,000	252,000	1,652,000
1.1.3	Distributor Assembly	84109000	1 Set	4,400,000	4,400,000	792,000	5,192,000
1.1.4	Runner Assembly	84109000	1 Set	2,850,000	2,850,000	513,000	3,363,000
1.1.5	Shaft Seal Assembly	84109000	1 Set	200,000	200,000	36,000	236,000
1.1.6	Base Frame	84109000	1 Set	350,000	350,000	63,000	413,000
	FREIGHT AND INSURANCE			393,000.00	393,000.00	70,740	463,740
	<b>Total</b>			<b>10,193,000</b>	<b>10,193,000</b>	<b>1,834,740</b>	<b>12,027,740</b>
						<b>Amount Before Tax</b>	<b>10,193,000</b>
ADD						<b>IGST 18%</b>	<b>1,834,740</b>
						<b>Net Amount for this Invoice</b>	<b>12,027,740</b>

Net Payable Amount (INR) One Crore Twenty Lacs Twenty Seven Thousand Seven Hundred Forty Only


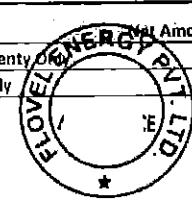
Net GST Amount (INR) Eighteen Lacs Thirty Four Thousand Seven Hundred Forty Only

For Flovel Energy Private Limited



9/3/18  
 Authorised Signatory

Tariff Petition

Tax Invoice				Original			
 <b>FLOVEL</b> Advantage on your side				FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA			
Registered Office: 518, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad - 121008. GSTIN No.: 06AABCF0582E1Z1 Pan No - AABCF0582E CIN No - U40102DL2006PTC155444							
In. No.	DOM/2017-18/273	Date:	09.03.2018	Reverse Charge (N)			
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
				Date of Supply	09.03.2018		
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala			
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
A.	SUPPLY						
I	TURBINE, GOVERNORS AND TURBINE MAIN INLET						
I	VALVE						
	Main Equipment						
1.18	Horizontal Francis Turbine (SU)						
1.1.1	Draft Tube	84109000	1 Set	426,000	426,000	76,680	502,680
1.1.2	Spiral Casing	84109000	1 Set	996,000	996,000	179,280	1,175,280
1.1.3	Distributor Assembly	84109000	1 Set	3,130,000	3,130,000	563,400	3,693,400
1.1.4	Runner Assembly	84109000	1 Set	2,027,000	2,027,000	364,860	2,391,860
1.1.5	Shaft Seal Assembly	84109000	1 Set	142,000	142,000	25,560	167,560
1.1.6	Base Frame	84109000	1 Set	300,000	300,000	54,000	354,000
1.1.7	Spares for Turbine	84109000	1 Set	400,000	400,000	72,000	472,000
2	Embedment Parts of Turbine	84109000	1 Set	222,000	222,000	39,960	261,960
7	Industrial Valve SU (MIV)	84818030	1 Set	1,521,480	1,521,480	273,866	1,795,346
7.1	Spares for Industrial Valve SU (MIV)	84818030	1 Set	40,000	40,000	7,200	47,200
	FREIGHT AND INSURANCE			365,579.00	365,579.00	65,804	431,383
<b>Total</b>					9,570,059	1,722,611	11,292,670
						Amount Before Tax	9,570,059
ADD						IGST 18%	1,722,611
						Net Amount for this invoice	11,292,670
Net Payable Amount (INR)				One Crore Twelve Lacs Ninety Two Thousand Six Hundred Seventy Only			
Net GST Amount (INR)				Seventeen Lacs Twenty Two Thousand Six Hundred Eleven Only			
				 For Flovel Energy Private Limited 09/03/18 Authorised Signatory			

**Tax Invoice**



**Original**

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office:618,Hemkunt Chamber,89 Nehru Place, New Delhi - 110019  
Corporate office:15/3,Mathura Road,Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/278	Date:	09.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Project			Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Date of Supply			
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala							

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
II	<b>GENERATOR AND EXCITATION SYSTEM</b>						
I.	<b>Main Equipment</b>						
2	Generator 1.0 MW (1000 KW) SU	85016410	1 Set	5,642,000	5,642,000	1,015,560	6,657,560
2.1	Spares for Generator SU	85030010	1 Set	300,000	300,000	54,000	354,000
FREIGHT AND INSURANCE					237,680.00	42,782	280,462
<b>Total</b>					<b>6,179,680</b>	<b>1,112,342</b>	<b>7,292,022</b>

	Amount Before Tax	6,179,680.
<b>ADD</b>	IGST 18%	1,112,342
	Net Amount for this Invoice	7,292,022

**Net Payable Amount (INR)** Seventy Two Lacs Ninety Two Thousand Twenty Two Only  
**Net GST Amount (INR)** Eleven Lacs Twelve Thousand Three Hundred Forty Two Only

For Flovel Energy Private Limited  
 15/3  
 Mathura Road  
 Faridabad  
 Haryana  
 121008  
 Authorised Signatory

## Tax Invoice



Original

FLOVEL ENERGY

## Works

Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/283	Date:	14.03.2018	Reverse Charge (N)		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
					Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
II	<b>GENERATOR AND EXCITATION SYSTEM</b>						
I.	<b>Main Equipment</b>						
1	Generator 3.5MW (3500 KW) LU	85016420	1 Set	11,160,000	11,160,000	2,008,800	13,168,800
	FREIGHT AND INSURANCE			446,400.00	446,400.00	80,352	526,752
	<b>Total</b>			<b>11,606,400</b>	<b>11,606,400</b>	<b>2,089,152</b>	<b>13,695,552</b>
						Amount Before Tax	11,606,400
ADD						IGST 18%	2,089,152
						Net Amount for this Invoice	13,695,552

Net Payable Amount (INR) One Crore Thirty Six Lacs Ninety Five Thousand Five Hundred Fifty Two Only

Net GST Amount (INR) Twenty Lacs Eighty Nine Thousand One Hundred Fifty Two Only

## BANK DETAILS :

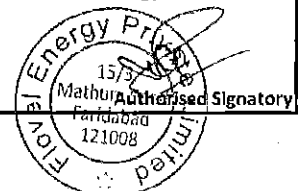
Bank Name : State Bank of India

IFSC Code : SBIN0009950


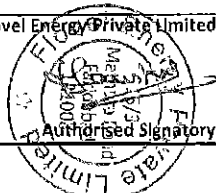
A/c No : 63024620906


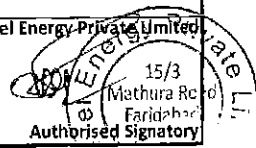
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana


For Flovel Energy Private Limited



Tariff Petition

Tax Invoice				Original			
 <p><b>FLOVEL</b> Adventuga on you: side</p>				<p>FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102, Haryana, INDIA</p>			
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No-AABCF058ZE CIN No-U40102DL2006PTC155444</p>							
In. No.	DOM/2017-18/288	Date:	15.03.2018	Reverse Charge (N)			
<p>FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102, Haryana, INDIA</p>				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
				Date of Supply			
<p><b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p><b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>			
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1ZJ
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
II	<b>GENERATOR AND EXCITATION SYSTEM</b>						
I.	<b>Main Equipment</b>						
1	Generator 3.5MW (3500 KW) LU	85016420	1 Set	11,160,000	11,160,000	2,008,800	13,168,800
1.1	Spares for Generator LU	85016420	1 Set	600,000	600,000	108,000	708,000
	<b>FREIGHT AND INSURANCE</b>			470,400.00	470,400.00	84,672	555,072
<b>Total</b>				12,230,400	12,230,400	2,201,472	14,431,872
Amount Before Tax							12,230,400
ADD	IGST 18%						2,201,472
Net Amount for this Invoice							14,431,872
Net Payable Amount (INR)				One Crore Forty Four Lacs Thirty One Thousand Eight Hundred Seventy Two Only			
Net GST Amount (INR)				Twenty Two Lacs One Thousand Four Hundred Seventy Two Only			
<p><b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana</p>				<p>For Flovel Energy Private Limited  Authorized Signatory</p>			

Tax Invoice				Original				
 <p><b>FLOVEL</b> Advantage in your side</p>				<p><b>FLOVEL ENERGY PRIVATE LIMITED</b> Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444</p>								
In. No.	DOM/2017-18/299	Date:	20.03.2018	Reverse Charge (N)				
<p><b>FLOVEL ENERGY PRIVATE LIMITED</b> Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017			
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)			
				Date of Supply				
<p><b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p><b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>				
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ		
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
IV.	<b>AUXILIARY MECHANICAL EQUIPMENT</b>							
1	<b>Main Equipment</b>							
1	Centrifugal Oil filtration system	84109000	1 Set	266,600	266,600	47,988	314,588	
2	Cooling water system	84109000	1 Set	1,650,440	1,650,440	297,079	1,947,519	
2.1	Spares for Cooling water system	84109000	1 Set	200,000	200,000	36,000	236,000	
3	Drainage and Dewatering system	84109000	1 Set	1,241,240	1,241,240	223,423	1,464,663	
6	50 kVA Diesel Generator set with AMF	85021200	1 Set	595,200.00	595,200	107,136	702,336	
6	Spares for 50 kVA Diesel Generator set with AMF	85021200	1 Set	150,000.00	150,000	27,000	177,000	
	<b>FREIGHT AND INSURANCE</b>			164,140.00	164,140.00	29,545	193,685	
<b>Total</b>					4,267,620	4,267,620	768,172	5,035,792
Amount: Before Tax							4,267,620	
ADD IGST 18%							768,172	
Net Amount for this Invoice							5,035,792	
Net Payable Amount (INR)				Fifty Lacs Thirty Five Thousand Seven Hundred Ninety Two Only				
Net GST Amount (INR)				Seven Lacs Sixty Eight Thousand One Hundred Seventy Two Only				
BANK DETAILS :				For Flovel Energy Private Limited				
Bank Name : State Bank of India								
IFSC Code : SBIN0009950								
A/c No : 63024620906								
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana								

Tax Invoice				Original			
 <p><b>FLOVEL</b> Advantage on your side</p>				<p>FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>			
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Malhura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E121 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444</p>				<p>REHPL/ANAKAMPOIL/E&amp;M/FEPL/01 DATED 06.01.2017</p>			
In. No.	DOM/2017-18/311	Date:	22.03.2018	Reverse Charge (N)			
<p>FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				Contract No.			
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
				Date of Supply			
<p>BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p>SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>			
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
10	DC System 110 V DC	85044030	1 Set	830,800	830,800	149,544	980,344
10	Spares for DC System 110V DC	85044090	1 Set	150,000	150,000	27,000	177,000
FREIGHT AND INSURANCE				39,232.00	39,232.00	7,062	46,294
Total				1,020,032	1,020,032	183,606	1,203,638
Amount Before Tax							1,020,032
ADD	IGST 18%						183,606
Net Amount for this invoice							1,203,638
Net Payable Amount (INR)		Twelve Lacs Three Thousand Six Hundred Thirty Eight Only					
Net GST Amount (INR)		One Lacs Eighty Three Thousand Six Hundred Six Only					
BANK DETAILS :				For Flovel Energy Private Limited			
Bank Name : State Bank of India				15/3			
IFSC Code : SBIN0009950				Mathura Road			
A/c No : 63024620906				Faridabad			
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				Authorised Signatory			



## Tax Invoice



Original

FLOVEL ENERGY  
Pvt. Limited  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/312	Date:	22.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033			SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala		

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1Z1
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
11	LTAC Panel 415V	85371000	1 Set	1,116,000	1,116,000	200,880	1,316,880
	FREIGHT AND INSURANCE			44,640.00	44,640.00	8,035	52,675
	<b>Total</b>			<b>1,160,640</b>	<b>1,160,640</b>	<b>208,915</b>	<b>1,369,555</b>

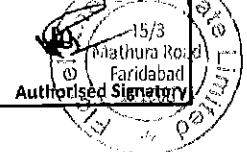
	<b>Amount Before Tax</b>	<b>1,160,640</b>
ADD	<b>IGST 18%</b>	<b>208,915</b>
	<b>Net Amount for this Invoice</b>	<b>1,369,555</b>


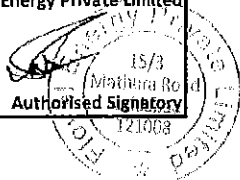
Net Payable Amount (INR) Thirteen Lacs Sixty Nine Thousand Five Hundred Fifty Five Only


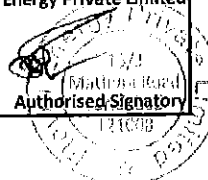
Net GST Amount (INR) Two Lacs Eight Thousand Nine Hundred Fifteen Only

BANK DETAILS :  
Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

For Flovel Energy Private Limited



Tax Invoice				Original			
 <p><b>FLOVEL</b> Advantage on your side</p>				<p>FLOVEL ENERGY</p> <p><b>Works</b> Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>			
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444</p>				<p>Contract No. REHPL/ANAKAMPOIL/E&amp;M/FEPL/01 DATED 06.01.2017</p>			
<p>In. No. DOM/2017-18/313 Date: 22.03.2018 Reverse Charge (N)</p>				<p>Project Anakampoil SHEP (LU &amp; SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)</p>			
<p>FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				<p>Date of Supply</p>			
<p><b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p><b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>			
State		Telangana		State		Kerala	
GSTIN No.				GSTIN-32AADCT9834B1Z1			
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
5	33 kV SWITCHYARD EQUIPMENT: 33 kV Current Transformer	85043300	9 No's	31,000	279,000	50,220	329,220
6	33 kV Potential Transformer	85043300	6 No's	31,000	186,000	33,480	219,480
FREIGHT AND INSURANCE				18,600.00	18,600.00	3,348	21,948
<b>Total</b>				80,600	483,600	87,048	570,648
<b>Amount Before Tax</b>							483,600
<b>ADD IGST 18%</b>							87,048
<b>Net Amount for this Invoice</b>							570,648
<p>Net Payable Amount (INR) Five Lacs Seventy Thousand Six Hundred Forty Eight Only</p> <p>Net GST Amount (INR) Eighty Seven Thousand Forty Eight Only</p>							
<p><b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana</p>				<p>For Flovel Energy Private Limited</p> <p>15/3 Mathura Road Faridabad 121008</p> <p>Authorised Signatory</p> 			

Tax Invoice							
 <b>FLOVEL</b> Advantage on your side				<b>Original</b> FLOVEL ENERGY Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA			
Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444							
In. No.	DOM/2017-18/314	Date:	22.03.2018	Reverse Charge (N)			
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
<b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
<b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala				Date of Supply			
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1ZJ
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
III	<b>POWERHOUSE ELECTRICAL</b>						
I	<b>Main Equipment</b>						
3	6.6 KV Indoor Switchgear Panel	85371000	1 Set	2,108,000	2,108,000	379,440	2,487,440
3.1	Spares for 6.6 KV Indoor Switchgear Panel	85389000	1 Set	300,000	300,000	54,000	354,000
	<b>FREIGHT AND INSURANCE</b>			96,320.00	96,320.00	17,338	113,658
<b>Total</b>					2,504,320	450,778	2,955,098
<b>Amount Before Tax</b>							2,504,320
<b>ADD</b>	<b>IGST 18%</b>						450,778
<b>Net Amount for this Invoice</b>							2,955,098
<b>Net Payable Amount (INR) Twenty Nine Lacs Fifty Five Thousand Ninety Eight Only</b> <b>Net GST Amount (INR) Four Lacs Fifty Thousand Seven Hundred Seventy Eight Only</b>							
<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				For Flovel Energy Private Limited 			

## Tax Invoice



Original

FLOVEL ENERGY

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad - 121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No - AABCF0582E  
 CIN No - U40102DL2006PTC15444

Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2017-18/339	Date:	28.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/D1 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
7	<b>33 kv SWITCHYARD EQUIPMENT:</b> 33 kv Lightining Arrestors	85354010	9 No's	11,160	100,440	18,079	118,519
	FREIGHT AND INSURANCE			4,018.00	4,018.00	723	4,741
<b>Total</b>				15,178	104,458	18,802	123,260
<b>Amount Before Tax</b>							104,458
ADD	<b>IGST 18%</b>						18,802
<b>Net Amount for this Invoice</b>							123,260

Net Payable Amount (INR) One Lacs Twenty Three Thousand Two Hundred Sixty Only

Net GST Amount (INR) Eighteen Thousand Eight Hundred Two Only

## BANK DETAILS :

Bank Name : State Bank of India

IFSC Code : SBIN0009950

A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

For Flovel Energy Private Limited

15/2  
 Authorised Signatory

## Tax Invoice

Original



Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

**FLOVEL ENERGY PRIVATE LIMITED**  
 Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2017-18/340	Date:	28.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1Z1
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
5	Oil Pressure Unit (OPU) (LU+SU)						
5.3	Oil	27101980	1 Lot	500,000.00	500,000	90,000	590,000
	FREIGHT AND INSURANCE			20,000.00	20,000.00	3,600	23,600
<b>Total</b>					520,000	93,600	613,600

<b>Amount Before Tax</b>						520,000
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<b>ADD</b>						IGST 18%	93,600
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<b>Net Amount for this Invoice</b>						613,600
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Net Payable Amount (INR)		Six Lacs Thirteen Thousand Six Hundred Only
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Net GST Amount (INR)		Ninety Three Thousand Six Hundred Only
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<b>BANK DETAILS :</b>		For Flovel Energy Private Limited
Bank Name : State Bank of India		
IFSC Code : SBIN0009950		
A/c No : 63024620906		
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana		
		Authorised Signatory

## Tax Invoice

Original



Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

FLOVEL ENERGY PRIVATE LIMITED  
 Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2017-18/351	Date:	29.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
5	Oil Pressure Unit (OPU) (LU+SU)						
5.1	Oil pressure Unit with servo valve	84122990	3 Sets	743,133	2,229,400	401,292	2,630,692
5.4	Spares for OPU	84122990	1 Set	576,800	576,800	103,824	680,624
FREIGHT AND INSURANCE							
				112,248.00	112,248.00	20,205	132,453
<b>Total</b>					<b>1,432,181</b>	<b>525,321</b>	<b>3,443,769</b>

<b>Amount Before Tax</b>						<b>2,918,448</b>
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<b>ADD</b>						<b>IGST 18%</b>	<b>525,321</b>
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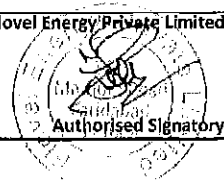
<b>Net Amount for this Invoice</b>						<b>3,443,769</b>
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Net Payable Amount (INR) Thirty Four Lacs Forty Three Thousand Seven Hundred Sixty Nine Only

Net GST Amount (INR) Five Lacs Twenty Five Thousand Three Hundred Twenty One Only

BANK DETAILS :		For Flovel Energy Private Limited
Bank Name : State Bank of India		
IFSC Code : SBIN0009950		
A/c No : 63024620906		
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana		

Tariff Petition

Tax Invoice								
 <p><b>FLOVEL</b> Advantage on your side</p>				Original				
Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E1Z1 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444				FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				
In. No.	DOM/2017-18/352	Date:	29.03.2018	Reverse Charge (N)				
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017			
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)			
				Date of Supply				
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala				
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
V.	<b>GENERATOR AND EXCITATION SYSTEM</b>							
1	Main Equipment							
3	LOS ( LU+SU)	84109000	3 Sets	708,040.00	2,124,120	382,342	2,506,462	
3.1	Spares for LOS ( LU+SU)	84109000	1 Sets	150,000.00	150,000	27,000	177,000	
	FREIGHT AND INSURANCE			90,965.00	90,965.00	16,374	107,339	
<b>Total</b>					949,005	2,365,085	425,715	2,790,800
<b>Amount Before Tax</b>							2,365,085	
ADD	IGST 18%						425,715	
<b>Net Amount for this Invoice</b>							2,790,800	
Net Payable Amount (INR)		Twenty Seven Lacs Ninety Thousand Eight Hundred Only						
Net GST Amount (INR)		Four Lacs Twenty Five Thousand Seven Hundred Fifteen Only						
<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				For Flovel Energy Private Limited  Authorised Signatory				

## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodaj, Distl. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E121  
Pan No. AABCF0582E  
CIN No. U40102DL2006PTC155444

In. No.	DOM/2017-18/360	Date:	30.03.2018	Reverse Charge (N)		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
V.	CONTROL PROTECTION & MONITORING SYSTEM						
I	Main Equipment						
1.2	Generator Relay & Metering Panel (GRMP)	85371000	3 Sets	744,000.00	2,232,000	401,760	2,633,760
1.3	Transformer Relay & Metering panel (TRMP)	85371000	2 Sets	806,000.00	1,612,000	290,160	1,902,160
1.4	Line Relay & Metering panel (LRMP)	85371000	1 Set	372,000.00	372,000	66,960	438,960
1.5	Synchronizing panel	85371000	1 Set	285,200.00	285,200	51,336	336,536
1.6	Spare for C&R Panel	85389000	1 Set	600,000.00	600,000	108,000	708,000
1.7	TVM Panel	85371000	1 Set	471,200.00	471,200	84,816	556,016
	FREIGHT AND INSURANCE			223,896.00	223,896.00	40,301	264,197
	<b>Total</b>			<b>3,502,296</b>	<b>5,796,296</b>	<b>1,043,333</b>	<b>6,839,629</b>

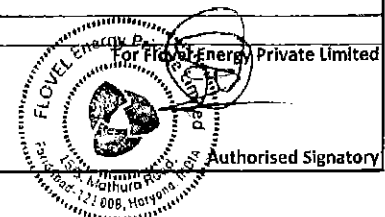
					<b>Amount Before Tax</b>	<b>5,796,296</b>
ADD					<b>IGST 18%</b>	<b>1,043,333</b>
					<b>Net Amount for this Invoice</b>	<b>6,839,629</b>

Net Payable Amount (INR) Sixty Eight Lacs Thirty Nine Thousand Six Hundred Twenty Nine Only

Net GST Amount (INR) Ten Lacs Forty Three Thousand Three Hundred Thirty Three Only

## BANK DETAILS :

Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana







## Tax Invoice

Original

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

FLOVEL ENERGY  
 PRIVATE LIMITED  
 Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2017-18/361	Date:	30.03.2018	Reverse Charge (N)		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
					Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

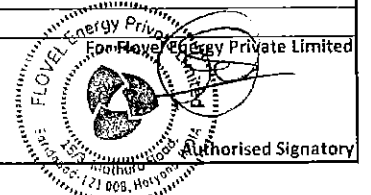
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
V.	POWERHOUSE ELECTRICAL							
I	Main Equipment							
1	LAVT Panel 6.6 KV	85371000	3 Sets	297,600.00	892,800	160,704	1,053,504	
1.1	Spares for LAVT Panel 6.6 KV	85381010	1 Sets	150,000.00	150,000	27,000	177,000	
	FREIGHT AND INSURANCE			41,712.00	41,712.00	7,508	49,220	
<b>Total</b>					489,312	1,084,512	195,212	1,279,724

Amount Before Tax							1,084,512	
ADD							IGST 18%	195,212
Net Amount for this Invoice							1,279,724	

Net Payable Amount (INR)	Twelve Lacs Seventy Nine Thousand Seven Hundred Twenty Four Only
Net GST Amount (INR)	One Lac Ninety Five Thousand Two Hundred Twelve Only

**BANK DETAILS :**  
 Bank Name : State Bank of India  
 IFSC Code : SBIN0009950  
 A/c No : 63024620906  
 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



Tariff Petition



## Tax Invoice

Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works

Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019

Corporate office: 15/3, Mathura Road, Faridabad-121008.

GSTIN No.: 06AABCF0582E1Z1

Pan No-AABCF0582E

CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/362	Date:	30.03.2018	Reverse Charge (N)		Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA						Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033						Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala							

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
V.	POWERHOUSE ELECTRICAL							
1	Main Equipment							
2	NGT Panel 6.6 KV	853710:00	3 Sets	272,800.00	818,400	147,312	965,712	
Z.1	Spares for NGT Panel 6.6 KV	853810:00	1 Sets	150,000.00	150,000	27,000	177,000	
	FREIGHT AND INSURANCE			38,736.00	38,736.00	6,972	45,708	
<b>Total</b>					461,536	1,007,136	181,284	1,188,420

Amount Before Tax						1,007,136	
IGST 18%						181,284	
Net Amount for this Invoice						1,188,420	

Net Payable Amount (INR)	Eleven Lacs Eighty Eight Thousand Four Hundred Twenty Only
Net GST Amount (INR)	One Lacs Eighty One Thousand Two Hundred Eighty Four Only

BANK DETAILS :		
Bank Name : State Bank of India		
IFSC Code : SBIN0009950		
A/c No : 63024620906		
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana		

Tariff Petition

## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/363	Date:	30.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033			SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala		

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ
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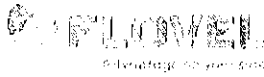
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	<b>33 kV SWITCHYARD EQUIPMENT:</b> 33 kV Manually operated double break Isolator with Earth Switch	85354010	1 No	74,400	74,400	13,392	87,792
2	33 kV Manually operated double break Isolator without Earth Switch	85354010	4 No's	68,200	272,800	49,104	321,904
	FREIGHT AND INSURANCE			13,887.00	13,887.00	2,500	16,387
	<b>Total</b>			156,487	361,087	64,996	426,083

					Amount Before Tax	361,087
ADD					IGST 18%	64,996
					<b>Net Amount for this Invoice</b>	<b>426,083</b>

Net Payable Amount (INR)	Four Lacs Twenty Six Thousand Eighty Three Only
Net GST Amount (INR)	Sixty Four Thousand Nine Hundred Ninety Six Only

<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana	 Authorised Signatory
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## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad - 121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No - AABCF0582E  
CIN No - U40102DL2006PTC155444

In. No.	DOM/2017-18/364	Date:	30.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COI, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Date of Supply	
				SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

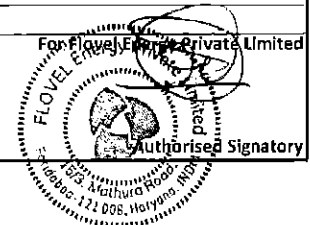
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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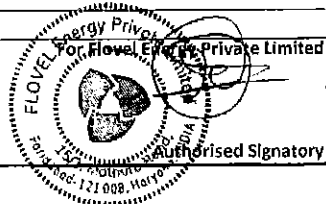
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	TURBINE, GOVERNORS AND TURBINE MAIN INLET VALVE						
1	Main Equipment						
3	Tools & Tackles	8202	1 Set	309,777	309,777	55,760	365,537
	FREIGHT AND INSURANCE			12,390.00	12,390.00	2,230	14,620
<b>Total</b>					322,167	57,990	380,157

Amount Before Tax						322,167
IGST 18%						57,990
<b>Net Amount for this Invoice</b>						<b>380,157</b>

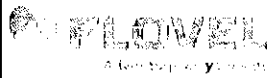
Net Payable Amount (INR)	Three Lacs Eighty Thousand One Hundred Fifty Seven Only
Net GST Amount (INR)	Fifty Seven Thousand Nine Hundred Ninety Only

BANK DETAILS :	For Flovel Energy Private Limited
Bank Name : State Bank of India	
IFSC Code : SBIN0009950	
A/c No : 63024620906	
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana	



Tax Invoice								
 <p><b>FLOVEL</b> Advantage on your side</p>				Original				
Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: D6AABCF0582E121 Pan No- AABCF0582E CIN No- U40102DL2006PTC155444				FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				
In. No.	DOM/2017-18/359	Date:	30.03.2018	Reverse Charge (N)				
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017			
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)			
				Date of Supply				
<b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				<b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala				
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
V.	CONTROL PROTECTION & MONITORING SYSTEM							
I	Main Equipment							
1.1	SCADA System	90328990	1 Set	1,860,000	1,860,000	334,800	2,194,800	
4	Electronic Governor including TAGP	90328990	3 Sets	843,200	2,529,600	455,328	2,984,928	
4.1	Spares for Governor and TAGP	90329000	1 Set	100,000	100,000	18,000	118,000	
	FREIGHT AND INSURANCE			179,584.00	179,584.00	32,325	211,909	
<b>Total</b>					2,982,794	4,669,184	840,453	5,509,637
<b>Amount Before Tax</b>							4,669,184	
<b>ADD</b>							IGST 18%	840,453
<b>Net Amount for this Invoice</b>							5,509,637	
Net Payable Amount (INR)				Fifty Five Lacs Nine Thousand Six Hundred Thirty Seven Only				
Net GST Amount (INR)				Eight Lacs Forty Thousand Four Hundred Fifty Three Only				
<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				 <p>FLOVEL Energy Private Limited            For, FLOVEL Energy Private Limited            Authorised Signatory</p>				

## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Jemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/384	Date:	31.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala				Date of Supply	

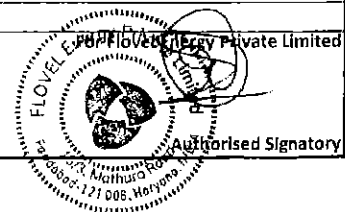
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
9	Power and Control Cables with accessories						
9.3	Instrumentation Cables	85446090	1 Set	520,800	520,800	93,744	614,544
	FREIGHT AND INSURANCE			20,832.00	20,832.00	3,750	24,582
<b>Total</b>					541,632	97,494	639,126

<b>Amount Before Tax</b>		541,632
<b>IGST 18%</b>		97,494
<b>Net Amount for this Invoice</b>		639,126

Net Payable Amount (INR)	Six Lacs Thirty Nine Thousand One Hundred Twenty Six Only
Net GST Amount (INR)	Ninety Seven Thousand Four Hundred Ninety Four Only

BANK DETAILS :	
Bank Name :	State Bank of India
IFSC Code :	SBIN0009950
A/c No :	63024620906
Branch Address :	SME Branch, 65, Neelam Bata Road Faridabad, Haryana



Tariff Petition

## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works

Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019

Corporate office: 15/3, Mathura Road, Faridabad-121008.

GSTIN No.: 06AABCF0582E1Z1

Pan No-AABCF0582E

CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/383	Date:	31.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
II.	GENERATOR AND EXCITATION SYSTEM						
I	Main Equipment						
4	AVR Panel	85371000	3 Set	708,040	2,124,120	382,342	2,506,462
4.1	Spares for AVR Panel	85371000	1 Set	150,000	150,000	27,000	177,000
	FREIGHT AND INSURANCE			89,965.00	89,965.00	16,194	106,159
	<b>Total</b>			<b>948,005</b>	<b>2,364,085</b>	<b>425,535</b>	<b>2,789,620</b>
					<b>Amount Before Tax</b>		<b>2,364,085</b>
ADD						<b>IGST 18%</b>	<b>425,535</b>
						<b>Net Amount for this Invoice</b>	<b>2,789,620</b>

Net Payable Amount (INR) Twenty Seven Lacs Eighty Nine Thousand Six Hundred Twenty Only

Net GST Amount (INR) Four Lac Twenty Five thousand Five Hundred Thirty Five Only

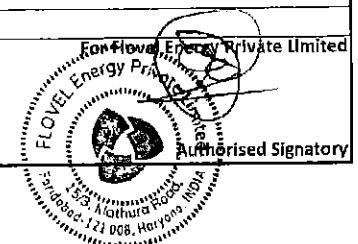
## BANK DETAILS :

Bank Name : State Bank of India

IFSC Code : SBIN0009950

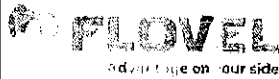
A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



Tariff Petition

## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad - 121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No - AABCF0582E  
CIN No - U40102DL2006PTC155444

In. No.	DOM/2017-18/385	Date:	31.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481Z1
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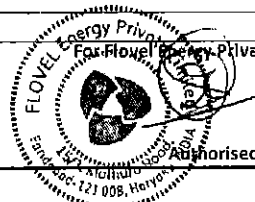
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
<b>33 kV SWITCHYARD EQUIPMENT:</b>							
3	Switchyard Structure	73082019	1 Set	1,400,000	1,400,000	252,000	1,652,000
4	Switchyard Accessories	73082019	1 Set	236,800	236,800	42,624	279,424
FREIGHT AND INSURANCE							
				65,472.00	65,472.00	11,785	77,257
<b>Total</b>				<b>1,702,272</b>	<b>1,702,272</b>	<b>306,409</b>	<b>2,008,681</b>

		<b>Amount Before Tax</b>		<b>1,702,272</b>
ADD		<b>IGST 18%</b>		<b>306,409</b>
<b>Net Amount for this Invoice</b>				<b>2,008,681</b>

<b>Net Payable Amount (INR)</b>	Twenty Lacs Eight Thousand Six Hundred Eighty One Only
<b>Net GST Amount (INR)</b>	Three Lacs Six Thousand Four Hundred Nine Only

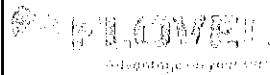
<b>BANK DETAILS :</b>			
Bank Name :	State Bank of India		
IFSC Code :	SBIN0009950		
A/c No :	63024620906		
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana		Authorised Signatory	



Tax Invoice				Original				
				<b>FLOVEL ENERGY PRIVATE LIMITED</b>				
Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi – 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E121 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444				Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				
In. No.	DOM/2017-18/403	Date:	31.03.2018	Reverse Charge (N)				
<b>FLOVEL ENERGY PRIVATE LIMITED</b> Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017			
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)			
				Date of Supply				
<b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills – Phase II, Hyderabad, Telangana - 500033				<b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala				
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ		
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
5	Oil Pressure Unit (OPU) (LU+SU)							
5.2	Oil Piping	84109000	1 Lot	600,000	600,000	108,000	708,000	
	FREIGHT AND INSURANCE			24,000.00	24,000.00	4,320	28,320	
<b>Total</b>					624,000	624,000	112,320	736,320
<b>Amount Before Tax</b>							624,000	
ADD	<b>IGST 18%</b>						112,320	
<b>Net Amount for this Invoice</b>							736,320	
<b>Net Payable Amount (INR)</b>		Seven Lacs Thirty Six Thousand Three Hundred Twenty Only						
<b>Net GST Amount (INR)</b>		One Lacs Twelve Thousand Three Hundred Twenty Only						
<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				 Authorized Signatory				

## Tax Invoice

Original



FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E121  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/408	Date:	31.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033			SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala		

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
9	Power and Control Cables with accessories						
9.4	Cable Glands & Accessories	73089090	1 Set	347,200	347,200	62,496	409,696
	FREIGHT AND INSURANCE			13,888.00	13,888.00	2,500	16,388
	<b>Total</b>			<b>361,088</b>	<b>361,088</b>	<b>64,996</b>	<b>426,084</b>

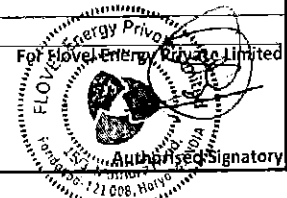
	<b>Amount Before Tax</b>	<b>361,088</b>
ADD	<b>IGST 18%</b>	<b>64,996</b>
	<b>Net Amount for this Invoice</b>	<b>426,084</b>

Net Payable Amount (INR) Four Lacs Twenty Six Thousand Eighty Four Only

Net GST Amount (INR) Sixty Four Thousand Nine Hundred Ninety Six Only

## BANK DETAILS :

Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/409	Date:	31.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala	

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1Z1		
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
9 9.5	Power and Control Cables with accessories Termination Kit	73089090	1 Set	173,600	173,600	31,248	204,848	
	FREIGHT AND INSURANCE			6,944.00	6,944.00	1,250	8,194	
	<b>Total</b>			180,544	180,544	32,498	213,042	
					<b>Amount Before Tax</b>		180,544	
ADD						<b>IGST 18%</b>	32,498	
						<b>Net Amount for this Invoice</b>		211,042

Net Payable Amount (INR) Two Lacs Thirteen Thousand Forty Two Only

Net GST Amount (INR) Thirty Two Thousand Four Hundred Ninety Eight Only

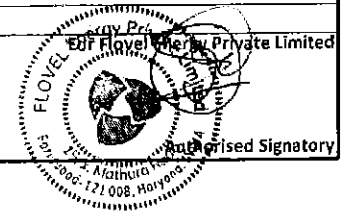
## BANK DETAILS :

Bank Name : State Bank of India

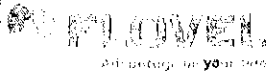
IFSC Code : SBIN0009950

A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



## Tax Invoice



Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2017-18/412	Date:	31.03.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

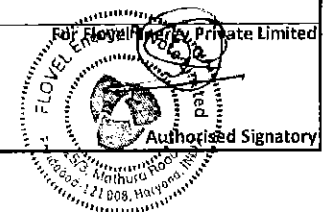
State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
IV.	AUXILIARY MECHANICAL EQUIPMENT						
1	Main Equipment						
7	Portable fire extinguishers	84241000	1 Set	248,000	248,000	44,640	292,640
	FREIGHT AND INSURANCE			9,920.00	9,920.00	1,786	11,706
<b>Total</b>					257,920	46,426	304,346
<b>Amount Before Tax</b>							257,920
<b>IGST @18%</b>							46,426
<b>Net Amount for this Invoice</b>							304,346

Net Payable Amount (INR) Three Lacs Four Thousand Three Hundred Forty Six Only

Net GST Amount (INR) Forty Six Thousand Four Hundred Twenty Six Only

## BANK DETAILS :

Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



## Tax Invoice



Original

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

FLOVEL ENERGY  
 PRIVATE LIMITED  
 Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2017-18/413	Date:	31.03.2018	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1Z1
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
IV.	AUXILIARY MECHANICAL EQUIPMENT						
1	Main Equipment						
4	Ventilation and air conditioning system	84158390	1 Set	434,000	434,000	78,120	512,120
	FREIGHT AND INSURANCE			17,360.00	17,360.00	3,125	20,485
	<b>Total</b>			<b>451,360</b>	<b>451,360</b>	<b>81,245</b>	<b>532,605</b>

<b>Amount Before Tax</b>						<b>451,360</b>
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<b>IGST @18%</b>						<b>81,245</b>
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<b>Net Amount for this Invoice</b>						<b>532,605</b>
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<b>Net Payable Amount (INR)</b>	<b>Five Lacs Thirty Two Thousand Six Hundred Five Only</b>
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<b>Net GST Amount (INR)</b>	<b>Eighty One Thousand Two Hundred Forty Five Only</b>
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<b>BANK DETAILS :</b>	
Bank Name : State Bank of India	
IFSC Code : SBIN0009950	
A/c No : 63024620906	
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana	

## Tax Invoice



Triplicate

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad - 121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No - AABCF0582E  
CIN No - U40102DL2006PTC155444

In. No.	DOM/2018-19/017	Date:	24.05.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply			
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala								
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1Z1	
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total	
9.6	Cable Trays & support structure	73089090	1 Set	173,600	173,600	31,248	204,848	
	FREIGHT AND INSURANCE			6,944.00	6,944.00	1,250	8,194	
<b>Total</b>					180,544	180,544	32,498	213,042
Amount Before Tax							180,544	
ADD	IGST 18%						32,498	
Net Amount for this Invoice							213,042	
Net Payable Amount (INR)		Two Lacs Thirteen Thousand Forty Two Only						
Net GST Amount (INR)		Thirty Two Thousand Four Hundred Ninety Eight Only						
BANK DETAILS: Bank Name : State Bank of India IFSC Code : SBIN009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana					For Flovel Energy Private Limited  Authorised Signatory			

Tariff Petition

**Tax Invoice**

Page No. 1984

Original



FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office:618,Hemkunt Chamber,89 Nehru Place, New Delhi – 110019  
Corporate office:15/3,Mathura Road,Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2018-19/018	Date:	29.05.2018	Reverse Charge (N)	Contract No	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills – Phase II, Hyderabad, Telangana - 500033					Vehicle No	DL 01L X 6725
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala GST NO:32AADCT9834B1ZJ					Date of Supply	29.05.2018

State	Telangana	Code:	GSTIN No.	State	Kerala	Code : 32
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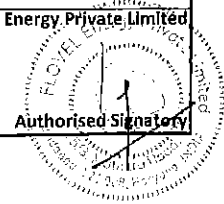
S.No.	Description	HSN Code	Qty.	Unit price(INR)	Amount	IGST (18%)	Total
1	<u>CONTROL PROTECTION &amp; MONITORING SYSTEM</u> Tailrace water level measurement system	84109000	1 Set	55,800	55,800	10,044	65,844
	<u>Freight</u>				2,232	402	2,634
	<b>Total</b>				58,032	10,446	68,478
					<b>Sub Total - I</b>		58,032
ADD						IGST 18%	10,446
					<b>Net Amount for this Invoice</b>		68,478

Invoice Amount (INR)	Sixty Eight Thousand Four Hundred Seventy Eight Only
GST Amount (INR)	Ten Thousand Four Hundred Fourty Six Only

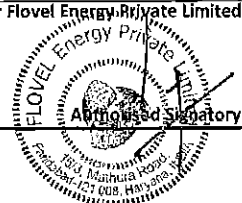
For Flovel Energy Private Limited

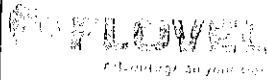


29/5/18  
 Authorised Signatory

Tax Invoice				Original			
 <p><b>FLOVEL</b> Advantage on your side</p>				<p>FLOVEL ENERGY PRIVATE LIMITED Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>			
<p>Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad - 121008. GSTIN No.: 06AABCF0582E1Z1 Pan No - AABCF0582E CIN No - U40102DL2006PTC155444</p>							
In. No.	DOM/2018-19/057	Date:	30.06.2018	Reverse Charge (N)			
<p>FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA</p>				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017		
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)		
				Date of Supply			
<p><b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033</p>				<p><b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala</p>			
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT9834B1ZJ
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
VII.	<b>TRANSFORMER</b>						
1.1	Power Transformer 6 MVA, 33/6.6 KV		2 No's.	4,340,000	8,680,000	1,562,400	10,242,400
1.2	Service Transformer 150 KVA, 6.6/ 0.415 KV		1 No.	434,000	434,000	78,120	512,120
1.3	Spares for Power Transformer		1 Set	300,000	300,000	54,000	354,000
1.3	Spares for Service Transformer		1 Set	200,000	200,000	36,000	236,000
	<b>FREIGHT AND INSURANCE</b>			384,560.00	384,560.00	69,221	453,781
	<b>Total</b>			5,658,560	9,998,560	1,799,741	11,798,301
					<b>Amount Before Tax</b>		<b>9,998,560</b>
ADD						IGST 18%	1,799,741
						<b>Net Amount for this Invoice</b>	<b>11,798,301</b>
Net Payable Amount (INR)		One Crore Seventeen Lakh Ninety Eight Thousand Three Hundred One Only					
Net GST Amount (INR)		Seventeen Lakh Ninety Nine Thousand Seven Hundred Forty One Only					
<p><b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana</p>				<p>For Flovel Energy Private Limited  Authorized Signatory</p>			



FLOVEL				Tax Invoice				Original	
<b>FLOVEL</b> Advantage on your side				<b>FLOVEL ENERGY PRIVATE LIMITED</b> Works Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					
Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019 Corporate office: 15/3, Mathura Road, Faridabad-121008. GSTIN No.: 06AABCF0582E121 Pan No-AABCF0582E CIN No-U40102DL2006PTC155444									
In. No.	DOM/2018-19/215	Date:	13.11.2018	Reverse Charge (N)					
<b>FLOVEL ENERGY PRIVATE LIMITED</b> Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017				
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)				
				Date of Supply					
<b>BILL TO PARTY</b> M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				<b>SHIP TO PARTY</b> M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					
State	Telangana	GSTIN No.			State	Kerala	GSTIN-32AADCT983481ZJ		
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total		
8	33 kv SWITCHYARD EQUIPMENT: 33 kv Vacuum Circuit breaker	85352129	3 No's	248,000	744,000	133,920	877,920		
	FREIGHT AND INSURANCE			29,760.00	29,760.00	5,357	35,117		
<b>Total</b>					277,760	773,760	139,277	913,037	
Amount Before Tax:							773,760		
ADD							IGST 18%	139,277	
Net Amount for this Invoice:							913,037		
Net Amount (INR)				Nine Lakhs Thirteen Thousand Thirty Seven Only					
Net GST Amount (INR)				One Lakh Thirty Nine Thousand Two Hundred Seventy Seven Only					
<b>BANK DETAILS :</b> Bank Name : State Bank of India IFSC Code : SBIN0009950 A/c No : 63024620906 Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana				For Flovel Energy Private Limited 					



**TAX INVOICE**

Original

FLOVEL ENERGY  
PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No. DOM/2018-19/248 Date: 20.12.2018 Reverse Charge (N)

FLOVEL ENERGY PRIVATE LIMITED  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Contract No. REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED  
06.01.2017

Project Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL,  
1 x 1.0 MW + 20% COL)

Date of Supply  
SHIP TO PARTY  
M/s. Anakampoil Power Private Limited  
Village - Nellipoyil, District - Kozhikode, Kerala

BILL TO PARTY  
M/s. Anakampoil Power Private Limited  
H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II,  
Hyderabad, Telangana - 500033

State Telangana GSTIN No. State Kerala GSTIN-32AADCT9834B1ZJ

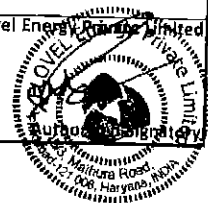
S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
9	Power and Control Cables with						
9.1	Power Cables	85446020	1 SET	1,388,800	1,388,800	249,984	1,638,784
9.2	Control Cables	85446020	1 SET	868,000	868,000	156,240	1,024,240
	FREIGHT AND INSURANCE			90,272.00	90,272.00	16,249	106,521
<b>Total</b>					<b>2,347,072</b>	<b>422,473</b>	<b>2,769,545</b>

	<b>Amount Before Tax</b>	<b>2,347,072</b>
	<b>IGST 18%</b>	<b>422,473</b>
	<b>Net Amount for this invoice</b>	<b>2,769,545</b>

Net Payable Amount (INR) Rupees Twenty Seven Lakh(s) Sixty Nine Thousand Five Hundred Forty Five Only  
Net GST Amount (INR) Rupees Four Lakh(s) Twenty Two Thousand Four Hundred Seventy Three Only

**BANK DETAILS :**  
Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

For Flovel Energy Private Limited



## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	DOM/2018-19/279	Date:	31.12.2018	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1Z1
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S.No.	Description	HS Code	Qty.	Unit price(INR)	Amount	IGST @18%	Total
IV	<u>AUXILIARY MECHANICAL EQUIPMENT</u>						
I	Main Equipment						
5	Normal and emergency lighting system for power	85381010	1 Set	496,000.00	496,000.00	89,280.00	585,280.00
	FREIGHT AND INSURANCE			19,840.00	19,840.00	3,571.20	23,411.20
Total				515,840.00	515,840.00	92,851.20	608,691.20

Amount Before Tax						515,840.00
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ADD	IGST 18%					92,851.20
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Net Amount for this Invoice						608,691.20
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Net Payable Amount (INR) Rupees Six Lakh(s) Eight Thousand Six Hundred Ninety One And Paise Twenty Only

Net GST Amount (INR) Rupees Ninety Two Thousand Eight Hundred Fifty One And Paise Twenty Only

## BANK DETAILS :

Bank Name : State Bank of India  
IFSC Code : SBIN0009950  
A/c No : 63024620906  
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

For Flovel Energy Private Limited



## Tax Invoice



Original

FLOVEL ENERGY PRIVATE LIMITED

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
 Corporate office: 15/3, Mathura Road, Faridabad-121008.  
 GSTIN No.: 06AABCF0582E1Z1  
 Pan No-AABCF0582E  
 CIN No-U40102DL2006PTC155444

Works  
 Mitrol - Deeghot Road,  
 72 KM Stone, Delhi - Mathura Road,  
 Tehsil - Hodal, Distt. Palwal - 121102.  
 Haryana, INDIA

In. No.	DOM/2018-19/331	Date:	30.01.19	Reverse Charge (N)	Contract No	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road,  Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Vehicle No	DL01LW8470
					Date of Supply	30.01.19
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State		Code:	GSTIN No.	32AADCT9834B1ZJ	State	Kerala	Code : 32
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S.No.	Description	HSN Code	Qty.	Unit price(INR)	Amount	IGST (18%)	Total
1	Earthing System	73089090	1 set	930,000	930,000	167,400	1,097,400
	Freight and Insurance				37,200	6,696	43,896
	<b>Total</b>				967,200	174,096	1,141,296

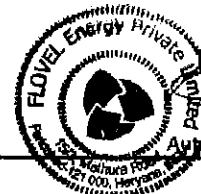
	<b>Sub Total - I</b>	967,200
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ADD	IGST 18%	174,096
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	<b>Net Amount for this Invoice</b>	1,141,296
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Invoice Amount (INR)	Eleven Lakhs Fourty One Thousand Two Hundred Ninety Six Only
GST Amount (INR)	One Lakh Seventy Four Thousand Ninety Six Only

For Flovel Energy Private Limited



Authorised Signatory

Tariff Petition

Invoice Details of Services of E&M

S.No.	Material Description	Invoice Number	Invoice Date	Basic Amount	GST	Total
1	Services for installation of Equipment	SER/2018-19/330	30-01-2019	15,85,581	2,85,405	18,70,986
2	Services for installation of Equipment	SER/2018-19/361	11-02-2019	10,34,598	1,86,228	12,20,826
3	Services for installation of Equipment	SER/2018-19/496	29-03-2019	13,95,349.00	2,51,163	16,46,512
4	Services for installation of Equipment	SER/2018-19/092	06-08-2019	1,84,042	33,127.56	2,17,170
5	Services for installation of Equipment	SER/2018-19/093	06-08-2019	4,02,344	72,422	4,74,766
6	Services for installation of Equipment	DOM/2020-21/210	30.09.2020	3,98,086	71,655.48	4,69,741
			<b>Total</b>	<b>50,00,000</b>	<b>9,00,000</b>	<b>59,00,000</b>

## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	SER/2018-19/330	Date:	30.01.2019	Reverse Charge (N)	Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala						

State	Telangana	GSTIN No.	State	Kerala	GSTIN-32AADCT9834B1Z1		
S.No.	Description	SAC	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	Services for Installation of Equipment as per Annexure-A	998346	1 Set	1,585,581.00	1,585,581.00	285,404.58	1,870,985.58
<b>Total</b>				1,585,581.00	1,585,581.00	285,404.58	1,870,985.58
Amount Before Tax						1,585,581.00	
ADD IGST 18%						285,404.58	
Net Amount for this Invoice						1,870,985.58	
Net Payable Amount (INR)		Eighteen Lakhs Seventy Thousand Nine Hundred Eighty Five and Paise Fifty Eight Only					
Net GST Amount (INR)		Two Lakhs Eighty Five Thousand Four Hundred Four and Paise Fifty Eight Only					
BANK DETAILS :				For Flovel Energy Private Limited			
Bank Name : State Bank of India							
IFSC Code : SBIN0009950							
A/c No : 63024620906							
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana							

Tariff Petition

## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi -- 110019  
Corporate office: 15/3, Mathura Road, Faridabad-121008.  
GSTIN No.: 06AABCF0582E1Z1  
Pan No-AABCF0582E  
CIN No-U40102DL2006PTC155444

In. No.	SER/2018-19/361	Date:	11.02.2019	Reverse Charge (N)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT983481ZJ
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S.No.	Description	SAC	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	Services for Installation of Equipment as per Annexure-A	998346	1 Set	1,034,598.00	1,034,598.00	186,227.64	1,220,825.64
<b>Total</b>					1,034,598.00	186,227.64	1,220,825.64

Amount Before Tax						1,034,598.00
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ADD						IGST 18%	186,227.64
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Net Amount for this invoice						1,220,825.64
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Net Payable Amount (INR) Rupees Twelve Lakh(s) Twenty Thousand Eight Hundred Twenty Five And Paise Sixty Four Only

Net GST Amount (INR) Rupees One Lakh(s) Eighty Six Thousand Two Hundred Twenty Seven And Paise Sixty Four Only

## BANK DETAILS :

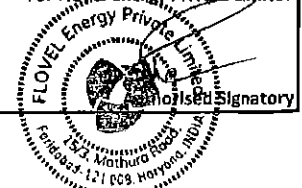
Bank Name : State Bank of India

IFSC Code : SBIN0009950

A/c No : 63024620906

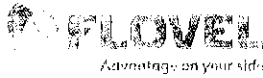
Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

For Flovel Energy Private Limited



Tariff Petition

## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019  
Corporate office: 15/3, Mathura Road, Faridabad - 121008.

GSTIN No.: 06AABCF0582E1Z1

Pan No - AABCF0582E

CIN No - U40102DL2006PTC155444

In. No.	5ER/2018-19/092	Date:	06.08.2019	Reverse Charge (N)		Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA						Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033						Date of Supply	
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala							

State	Telangana	32	GSTIN No.	32AADCT9834B1Z1	State	Kerala
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S.No.	Description	SAC	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	Services for Installation of Equipment as per Annexure-A	998346	1 Set	184,042.00	184,042.00	33,127.56	217,169.56
<b>Total</b>					<b>184,042.00</b>	<b>33,127.56</b>	<b>217,169.56</b>

	<b>Amount Before Tax</b>	<b>184,042.00</b>
<b>ADD</b>	<b>IGST 18%</b>	<b>33,127.56</b>
	<b>Net Amount for this Invoice</b>	<b>217,169.56</b>

Net Payable Amount (INR) Rupees Two Lakh(s) Seventeen Thousand One Hundred Sixty Nine And Paise Fifty Six Only

Net GST Amount (INR) Thirty Three Thousand One Hundred Twenty Seven And Paise Fifty Six Only

## BANK DETAILS :

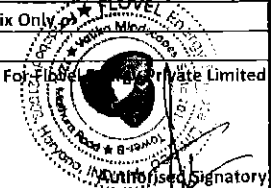
Bank Name : State Bank of India

IFSC Code : SBIN009950

A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana

Fol: Flovel Energy Private Limited



Tariff Petition



## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED

Works

Mitrol - Deeghot Road,

72 KM Stone, Delhi - Mathura Road,

Tehsil - Hodal, Distt. Palwal - 121102.

Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019

Corporate office: Vatjka Mindscapes Suite 101-A, Tower - 8, 12/3 Mathura Road, Faridabad - 121 003

GSTIN No.: 06AABCF0582E1Z1

Pan No-AABCF0582E

CIN No-U40102DL2006PTC155444

In. No.	SER/2018-19/496	Date:	29.03.2019	Reverse Charge (M)	
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102. Haryana, INDIA				Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
				Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
				Date of Supply	
BILL TO PARTY			SHIP TO PARTY		
M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033			M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala		

State	Telangana	GSTIN No.		State	Kerala	GSTIN-32AADCT9834B1ZJ
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S.No.	Description	SAC	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	Services for Installation of Equipment as per Annexure-A	998346	1 Set	1,395,349.00	1,395,349.00	251,162.82	1,646,511.82
<b>Total</b>				<b>1,395,349.00</b>	<b>1,395,349.00</b>	<b>251,162.82</b>	<b>1,646,511.82</b>

<b>Amount Before Tax</b>						<b>1,395,349.00</b>	
<b>ADD</b>						<b>IGST 18%</b>	
<b>Net Amount for this Invoice</b>						<b>1,646,511.82</b>	

Net Payable Amount (INR) Rupees Sixteen Lakh(s) Forty Six Thousand Five Hundred Eleven And Paise Eighty Two Only

Net GST Amount (INR) Rupees Two Lakh(s) Fifty One Thousand One Hundred Sixty Two And Paise Eighty Two Only

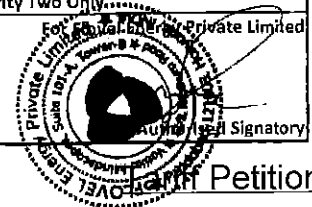
## BANK DETAILS :

Bank Name : State Bank of India

IFSC Code : SBIN0009950

A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Bata Road Faridabad, Haryana



Petition

## TAX INVOICE



Original

FLOVEL ENERGY PRIVATE LIMITED  
Works  
Mitrol - Deeghot Road,  
72 KM Stone, Delhi - Mathura Road,  
Tehsil - Hodal, Distt. Palwal - 121102.  
Haryana, INDIA

Registered Office: 618, Hemkunt Chamber, 89 Nehru Place, New Delhi - 110019

Corporate office: 15/3, Mathura Road, Faridabad-121008.

GSTIN No.: 06AABCF0582E1Z1

Pan No-AABCF0582E

CIN No-U40102DL2006PTC155444

In. No.	SER/2018-19/093	Date:	06.08.2019	Reverse Charge (N)		
FLOVEL ENERGY PRIVATE LIMITED Mitrol - Deeghot Road, 72 KM Stone, Delhi - Mathura Road, Tehsil - Hodal, Distt. Palwal - 121102, Haryana, INDIA					Contract No.	REHPL/ANAKAMPOIL/E&M/FEPL/01 DATED 06.01.2017
BILL TO PARTY M/s. Anakampoil Power Private Limited H.No. 1-62/K/84, Plot No. 84, Kavuri Hills - Phase II, Hyderabad, Telangana - 500033					Project	Anakampoil SHEP (LU & SU) (2 x 3.5 MW + 10% COL, 1 x 1.0 MW + 20% COL)
SHIP TO PARTY M/s. Anakampoil Power Private Limited Village - Nellipoyil, District - Kozhikode, Kerala					Date of Supply	
State	Telangana	32	GSTIN No.	32AADCT983481ZJ	State	Kerala

S.No.	Description	SAC	Qty.	Unit price(INR)	Amount	IGST @18%	Total
1	Services for Installation of Equipment as per Annexure-A	998346	1 Set	402,344.00	402,344.00	72,421.92	474,765.92
<b>Total</b>					402,344.00	72,421.92	474,765.92
<b>Amount Before Tax</b>							402,344.00
<b>IGST 18%</b>							72,421.92
<b>Net Amount for this Invoice</b>							474,765.92

Net Payable Amount (INR) Rupees Four Lakh(s) Seventy Four Thousand Seven Hundred Sixty Five And Paise Ninty Two Only

Net GST Amount (INR) Thirty Three Thousand One Hundred Twenty Seven And Paise Fifty Six Only

## BANK DETAILS :

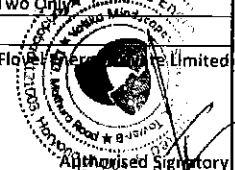
Bank Name : State Bank of India

IFSC Code : SBIN0009950



A/c No : 63024620906

Branch Address : SME Branch, 65, Neelam Datta Road Faridabad, Haryana

For Flovel Energy Private Limited



Tariff Petition

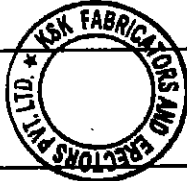

Service Invoice					Original			
 <p><b>FLOVEL</b> Advantage on your side</p> <p>Registered Office:618,Hemkunt Chamber,89 Nehru Place, New Delhi – 110019                      Corporate office:Vatika Mindscapes, Suite, 101-A, Tower B,12/3,Mothura Road,Faridabad-121003.                      GSTIN No.: 06AABCF0582E1Z1                      Pan No-AABCF0582E                      CIN No-U40102DL2006PTC155444</p>					<p>FLOVEL ENERGY PRIVATE LIMITED                      Works                      Mitrol - Deeghot Road,                      72 KM Stone, Delhi - Mathura Road,                      Tehsil - Hodal, Distt. Palwal - 121102.                      Haryana, INDIA</p>			
					<p>In. No.   DOM/2020-21/210   Date:   30.09.2020   Reverse Charge (N)</p>		<p>Contract No.   REHPL/ANAKAMPOIL/E&amp;M/FEPL/02</p>	
<p>FLOVEL ENERGY PRIVATE LIMITED                      Mitrol - Deeghot Road,                      72 KM Stone, Delhi - Mathura Road,                      Tehsil - Hodal, Distt. Palwal - 121102.                      Haryana, INDIA</p>					<p>Project   Anakampoil SHEP (2 x 3.5 MW + 10% COL &amp; 1 x 1.0 MW + 20% COL)</p>		<p>Date of Supply</p>	
<p>BILL TO PARTY                      M/s. Anakampoil Power Private Limited                      H.No. 1-62/K/84, Plot No. 84, Kavuri Hills – Phase II,                      Hyderabad, Telangana - 500033</p>					<p>SHIP TO PARTY</p>			
State   Telangana		32   GSTIN No.   32AADCT9834B1ZJ		State				
S.No.		SAC Code	Qty.	Unit price(INR)	Amount	GST 18%	Total	
1	Services for installotion of Equipment	441480	1 No.	398,086.00	398,086.00	71,655.48	469,741.48	
<p><u>Bank Details.</u>                      Bank Name : ICICI Bank Limited                      Branch Address : SCO145-146-147 Sector 21C Market Faridabad                      CC A/C : 630351000156                      IFSC Code : ICIC0006303</p>								
Total					398,086.00	398,086.00	71,655.48	469,741.48
Amount before Tax							398,086.00	
GST 18%							71,655.48	
Total Amount Payable							469,741.48	
<p>Net Payable Amount (INR)   Four Lakh(s) Sixty Nine Thousand Seven Hundred Forty One and Forty Eight Paise Only</p>								
					For Flovel Energy Private Limited  Authorised Signatory			

**Invoice Details of H&M Works**

S.No	Inv No.	Inv. Date	Basic	GST	Total
1	H&M RAB 1	27-08-2017	67,50,000	12,15,000	79,65,000
2	H&M RAB 2	11-09-2017	82,50,000	14,85,000	97,35,000
3	H&M RAB 3	05-10-2017	45,00,000	8,10,000	53,10,000
4	H&M RAB 4	05-12-2017	96,00,000	17,28,000	1,13,28,000
5	H&M RAB 5	08-05-2019	78,30,508	14,09,491	92,39,999
6	H&M RAB 6	16-05-2019	19,48,728	3,50,771	22,99,499
7	H&M RAB -7	01-07-2019	7,11,864	1,28,136	8,40,000
8	H&M - RAB-8	04-12-2020	9,49,153	1,70,848	11,20,001
	Total		4,05,40,253	72,97,246	<b>4,78,37,499</b>

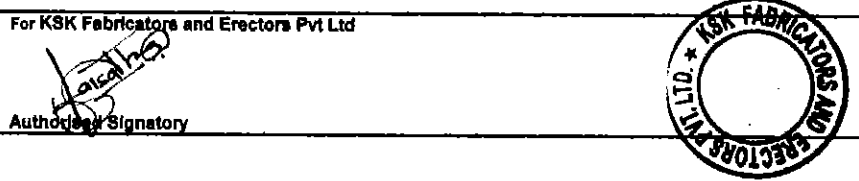
## GST INVOICE

(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/180P, Malus Gallery, Mannur Valavu, Calicut - 673 328 Mob:+91 - 9806066811 E-Mail:kakfe_73@yahoo.com					
To, M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST: 32AADCT9834B1ZJ		INVOICE NO.	H&M - RAB-1	Date:	27.08.2017		
Consignee: ---Do---		Your Order No.	As per Agreement	Date:			
Project: Anakampoil SHEP		Our O/A Ref.	KSK/APPL/H&M/RAB-1/ 17-18	Date:	27.08.2017		
		D.C. No.	---	Date:	---		
		L.R./R.R. No.	---	Date:	---		
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pa.	Amount Rs.	Pa.	
A	PENSTOCK						
1.	Supply of Penstock	90 MT	75,000	00	67,50,000	00	
SUB TOTAL					₹ 67,50,000	00	
TAX	IGST	CGST	SGST	GST @	18%	₹ 12,15,000	
RATE	0	9%	9%			00	
AMOUNT (Rs.)	0	6,07,500	6,07,500				
GRAND TOTAL					₹ 79,65,000	00	
Rupees: Seventy Nine lakh Sixty Five thousand Only							
PAN No	: AACCK8136C	TAN No	: CHNK02186C	EPF No	: KR/KKD/23530	GST No	: 32AACCK8136C1ZY
For KSK Fabricators and Erectors Pvt Ltd							
 Authorized Signatory							

## GST INVOICE

(ORIGINAL)

SI.No.		DESCRIPTION	UOM	Rate		Amount		
				Rs.	Pcs.	Rs.	Pcs.	
A		<b>PENSTOCK</b>						
1.		Supply of Penstock	110 MT	75,000	00	82,50,000	00	
<b>SUB TOTAL</b>						₹	<b>82,50,000</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>		₹	<b>14,85,000</b>	<b>00</b>
<b>RATE</b>	0	9%	9%		18%			
<b>AMOUNT (Rs.)</b>	0	7,42,800	7,42,800					
<b>GRAND TOTAL</b>						₹	<b>97,35,000</b>	<b>00</b>
Rupees, Ninety Seven lakh Thirty Five thousand only								
PAN No : AACCK8136C TAN No : CHNK02188C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd 								

Office:  
 KP 10/168P, Malus Gallery,  
 Mannur Valavu, Calicut - 673 328  
 Mob: +91 - 8806068911  
 E-Mail: kskfte\_79@yahoo.com





KSK Fabricators and Erectors Pvt. Ltd

To, M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nallipoil, Kodanchery Calicut - 673 580 GST: 32AADCT9834B1ZJ	INVOICE NO. <b>H&amp;M - RAB-2</b>	Date: 11.09.2017
Consignee: ---Do---	Your Order No. As per Agreement	Date:
Project: Anakampoil SHEP	Our O/A Ref. KSK/APPL/H&M/RAB-2/ 17-18	Date: 11.09.2017
	D.C. No. ----	Date: ----
	L.R./R.R. No. ----	Date: ----

## GST INVOICE

(ORIGINAL)

Sl.No.		DESCRIPTION	UOM	Rate Rs.	Qs.	Amount Rs.	Ps.
A		<b>PENSTOCK</b>					
1.		Supply of Penstock	60 MT	75,000	00	45,00,000	00
<b>SUB TOTAL</b>						<b>₹ 45,00,000</b>	<b>00</b>
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	<b>₹ 8,10,000</b>	<b>00</b>
<b>RATE</b>	0	9%	9%				
<b>AMOUNT (Rs.)</b>	0	4,05,000	4,05,000				
<b>GRAND TOTAL</b>						<b>₹ 53,10,000</b>	<b>00</b>
<b>Rupees, Fifty Three lakh Ten thousand Only</b>							
PAN No : AACCK8138C TAN No : CHNK02188C EPF No : KR/KKD/23530 GST No : 32AACCK8138C1ZY							
For KSK Fabricators and Erectors Pvt Ltd							
 Authorized Signatory							

Office:  
 KP 10/108P, Malus Gallery,  
 Mannur Valeyvu, Calicut - 673 328  
 Mob: +91 - 8006066611  
 E-Mail: kakfe\_73@yahoo.com



KSK Fabricators and Erectors Pvt. Ltd

To,  
**M/s ANAKAMPOIL POWER PVT LTD**  
 KP 5/53, Adimannu,  
 Nellipoil, Kodenchery  
 Calicut - 673 580

GST: 32AADCT9834B1ZJ

Consignee:

---Do---

Project:

Anakampoil SHEP

INVOICE NO.

H&amp;M - RAB-3

Date:

05.10.2017

Your Order No.

As per Agreement

Date:

Our O/A Ref.

KSK/APPL/H&M/RAB-3/  
17-18

Date:

05.10.2017

D.C. No.

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Date:

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L.R. / R.R. No.




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Date:

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## GST INVOICE


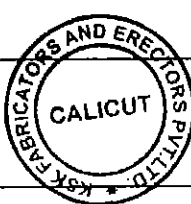
(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		<b>Office:</b> KP 10/188P, Meius Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 8800068611 E-Mail: kskfe_73@yahoo.com						
<b>To,</b> <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 <b>GST: 32AADCT9834B1ZJ</b>		<b>INVOICE NO.</b> <b>H&amp;M - RAB-4</b>	<b>Date:</b> <b>05.12.2017</b>					
<b>Consignee:</b> ---Do---		<b>Your Order No.</b> As per Agreement	<b>Date:</b>					
<b>Project:</b> <b>Anakampoil SHSP</b>		<b>Our O/A Ref.</b> KSK/APPL/B&M/RAB-4/ 17-18	<b>Date:</b> <b>05.12.2017</b>					
		<b>D.C. No.</b> ---	<b>Date:</b> ---					
		<b>L.R. / R.R. No.</b> ---	<b>Date:</b> ---					
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Pa.	Amount Rs.	Pe.		
A	<b>WATER CONDUCTOR SYSTEM</b>							
1.	Water Conductor System Fabrication completed	160 MT	60,000	00	96,00,000	00		
<b>SUB TOTAL</b>					₹	<b>96,00,000</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>	<b>18%</b>	₹	<b>17,28,000</b>	<b>00</b>
<b>RATE</b>	0	8%	8%					
<b>AMOUNT (Rs.)</b>	0	8,64,000	8,64,000					
<b>GRAND TOTAL</b>					₹	<b>1,13,28,000</b>	<b>00</b>	
Rupees, One Crore Thirteen lakh Twenty Eight thousand Only								
<b>PAN No</b> : AACCK8136C <b>TAN No</b> : CHNK02188C <b>EPF No</b> : KR/KKD/23630 <b>GST No</b> : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd  Authorized Signatory								
								



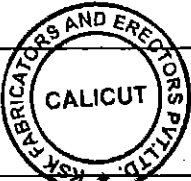
GST INVOICE

(ORIGINAL)

To:		INVOICE NO.		H&M- RAB-5		Date:	
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.		As per Agreement		08.05.2019	
Consignee:		Our O/A Ref.		KSK/APPL/H&M/RAB-5/19-20		Date:	
---Do---		D.C. No.		---		Date:	
Project:		L.R./R.R. No.		---		Date:	
Anakampoil SHEP							
Sl.No.	DESCRIPTION	UOM	Rate		Amount		
			Rs.	Pcs.	Rs.	Pcs.	
A	<b>SURGE SHAFT</b>						
1.	Design, Fabrication, Cleaning, Painting and erection of Service gate and embedded parts	1	1,42,373	00	1,42,373	00	
2.	Service Gate - Electrical operated Screw Rod Hoist	1	94,915	00	94,915	00	
B	<b>WATER CONDUCTING SYSTEM</b>						
1.	Designing, bending, fabrication, supply, transportation to site, cleaning, painting and erection of head race pipe liners as per technical specification	1	42,71,186	00	42,71,186	00	
C	<b>PENSTOCK</b>						
1.	Designing, bending, fabrication, supply, transportation to site, cleaning, Painting and erection of penstock liners	1	33,22,034	00	33,22,034	00	
SUB TOTAL						₹	78,30,508 00
TAX	CGST	SGST	GST @		18%	₹	14,09,492 00
RATE	9%	9%					
AMOUNT (Rs.)	7,04,746	7,04,746					
GRAND TOTAL						₹	92,40,000 00
Rupees: Ninety Two lakh Fourty thousand Only							
PAN No : AACCK8136C TAN No : CHNK02188C EPF No : KR/KKD/23630 GST No : 32AACCK8136C1ZY							
For KSK Fabricators and Erectors Pvt Ltd							
 Authorised Signatory							

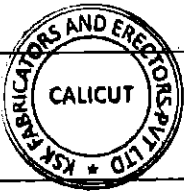

GST INVOICE

(ORIGINAL)

KSK Fabricators and Erectors Pvt. Ltd		Office: KP 10/188P, Malus Gallery, Mennur Valavu, Calicut - 673 328 Mob: +91 - 860808611 E-Mail: kskfe_73@yahoo.com						
To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1ZJ		INVOICE NO.	<b>H&amp;M-RAB-6</b>	Date:	<b>16.05.2019</b>			
Consignee: ---Do---		Your Order No.	As per Agreement	Date:				
Project: <b>Anakampoil SHEP</b>		Our O/A Ref.	<b>KSK/APPL/H&amp;M/RAB-6/19-20</b>	Date:	<b>16.05.2019</b>			
		D.C. No.	---	Date:	---			
		L.R. / R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate Rs.	Qty.	Amount Rs.	Pg.		
<b>A</b>	<b>BUTTERFLY VALVE</b>							
1.	Supply of Butterfly Valve	1	19,48,728	00	19,48,728	00		
SUB TOTAL.					₹	<b>19,48,728</b>	<b>00</b>	
TAX	IGST	CGST	SGST	GST @	18%	₹	<b>3,50,771</b>	<b>00</b>
RATE	a	9%	9%					
AMOUNT (Rs.)	b	<b>1,75,386</b>	<b>1,75,386</b>					
GRAND TOTAL					₹	<b>22,99,499</b>	<b>00</b>	
Rupees: Twenty Two lakh Ninety Nine thousand Four hundred and Ninety Nine Only								
PAN No	: AACCK8136C							
TAN No	: CHNK02186C							
EPF No	: KR/KKD/23530							
GST No	: 32AACCK8136C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
Authorised Signatory								

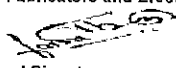
GST INVOICE

(ORIGINAL)

To:		INVOICE NO.	H&M- RAB-7	Date:	01.07.2019			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodanchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	As per Agreement	Date:				
Consignee: ---Do---		Our O/A Ref.	XSK/ADPL/H&M/RAB- 7/19-20	Date:	01.07.2019			
Project: Anakanpoil SHEP		D.C. No.	---	Date:	---			
		L.R./R.R. No.	---	Date:	---			
Sl.No.	DESCRIPTION	UOM	Rate	Rs.	Pcs.	Amount	Rs.	Pcs.
A	<u>PRILIMINARY WORKS</u>							
1.	Design, fabrication, erection, testing and commissioning of gates and hoists of specified size	1	47,458	00		47,458	00	
B	<u>WEIR - SLUICE</u>							
1.	Design, Fabrication, Cleaning, Painting and erection of Vertical Lift Gate	1	1,42,373	00		1,42,373	00	
2.	Service Gate - Screw type hoist	1	94,915	00		94,915	00	
C	<u>INTAKE GATE</u>							
1.	Design, Fabrication, Cleaning, Painting and erection of Vertical Lift Service Gate of size	1	1,42,373	00		1,42,373	00	
2.	Service Gate - Rope Drum Hoist	1	94,915	00		94,915	00	
3.	Gate and Hoist - Screw type hoist	1	47,458	00		47,458	00	
D	<u>INTAKE GATE</u>							
1.	Design, Fabrication, Cleaning, Painting and erection of Trash rack gate	1	94,915	00		94,915	00	
2.	Hoist during Maintenance	1	47,458	00		47,458	00	
SUB TOTAL						₹	7,11,864	00
TAX	IGST	CGST	SGST					
RATE	0	9%	9%	GST @	18%	₹	1,28,136	00
AMOUNT (Rs.)	0	64,068	64,068					
GRAND TOTAL						₹	8,40,000	00
Rupees: Eight lakh Forty thousand Only								
PAN No	AACC8136C							
TAN No	CHNK02188C							
EPF No	KR/KKD/23530							
GST No	32AACCK8136C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
 Authorized Signatory								

## GST INVOICE

(ORIGINAL)

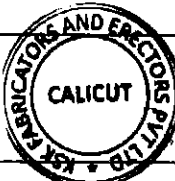

SI.No.		DESCRIPTION	UOM	Rate		Amount			
				Rs.	Ps.	Rs.	Ps.		
		Draft Tube Gate							
1.		Design, Fabrication, Cleaning, Painting and erection of Draft tube gate	1	94,915	00	94,915	00		
2.		Draft tube gate of size 2.00m x1.50m -1 Nos	1	47,458	00	47,458	00		
3.		Service gate-Moving gantry: 1 Nos. (5.00 tonne capacity)	1	94,915	00	94,915	00		
		Bridge							
		Bridge	1	7,11,864	00	7,11,864	00		
<b>SUB TOTAL</b>						₹	<b>9,49,153</b>	<b>00</b>	
<b>TAX</b>	<b>IGST</b>	<b>CGST</b>	<b>SGST</b>	<b>GST @</b>		<b>18%</b>	₹	<b>1,70,847</b>	<b>00</b>
<b>RATE</b>	<b>0</b>	<b>9%</b>	<b>9%</b>						
<b>AMOUNT (Rs.)</b>	<b>0</b>	<b>85,424</b>	<b>85,424</b>						
<b>GRAND TOTAL</b>						₹	<b>11,20,000</b>	<b>00</b>	
Rupees: 'Two Lakhs Eighty Thousand Only									
PAN No : AACCK8136C TAN No : CHNK02186C EPF No : KR/KKD/23530 GST No : 32AACCK8136C1ZY									
For KSK Fabricators and Erectors Pvt Ltd									
 Authorised Signatory									

**Invoice Detail of Expansion Joints**

S.No	Inv No.	Inv. Date	Basic	GST@ 18%	Total
1	CIVIL-EJ-1	14-10-2019	31,00,000	5,58,000	36,58,000

## GST INVOICE

(ORIGINAL)

To,		INVOICE NO.	CIVIL-EJ-1	Date:	14.10.2019			
M/s ANAKAMPOIL POWER PVT LTD KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	APPL/SHEP/PO/2019/25A	Date:	03.04.2019			
Consignee: ---DO---		Our O/A Ref.	KSK/APPL/CIVIL/EJ/0 1/19-20	Date:	14.10.2019			
Project: Anakampoil SHEP		D.C. No.	---	Date:	---			
		L.R. / R.R. No.	---	Date:	---			
SLNo.	DESCRIPTION	UOM	Rate	Rs.	Pk.	Amount	Rs.	Pk.
A	EXPANSION JOINT							
1.	Expansion Joint of 1.925Mtr	1No	16,00,000	00		16,00,000	00	
2.	Expansion Joint of 1.6Mtr	1No	15,00,000	00		15,00,000	00	
<b>SUB TOTAL</b>						<b>₹ 31,00,000</b>	<b>00</b>	
TAX	IGST	CGST	SGST	GST @	18%	₹ 5,58,000	00	
RATE	0	9%	0%					
AMOUNT (Rs.)		2,79,000	2,79,000					
<b>GRAND TOTAL</b>						<b>₹ 38,58,000</b>	<b>00</b>	
Rupees: Thirty Six lakh Fifty Eight Thousand Only								
PAN No	: AACCK8138C							
TAN No	: CHNK02188C							
EPF No	: KR/KKD/23530							
GST No	: 32AACCK8138C1ZY							
For KSK Fabricators and Erectors Pvt Ltd								
								
KSK FABRICATORS AND ERECTORS PVT LTD				CALICUT				
KSK FABRICATORS AND ERECTORS PVT LTD				CALICUT				

*Annexure P-58*

*Copy of  
Bank statement for  
payment of Invoices  
for E&M supply, E&M  
services, Hydro-  
mechanical works and  
supply of expansion  
joints*

**For E&M Supply  
and  
Service Contract**



UCO e-Banking

Customer IDs : All Cust IDs

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/16 To 31/03/17

Transactions Made - [Details till 30/11/17 6:09 PM ]

Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
101	09/12/16	DORESWAMY K	327936	DR	INR	26,000.00	86,092.43
102	20/12/16	BY TRF		CR	INR	25,00,000.00	25,86,092.43
103	21/12/16	BY TRF		CR	INR	4,00,000.00	29,86,092.43
104	21/12/16	RTGS/POWER FINANCE CORPOR	327939	DR	INR	25,35,813.25	4,50,279.18
105	21/12/16	RTGS/POWER FINANCE CORPOR	327940	DR	INR	3,17,003.50	1,33,275.68
106	27/12/16	19050110030875	327941	DR	INR	2,000.00	1,31,275.68
107	05/01/17	21420510000076		CR	INR	2,00,000.00	3,31,275.68
108	05/01/17	02880110037836	327947	DR	INR	27,500.00	3,03,775.68
109	06/01/17	19050210000625		CR	INR	62,50,000.00	65,53,775.68
→ 110	07/01/17	RTGS/FLOVEL ENERGY PRIVAT	328902	DR	INR	62,45,059.80	3,08,715.88 → ELM.
111	07/01/17	DORESWAMY K	327946	DR	INR	26,000.00	2,82,715.88
112	09/01/17	BY TRF 19050110005330	327949	DR	INR	8,743.00	2,73,972.88
113	09/01/17	TRF 19050110002988	327948	DR	INR	12,070.00	2,61,902.88
114	09/01/17	MISHAB KP	327945	DR	INR	12,500.00	2,49,402.88
115	10/01/17	RAJESH KP	327943	DR	INR	16,500.00	2,32,902.88
116	10/01/17	P G SANTHOSH	327944	DR	INR	60,000.00	1,72,902.88
117	10/01/17	PALASH GORUI	327942	DR	INR	24,500.00	1,48,402.88
118	12/01/17	BY TRF		CR	INR	2,00,000.00	3,48,402.88
119	12/01/17	NEFT/ENERGY INFRATECH PRI	316900	DR	INR	1,53,306.25	1,95,096.63
120	13/01/17	BY TRF		CR	INR	1,00,000.00	2,95,096.63
121	13/01/17	NEFT/KIRAN HYDRO POWER CO	328903	DR	INR	90,000.00	2,05,096.63
122	13/01/17	NEFT/POWER FINANCE CORPOR	328905	DR	INR	1,53,306.25	51,790.38
123	16/01/17	NEFT/POWER FINANCE CORPOR	328907	DR	INR	17,032.00	34,758.38
124	17/01/17	NEFT/ ENERGY INFRATECH PRIVATE LIMITED		CR	INR	1,53,289.00	1,88,047.38
125	03/02/17	NEFT/BANGALORE HYDRA ENGL	328909	DR	INR	52,500.00	1,35,547.38
126	04/02/17	BY TRF 21420510000076		CR	INR	2,00,000.00	3,35,547.38
127	04/02/17	RTGS/E STAMPING COLLECTIO	328910	DR	INR	2,00,034.50	1,35,512.88
128	06/02/17	SREE VIDYA TRAVELS	328908	DR	INR	36,232.00	99,280.88
129	07/02/17	ANAND SANKAR K U	328916	DR	INR	27,500.00	71,780.88

130	07/02/17	CIN=032193107021711600		DR	INR	20,000.00	51,780.88
131	07/02/17	CIN=032193107021711639		DR	INR	5,000.00	46,780.88
132	07/02/17	CIN=032193107021711702		DR	INR	7,000.00	39,780.88
133	08/02/17	BY TRF		CR	INR	2,00,000.00	2,39,780.88
134	09/02/17	SELF	328917	DR	INR	10,000.00	2,29,780.88
135	10/02/17	K P RAJESH	328912	DR	INR	16,500.00	2,13,280.88
136	10/02/17	P GHOURI	328911	DR	INR	24,500.00	1,88,780.88
137	10/02/17	P G SANTHOSH	328913	DR	INR	53,000.00	1,35,780.88
138	10/02/17	DORESWAMY K	328915	DR	INR	31,000.00	1,04,780.88
139	10/02/17	MISHAB KP	328914	DR	INR	12,500.00	92,280.88
140	13/02/17	SREE VIDYA TRAVELS	328918	DR	INR	15,896.00	76,384.88
141	06/03/17	CIN=032193106031712136		DR	INR	5,000.00	71,384.88
142	07/03/17	BY TRF-201420510000052		CR	INR	4,00,000.00	4,71,384.88
143	08/03/17	RTGS/MINISTRY OF ENVIRONM	328919	DR	INR	3,68,531.05	1,02,853.03
144	10/03/17	CIN=032193110031710198		DR	INR	7,105.00	95,748.83
145	10/03/17	BY TRF		CR	INR	10,00,000.00	10,95,748.83
146	10/03/17	RTGS/KSK FABRICATORS AND	328920	DR	INR	10,00,063.25	95,685.58
147	16/03/17	ANAKAMPOIL POWER PVT LTD	328923	DR	INR	20,000.00	75,685.58
148	17/03/17	SREE VIDYA TRAVELS	328921	DR	INR	11,247.00	64,438.58
149	24/03/17	NEFT/MISHAB K P	328927	DR	INR	12,500.00	51,938.58

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

Transactions Made - [Details till 30/11/17 6:08 PM ]							
Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
1	04/04/17	TRF 19050110005330	328929	DR	INR	21,858.00	30,080.58
2	04/04/17	TRF 02880110037836	328935	DR	INR	27,500.00	2,580.58
3	04/04/17	BY TRF 21420510000076		CR	INR	2,00,000.00	2,02,580.58
4	06/04/17	BY TRF 21420510000076		CR	INR	12,00,000.00	14,02,580.58
5	06/04/17	RTGS/KSK FABRICATORS AND	328938	DR	INR	10,00,059.80	4,02,520.78
6	06/04/17	TRF 1905110002988	328937	DR	INR	15,402.00	3,87,118.78
7	10/04/17	NEFT/POWER FINANCE CORPOR	328939	DR	INR	57,500.00	3,29,618.78
8	10/04/17	G S L N GUPTA	328920	DR	INR	3,000.00	3,26,618.78
9	10/04/17	PALASH GHORUI	328930	DR	INR	24,500.00	3,02,118.78
10	10/04/17	RAJESH K P	328931	DR	INR	33,000.00	2,69,118.78
11	10/04/17	P G SANTOSH	328932	DR	INR	56,767.00	2,12,351.78
12	10/04/17	MISHAB KP	328933	DR	INR	12,500.00	1,99,851.78
13	10/04/17	DDRESWAMY K	328934	DR	INR	31,000.00	1,68,851.78
14	10/04/17	BY TRF		CR	INR	10,00,000.00	11,68,851.78
15	10/04/17	SELF	328943	DR	INR	10,000.00	11,58,851.78
16	10/04/17	NEFT/KSK FABRICATORS AND	328942	DR	INR	10,00,028.75	1,58,823.03
17	13/04/17	SREE VIDYA TRAVELS	328940	DR	INR	39,709.00	1,19,114.03
18	18/04/17	BY TRF		CR	INR	15,00,000.00	16,19,114.03
→ 19	18/04/17	RTGS/FLOVEL ENERGY PRIVAT	328944	DR	INR	15,00,063.25	1,19,050.78 → ELM.
20	21/04/17	BY TRF 21420510800076		CR	INR	5,00,000.00	6,19,050.78
21	21/04/17	RTGS/KSK FABRICATORS ANDE	328945	DR	INR	5,00,031.05	1,19,019.73
22	25/04/17	BY TRF		CR	INR	5,00,000.00	6,19,019.73
23	25/04/17	RTGS/KSK FABRICATORS AND	328947	DR	INR	5,00,034.50	1,18,985.23
24	27/04/17	FOCUS TOURS AND TRAVELS P	328946	DR	INR	17,387.00	1,01,598.23
25	28/04/17	BY TRF 21420510000076		CR	INR	15,00,000.00	16,01,598.23
→ 26	29/04/17	RTGS/FLOVEL ENERGY PVT LT	328948	DR	INR	15,00,059.80	1,01,538.43 → ELM.
27	29/04/17	CIN=032193129041711535		DR	INR	3,233.00	98,305.43
28	29/04/17	CIN=032193129041711556		DR	INR	40,000.00	58,305.43
29	06/05/17	BY TRF		CR	INR	8,00,000.00	8,58,305.43

30	06/05/17	NEFT/KSK FABRICATORS AND	328858	DR	INR	5,00,028.75	3,58,276.68
31	09/05/17	BY TRF		CR	INR	8,00,000.00	11,58,276.68
32	09/05/17	RTGS/KSK FABRICATORS AND	328949	DR	INR	10,00,063.25	1,58,213.43
33	09/05/17	NEFT/ANAKAMPOIL POWER PRI	328950	DR	INR	50,000.00	1,08,213.43
34	10/05/17	ANAND SANKAR K U	328856	DR	INR	27,500.00	80,713.43
35	12/05/17	MISHAB KP	328854	DR	INR	12,500.00	68,213.43
36	12/05/17	PALASH GHORUL	328851	DR	INR	24,500.00	43,713.43
37	12/05/17	RAJESH K P	328852	DR	INR	16,500.00	27,213.43
38	12/05/17	CHQ RETURN CHRGS		DR	INR	135.65	27,077.78
39	12/05/17	CHQ RETURNED INTT. CHARGED		DR	INR	30.00	27,047.78
40	12/05/17	service charge on chq retld		DR	INR	20.35	27,027.43
41	15/05/17	BY TRF		CR	INR	50,00,000.00	50,27,027.43
42	15/05/17	BY TRF		CR	INR	10,00,000.00	60,27,027.43
43	15/05/17	BY TRF		CR	INR	1,80,000.00	62,07,027.43
→ 44	15/05/17	RTGS/FLOVEL ENERGY PRIVAT	328860	DR	INR	60,00,059.80	2,06,967.63 → E&M,
45	15/05/17	DORESWAMY K	328855	DR	INR	31,000.00	1,75,967.63
46	15/05/17	BY TRF		CR	INR	10,00,000.00	11,75,967.63
47	15/05/17	RTGS/KSK FABRICATIONS AND	328859	DR	INR	10,00,063.25	1,75,904.38
48	18/05/17	P G SANTHOSH	328853	DR	INR	60,000.00	1,15,904.38
49	18/05/17	FOCUS TOURS AND TRAVELS P	328862	DR	INR	6,830.00	1,09,074.38
50	19/05/17	SREE VIDYA TRAVELS	328861	DR	INR	18,725.00	90,349.38

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# यूको बैंक UCO BANK

(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:40:39 PM  
Name : ANAKAMPOIL POWER PRIVATE LTD-TRA ACCOUNT  
A/C Type :CURRENT A/C  
A/C No :21420210001646  
Address :M/S ANAKAMPOIL POWER PRIVATE LTD, SOL ID -2142,  
PLOTNO.84 KAVURI HILLS PHASE 2 MADHAPUR HYDERBAD PIN  
- 500033  
HYDER, AP  
Contact No:XXXXXXXX203

Transaction Report for the period 01/04/17 to 31/03/18				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
				77,758.90
13/11/17	DHANANJAY GAHLOWT	18,906.00		37,758.90
15/11/17	TO TRF-02880110037836	40,000.00		10,37,758.90
21/11/17	BY TRF		10,00,000.00	57,694.00
21/11/17	RTGS/KSK FABRICATORS AND	9,80,064.90		32,852.10
27/11/17	NEFT/SREEVIDYA TRAVELS	24,841.90		5,411.20
27/11/17	NEFT/APT ENGINEERING COMP	27,440.90		62,991.88
30/11/17	BY AC.CLOSURE OF 21420210000793		57,580.68	50,485.98
05/12/17	NEFT/MISHAB K P	12,505.90		33,980.08
05/12/17	NEFT/RAJESH K P	16,505.90		2,974.18
05/12/17	NEFT/K DORESWAMY	31,005.90		3,02,974.18
05/12/17	BY TRF		3,00,000.00	2,70,468.28
05/12/17	NEFT/PALASH GHORUI	24,505.90		2,20,468.38
05/12/17	NEFT/SANTHOSH P G	58,005.90		1,92,962.38
05/12/17	ANAND SANKAR KV	27,500.00		1,01,92,962.38
06/12/17	RAAJRATNA ENERGY HOLDINGS PVT LTD		1,00,00,000.00	3,92,932.88
06/12/17	NEFT/KSK FABRICATORS AND	98,00,029.50		3,63,426.98
07/12/17	NEFT/THE NEW INDIA ASSURA	29,505.90		3,43,426.98
07/12/17	CIN=032193107121713114	20,000.00		3,41,426.98
07/12/17	CIN=032193107121713147	2,000.00		21,41,426.98
11/12/17	BY TRF-21420510000078		18,00,000.00	10,91,426.98
11/12/17	RTGS/KSK FABRICATORS AND	10,50,000.00		3,41,426.98
11/12/17	NEFT/ANAKAMPOIL POWER PRI	7,50,000.00		3,40,726.98
14/12/17	IBP GSTN PAY 000011689179 14-12-2017	700.00		3,13,726.98
16/12/17	RAVI TEJA THOTA	27,000.00		3,02,568.98
16/12/17	B RAVINDERAN	11,158.00		1,07,408.28
16/12/17	NEFT/POWER FINANCE CORPOR	1,95,180.70		97,408.28
16/12/17	SELF	10,000.00		42,97,408.28
19/12/17	21420510000078		42,00,000.00	40,97,378.42
19/12/17	RTGS/ANAKAMPOIL POWER PRI	2,00,031.86		15,97,315.06
19/12/17	RTGS/KSK FABRICATORS AND	25,00,061.36		97,253.70
19/12/17	RTGS/KSK FABRICATORS AND	15,00,061.36		69,812.80
20/12/17	NEFT/APT ENGINEERING COMP	27,440.90		51,312.80
20/12/17	MANKALA SHARATH CHANDRA	18,500.00		2,51,312.80
22/12/17	RAAJRATNA ENERGY HOLDINGS PVTR LTD		2,00,000.00	2,01,306.90
22/12/17	NEFT/ANAKAMPOIL POWER PRI	50,005.90		1,25,801.00
22/12/17	NEFT/POWER FINANCE CORPOR	75,505.90		11,25,801.00
28/12/17	BY TRF		10,00,000.00	1,25,736.10
28/12/17	RTGS/KSK FABRICATORS AND	10,00,064.90		1,23,373.15
29/12/17	NEFT/LINGAMANENI PHANENDR	2,362.95		18,23,373.15
02/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		17,00,000.00	17,43,367.26
02/01/18	NEFT/ANAKAMPOIL POWER PRI	80,005.90		2,43,302.35
02/01/18	RTGS/KSK FABRICATORS AND E	15,00,084.90		2,18,802.36
05/01/18	NEFT/PALASH GHORUI	24,500.00		

06/01/18	NEFT/MISHAB K P	12,500.00		2,06,302.35
06/01/18	NEFT/K DORESWAMY	31,000.00		1,75,302.35
05/01/18	NEFT/SANTHOSH P G	58,000.00		1,17,302.35
05/01/18	NEFT/RAJESH K P	16,500.00		1,00,802.35
06/01/18	TO TRF-ANAND SANKAR K U	27,500.00		73,302.35
06/01/18	CIN=032193106011810595	30,591.00		42,711.35
06/01/18	CIN=032193106011810613	2,000.00		40,711.35
09/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		3,00,000.00	3,40,711.35
09/01/18	NEFT/POWER FINANCE CORPOR	2,22,438.50		1,18,272.85
10/01/18	IBP GSTN PAY 000011965794 10-01-2018	420.00		1,17,852.85
11/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		12,00,000.00	13,17,852.85
11/01/18	RTGS/KSK FABRICATORS AND	12,00,064.90		1,17,787.95
11/01/18	D RAJENDRA KRISHNA	7,228.00		1,10,559.95
16/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		25,00,000.00	26,10,559.95
16/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		2,00,000.00	28,10,559.95
16/01/18	NEFT/POWER FINANCE CORPOR	1,83,052.70		26,27,507.25
16/01/18	RTGS/FLOVEL ENERGY PRIVAT	25,00,064.90	→ E2M	1,27,442.36
17/01/18	BY TRANSFER		20,00,000.00	21,27,442.36
17/01/18	NEFT/KSK FABRICATORS AND	20,00,029.50		1,27,412.85
24/01/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		10,00,000.00	11,27,412.85
24/01/18	RTGS/KSK FABRICATORS AND	10,00,064.90		1,27,347.95
25/01/18	NEFT/TRIMBLE MOBILITY SOL	21,245.90		1,06,102.05
25/01/18	NEFT/ANAKAMPOIL POWER PRI	1,00,005.90		6,096.15
25/01/18	BY TRF		1,00,000.00	1,06,096.15
29/01/18	CIN=032193129011810356	192.00		1,06,904.15
29/01/18	CIN=032193129011810406	446.00		1,05,458.15
31/01/18	NEFT/AIMIL LIMITED	27,313.80		78,144.25
01/02/18	BY TRF		15,00,000.00	16,78,144.25
01/02/18	RTGS/KSK FABRICATORS AND	10,00,061.36		5,78,082.89
08/02/18	NEFT/JAYASREE P	60,005.90		5,18,076.99
08/02/18	ANAND SANKAR KU	30,262.00		4,87,814.99
06/02/18	NEFT/SANTHOSH PG	58,005.90		4,29,809.09
06/02/18	NEFT/RAJESH K P	16,505.90		4,13,303.19
06/02/18	NEFT/K DORESWAMY	31,005.90		3,82,297.29
06/02/18	NEFT/MISHAB K P	12,505.90		3,69,791.39
06/02/18	NEFT/PALASH GHORUI	24,505.90		3,45,285.49
07/02/18	CIN=032193107021811688	2,000.00		3,43,285.49
07/02/18	CIN=032193107021811702	6,260.00		3,38,025.49
07/02/18	CIN=032193107021811719	1,91,549.00		1,46,476.49
07/02/18	CIN=032193107021811849	22,100.00		1,24,376.49
09/02/18	IBP GSTN PAY 000012280550 09-02-2018	360.00		1,24,016.49
14/02/18	BY TRF		10,00,000.00	11,24,016.49
14/02/18	RTGS/KSK FABRICATORS AND	10,00,064.90		1,23,951.59
14/02/18	DHANANJAY GAHLOWT	43,745.00		80,206.59
15/02/18	NEFT/TRIMBLE MOBILITY SOL	37,742.90		42,463.69
16/02/18	NEFT/SAMEERA TRAVELS AND	16,757.90		26,705.79
20/02/18	BY TRF-21420510000076		2,00,000.00	2,25,705.79
20/02/18	TO TRF-19050110030876	22,664.00		2,03,051.79
22/02/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		20,00,000.00	22,03,051.79
22/02/18	NEFT/KSK FABRICATORS AND	20,00,029.50		2,03,022.29
26/02/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		10,00,000.00	12,03,022.29
26/02/18	TAVASYA VENTURE PARTNERS PVT LTD	7,09,079.00		4,93,943.29
02/03/18	BY TRF 21420510000076		10,00,000.00	14,93,943.29
02/03/18	RTGS/KSK FABRICATORS AND	10,00,061.36		4,93,881.93
03/03/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		15,00,000.00	19,93,881.93
03/03/18	RTGS/KSK FABRICATORS AND	15,00,064.90		4,93,817.03
07/03/18	CRIF HPCI RPT CHR9 RCVD	500.00		4,93,317.03

\*\*\*\* End of Statement \*\*\*\*

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(भारत सरकार का उपक्रम)



UCO BANK

(A Govt. of India Undertaking)

सम्मान आपके विवेक का

Honour Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:49:46 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/B/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Transaction Report for the period 01/02/18 to 20/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
01/03/18	NEFT/ POWER FINANCE CORPORATION LIMITED		11,00,00,000.00	11,00,00,000.00
05/03/18	RAAJRATNA ENEGRY HOLDINGS PVT LTD		98,00,000.00	11,98,00,000.00
05/03/18	NEFT/FLOVEL ENERGY PRIVAT	98,00,029.50	→ ELM	10,99,99,970.50
05/03/18	NEFT/KSK FABRICATORS AND	97,00,029.50		10,02,99,941.00
09/03/18	BY TRF		1,000.00	10,03,00,941.00
09/03/18	NEFT/SANTOSH PG	68,005.90		10,02,42,935.10
09/03/18	NEFT/RAJESH K P	16,505.90		10,02,26,429.20
09/03/18	NEFT/MISHAB K P	12,505.90		10,02,13,923.30
09/03/18	NEFT/PALASH GHOURI	24,505.90		10,01,89,417.40
09/03/18	TO MR ANAND SANKAR KU	27,500.00		10,01,61,917.40
09/03/18	NEFT/JAYASREE P	30,005.90		10,01,31,911.50
09/03/18	NEFT/KSK FABRICATORS AND	1,53,17,829.50		8,48,14,082.00
16/03/18	NEFT/ POWER FINANCE CORPORATION LIMITED		7,29,00,000.00	15,77,14,082.00
20/03/18	NEFT/FLOVEL ENERGY PRIVAT	3,55,29,642.50	→ ELM	12,21,84,439.50
23/03/18	NEFT/FLOVEL ENERGY PRIVAT	1,13,74,301.50	→ ELM	11,08,10,138.00
27/03/18	NEFT/KSK FABRICATORS AND	31,00,385.50		10,77,09,752.50
28/03/18	TDS PAYMENTS	3,21,516.00		10,73,88,236.50
29/03/18	RTGS/FLOVEL ENERGY PRIVAT	1,81,68,121.36	→ ELM	9,12,20,115.14
10/04/18	NEFT/KSK FABRICATORS AND	10,82,727.50		9,01,37,387.64
13/04/18	RTGS/KSK FABRICATORS AND	1,46,70,584.90		7,54,66,802.74
13/04/18	ANAKAMPOIL POWER PVT LTD		1,73,000.00	7,56,39,802.74
13/04/18	ANAND SANAKAR K U	27,500.00		7,56,12,302.74
13/04/18	TO TAX PAYMENT FOR ANKAMPOIL POWER PVT LT	4,256.00		7,56,08,046.74
13/04/18	NEFT/PG SANTOSH	57,749.90		7,55,50,296.84
13/04/18	NEFT/KP RAJESH	16,505.90		7,55,33,790.94
13/04/18	NEFT/K P MISHAB	12,505.90		7,55,21,285.04
13/04/18	NEFT/PALASH GHOURI	24,505.90		7,54,96,779.14
13/04/18	NEFT/P JAYASREE	30,005.90		7,54,66,773.24
03/05/18	FROM TRA ACCOUNT 21420210001846		50,500.00	7,55,17,273.24
03/05/18	NEFT/E STAMPING STOCK HOL	50,506.90		7,54,66,767.34
06/05/18	NEFT/KSK FABRICATORS AND	30,00,029.50		7,24,66,737.84
15/05/18	RTGS/KSK FABRICATORS AND	1,44,16,242.90		5,80,50,494.94
15/05/18	RTGS/KSK FABRICATORS AND	1,07,63,153.90		4,72,87,341.04
17/05/18	FROM 21420210001846		1,69,000.00	4,74,56,341.04
17/05/18	TO ANAND SANKAR KU	27,000.00		4,74,29,341.04
17/05/18	NEFT/SANTOSH PG	60,005.90		4,73,69,335.14
17/05/18	NEFT/RAJESH K P	16,005.90		4,73,53,329.24
17/05/18	NEFT/MISHAB K P	12,005.90		4,73,41,323.34
17/05/18	NEFT/PALASH GHOURI	24,005.90		4,73,17,317.44
17/05/18	NEFT/JAYASREE P	30,005.90		4,72,87,311.54
25/05/18	RTGS/KSK FABRICATORS AND	14,50,064.90		4,58,37,246.64
04/06/18	NEFT/KSK FABRICATORS AND	15,00,029.50		4,43,37,217.14
07/06/18	NEFT/KSK FABRICATORS AND	1,80,00,029.50		2,83,37,187.64
07/06/18	YOURSELF TDS PAYMENT	11,76,041.00		2,51,61,146.64

→ 09/06/18	RTGS/FLOVEL ENERGY PRIVAT	1,92,54,889.90	→ Elm	59,06,256.74
21/06/18	TRF FROM 21420210001646		80,000.00	59,86,256.74
21/06/18	TRF TO 02880110037836	27,500.00		59,58,756.74
21/06/18	NEFT/PG SANTOSH	60,005.90		58,98,750.84
21/06/18	NEFT/KP RAJESH	16,505.90		58,82,244.94
21/06/18	NEFT/KP MISHAB	12,505.90		58,69,739.04
21/06/18	NEFT/PALASH GHOURI	24,505.90		58,45,233.14
21/06/18	NEFT/P JAYASREE	30,005.90		58,15,227.24
21/06/18	NEFT/K G MOHANDAS PAI	1,35,017.70		56,80,209.54
21/06/18	FROM RAAJRATNA ENERGY HOLDINGS		2,26,000.00	59,06,209.54
→ 29/06/18	RTGS/FLOVEL ENERGY PVT LT	50,00,064.90	→ Elm	9,08,144.64
07/07/18	TWDS TDS PAYMENT	3,71,374.00		5,34,770.64
24/07/18	RAAJRATNA ENERGY HOLDINGS PVT LTD		1,71,000.00	7,05,770.64
24/07/18	NEFT/PG SANTOSH	60,005.90		6,45,764.74
24/07/18	NEFT/K P RAJESH	16,505.90		6,29,258.84
24/07/18	NEFT/K PA MISHAB	12,505.90		6,16,752.94
24/07/18	NEFT/PALASH GHOURI	24,505.90		5,92,247.04
24/07/18	NEFT/P JAYASREE	30,005.90		5,62,241.14
24/07/18	ANAND SANKAR K.U.	27,500.00		5,34,741.14
04/08/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,87,150.00	8,01,891.14
04/08/18	NEFT/POWER FINANCE CORPOR	96,155.90		7,05,735.24
06/08/18	TRF TO 02880110037836	27,500.00		6,78,235.24
06/08/18	NEFT/P G SANTOSH	60,005.90		6,18,229.34
06/08/18	NEFT/K P RAJESH	16,505.90		6,01,723.44
06/08/18	NEFT/K P MISHAB	12,505.90		5,89,217.54
06/08/18	NEFT/PALASH GHOURI	24,505.90		5,64,711.64
06/08/18	NEFT/P JAYASREE	30,005.90		5,34,705.74
20/08/18	RTGS/POWER FINANCE CORPORATION LIMITED		9,76,80,000.00	9,82,14,705.74
21/08/18	TO SKS FABRICATIONS & ERECTORS PVT LTD	40,00,000.00		9,42,14,705.74
21/08/18	Dr. Tran for funding A/c	3,00,00,000.00		6,42,14,705.74
21/08/18	Dr. Tran for funding A/c	3,60,00,000.00		2,82,14,705.74
23/08/18	RTGS/KSK FABRICATORS AND	1,06,15,542.90		1,85,99,162.84
23/08/18	TO KSK FABRICATIONS & ERECTORS PVT LTD	50,00,000.00		1,35,99,162.84
28/08/18	21420310021576 : Closure Proceeds		3,00,27,184.00	4,36,26,346.84
05/09/18	21420310021583 : Closure Proceeds		3,50,67,963.00	7,86,94,309.84
07/09/18	TDS AMT	87,432.00		7,86,06,877.84
07/09/18	AMT OF YDS	3,96,685.00		7,82,10,212.84
11/09/18	TRF FROM 21420510000076		1,76,000.00	7,83,86,212.84
11/09/18	BULK NEFT SALARIES	1,48,500.00		7,82,37,712.84
11/09/18	TO SALAY PAID	27,500.00		7,82,10,212.84
14/09/18	RTGS/KSK FABRICATORS AND	19,00,064.90		7,63,10,147.94
17/09/18	TO FDR	2,00,00,000.00		5,63,10,147.94
17/09/18	Dr. Tran for funding A/c	2,00,00,000.00		3,63,10,147.94
17/09/18	Dr. Tran for funding A/c	1,50,00,000.00		2,13,10,147.94
17/09/18	Dr. Tran for funding A/c	50,00,000.00		1,63,10,147.94
17/09/18	TO KSK FABRICATORS & ERECTORS PVT LTD(INVOICE ATTA	44,89,643.00		1,18,20,504.94
03/10/18	*21420310021781*: Closure Proceeds		1,50,31,072.00	2,68,51,576.94
10/10/18	TO TRFR KSK FABRICATORS AND ERECTORS PVT LTD	20,00,000.00		2,48,51,576.94
10/10/18	Dr. Tran for funding A/c	1,50,00,000.00		98,51,576.94
15/10/18	TRF FROM 21420510000076		1,76,000.00	1,00,27,576.94
15/10/18	NEFT/SANTOSH P G	60,005.90		99,67,571.04
15/10/18	NEFT/MISHAB K P	17,505.90		99,50,065.14
15/10/18	NEFT/PALASH GHOURI	24,505.90		99,25,559.24
15/10/18	NEFT/JAYASREE P	30,005.90		98,95,553.34
15/10/18	NEFT/RAJESH K P	16,505.90		98,79,047.44
16/10/18	TRF TO 02880110037836	27,500.00		98,51,547.44

\*\*\* End of Statement \*\*\*



**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्मान और विश्वास का

Honour Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:50:40 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Transaction Report for the period 01/02/18 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
19/10/18	*21420310021774*: Closure Proceeds		2,00,82,870.00	2,99,34,417.44
19/10/18	*21420310021798*: Closure Proceeds		50,19,731.00	3,49,54,148.44
24/10/18	TRF TO 21420210000465	20,00,000.00		3,29,54,148.44
24/10/18	TRF TO FDR	2,50,00,000.00		79,54,148.44
25/10/18	TRF TO 21420210000465	20,00,000.00		59,54,148.44
26/10/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		1,55,150.00	61,09,298.44
29/10/18	NEFT/POWER FINANCE CORPOR	1,55,167.70		59,54,130.74
06/11/18	TDS PAYMENT	1,52,820.00		58,01,310.74
08/11/18	Chg For 01-06-2018 To 08-11-2018	205.00		58,01,105.74
09/11/18	TRF FROM RAAJRATNA ENERGY		2,19,461.00	60,20,556.74
09/11/18	YOURSELF NEFT	1,46,951.00		58,73,605.74
09/11/18	TRF TO 02880110037836	72,500.00		58,01,105.74
12/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	24,00,000.00		34,01,105.74
13/11/18	TO KSK FABRICATION & ERECTORS PVT LTD	4,83,579.00		29,37,626.74
18/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	25,00,000.00		4,37,626.74
17/11/18	21420310021767 : Closure Proceeds		2,01,57,930.00	2,05,95,456.74
19/11/18	TO TRF FD	1,50,00,000.00		55,95,456.74
26/11/18	TRF TO 21420210000465	90,00,000.00		25,95,456.74
26/11/18	*21420310022009*: Closure Proceeds		2,51,06,837.00	2,77,02,293.74
30/11/18	NEFT/ELOVEL ENERGY PRIVAT	1,31,71,035.50	→ EDM	1,45,31,258.24
06/12/18	RTGS/KSK FABRICATORS AND	24,48,837.90		1,20,82,620.34
11/12/18	RTGS/KSK FABRICATORS AND	22,00,064.90		98,82,655.44
13/12/18	INCOME TAX	1,39,100.00		87,43,455.44
13/12/18	TRF FROM RAAJRATNA ENERGY HOLDINGS		7,21,550.00	1,04,65,005.44
13/12/18	NEFT/THE NEW INDIA ASSURA	5,45,779.50		99,19,226.94
13/12/18	TRF TO ANAND SANKAR K.U.	30,600.00		98,88,725.94
15/12/18	BULK NEFT OF SALARIES	1,45,300.00		87,43,425.94
09/01/19	FROM 2142051000076		2,19,500.00	99,62,925.94
10/01/19	ANAND SANKAR K.U.	30,600.00		99,32,425.94
10/01/19	MANKALA SHARATH CHANDRA	18,500.00		98,13,925.94
10/01/19	NEFT SALARIES	1,70,275.00		97,43,650.94
11/01/19	TO KSK FABRICATION	40,00,000.00		57,43,650.94
19/01/19	TO KSK FABRICATORS & ERECTORS PVT LTD	30,00,000.00		27,43,650.94
24/01/19	TO TAX INTREST	6,167.00		27,37,483.94
24/01/19	TO TRFR TDS	2,33,240.00		25,04,243.94
05/02/19	TRF FROM RAAJRATNA ENERGY		4,17,000.00	29,21,243.94
05/02/19	NEFT/POWER FINANCE CORPOR	1,92,317.70		27,20,926.24
05/02/19	ANAND SANKAR K.U.	30,600.00		26,98,426.24
05/02/19	BULK NEFT	1,84,000.00		25,04,426.24
07/02/19	TDS PAYMENT	30,126.00	→ EDM	24,74,300.24
12/02/19	21420310021958 : Closure Proceeds		1,51,44,696.00	1,78,18,996.24
12/02/19	TRF TO KSK FABRICATORS	25,44,401.00		1,50,74,595.24
01/03/19	TO KSK FABRICATORS & ERECTORS PVT LTD	54,84,270.00		95,90,325.24
06/03/19	TRF FROM RAAJRATNA ENERGY		2,24,500.00	98,14,825.24

06/03/19	TDS PAYMENT	5,000.00		98,09,825.24
06/03/19	TRF TO K.U.ANAND SARKAR	30,500.00		97,79,325.24
06/03/19	NEFT/SANTOSH P G	56,005.90		97,24,319.34
06/03/19	NEFT/RAJESH K P	16,505.90		97,07,813.44
05/03/19	NEFT/MISHAB K P	17,505.90		96,90,307.54
06/03/19	NEFT/PALASH GHOURI	24,505.90		96,66,801.64
06/03/19	NEFT/JAYASREE P	30,005.90		96,36,795.74
06/03/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		95,90,289.84
07/03/19	TO TDS CHALLAN-	1,39,478.00		94,50,811.84
07/03/19	TO KSK FABRICATORS	22,38,037.00		72,12,774.84
14/03/19	TRF TO KSK FABRICATORS	42,00,982.00		30,11,792.84
→ 14/03/19	TO TRFR FOR TDS PAYMENT	19,952.00	→ ELM+INT	29,91,840.84
18/03/19	KSK FABRICATORS	7,00,000.00		22,91,840.84
20/03/19	TRF TO KSK FABRICATORS	20,00,000.00		2,91,840.84
29/03/19	^21420310022191^: Closure Proceeds		1,52,92,685.00	1,55,84,525.84
→ 29/03/19	NEFT/FLOVEL ENERGY PRIVAT	37,53,539.50	→ ELM	1,18,30,986.34
02/04/19	Chg For 01-04-2018 To 31-03-2019	351.00		1,18,30,635.34
→ 02/04/19	RTGS/FLOVEL ENERGY PVT LT	23,84,427.90	→ ELM	94,46,207.44
03/04/19	TRF TO KSK KSK FABRICATOR	30,50,700.00		63,95,507.44
15/04/19	YOURSELF TDS	1,63,473.00		62,32,034.44
16/04/19	TRF FROM RAAJRATNA ENERGY		2,74,800.00	65,06,634.44
16/04/19	BULK NEFT	1,87,968.00		63,18,666.44
16/04/19	NEFT/ANANT RAO AND MALLIK	33,045.90		62,85,620.54
16/04/19	TRF TO ANAND SANKAR	30,500.00		62,55,120.54
17/04/19	TDS PAYMENT	6,032.00		62,49,088.54
20/04/19	TRF TO KSK FABRICATORS	34,17,061.00		28,32,027.54
29/04/19	TRF TO KSK FABRICATORS	26,00,000.00		2,32,027.54
04/06/19	YOURSELF TDS	1,77,245.00		54,782.54
→ 06/05/19	YOURSELF TDS	27,307.00	→ ELM+INT	27,475.54
07/05/19	CHQ:185443		2,24,500.00	2,51,975.54
07/05/19	ANAND SANKAR K U	30,500.00		2,21,475.54
07/05/19	NEFT/SANTOSH P G	60,005.90		1,61,469.64
07/05/19	NEFT/RAJESH K P	16,505.90		1,44,963.74
07/05/19	NEFT/MISHAB K P	17,505.90		1,27,457.84
07/05/19	NEFT/PALASH GHOURI	24,505.90		1,02,951.94
07/05/19	NEFT/JAYASREE P	30,005.90		72,946.04
07/05/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		27,440.14
20/05/19	RTGS/POWER FINANCE CORPOR		2,33,16,000.00	2,33,43,440.14
21/05/19	TO KSK FABRICATORS & ERECTORS PVT LTD	83,00,399.00		1,50,43,041.14
28/05/19	BY RAAJRATNA ENERGY HOLDINGS PRIVATE LTD		29,63,000.00	1,80,06,041.14
→ 28/05/19	NEFT/FLOVEL ENERGY PRIVAT 01	20,86,103.50	→ ELM	1,59,19,937.64
01/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	10,00,000.00		1,49,19,937.64
04/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	67,80,155.00		81,39,782.64
07/06/19	TOWARDS TDS PAYMENT	1,56,610.00		79,83,172.64
10/06/19	RTGS/POWER FINANCE CORPOR		1,74,99,000.00	2,54,82,172.64
11/06/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	2,57,16,812.64
11/06/19	ANAND SANKAR S.U.	32,600.00		2,56,84,212.64
11/06/19	M. BALAKRISHNAN	17,058.00		2,56,67,154.64
11/06/19	NEFT/SANTOSH P G	66,005.90		2,56,01,148.74
11/06/19	NEFT/RAJESH K P	16,505.90		2,55,84,642.84
11/06/19	NEFT/MISHAB K P	19,545.00		2,55,65,096.94
11/06/19	NEFT/PALASH GHOURI	24,505.90		2,55,40,591.04
11/06/19	NEFT/JAYASREE P	30,005.90		2,55,10,585.14
11/06/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		2,54,65,079.24
12/06/19	BY RAAJRATNA ENERGY HOLDINGS PVT LTD		17,96,000.00	2,72,61,079.24
12/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	1,20,00,000.00		1,52,61,079.24

\*\*\*\* End of Statement \*\*\*\*

# यूको बैंक UCO BANK

(भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

भारत सरकार का उपक्रम

Honouring Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRA PRADESH

Statement Date:28-Jul-2020 04:51:19 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/8/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Transaction Report for the period 01/02/19 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
14/06/19	RTGS/KSK FABRICATORS AND 01	30,66,748.90		1,12,94,330.34
24/06/19	TRF FROM RAAJRATNA ENERGY		98,150.00	1,13,90,480.34
24/06/19	NEFT/POWER FINANCE CORPOR	96,155.90		1,12,94,324.44
29/06/19	RTGS/KSK FABRICATORS AND	24,71,228.90		88,23,095.54
02/07/19	TDS PAYMENT	4,63,512.00		83,59,583.54
03/07/19	RTGS/KSK FABRICATORS AND	18,41,798.42		65,17,785.12
10/07/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	67,52,425.12
10/07/19	ANAND SANKAR K.U.	32,600.00		67,19,825.12
10/07/19	BULK NEFT OF SALARIES	2,02,040.00		65,17,785.12
15/07/19	Issue of DD	22,15,020.00		43,02,765.12
29/07/19	TRF FROM RAAJRATNA ENERGY		59,000.00	43,61,765.12
29/07/19	NEFT/POWER FINANCE CORPOR	59,005.61		43,02,759.51
06/08/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	45,37,399.51
06/08/19	BULK NEFT	2,02,040.00		43,35,359.51
08/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,545.61		42,67,975.85
27/09/19	RAAJRATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42		42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	16,00,058.42		27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 05-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41		8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ADD	4,00,028.91		7,71,879.06

# **For Hydro Mechanical works**

**यूको बैंक**  **UCO BANK**  
 (भारत सरकार का उपक्रम) (A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

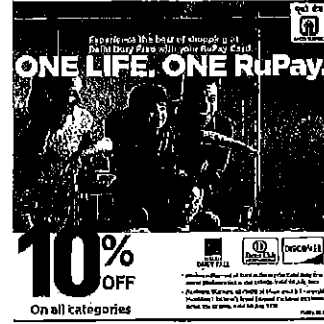
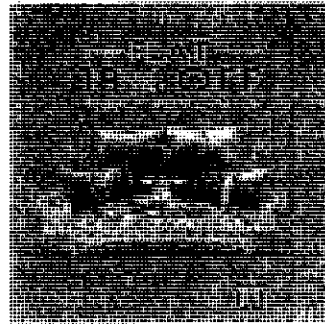
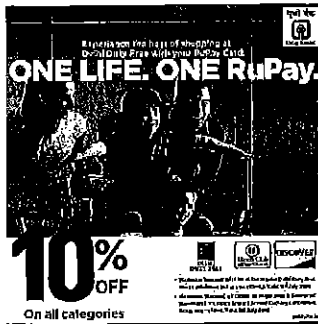
UCO Bank  
 BANJARA HILLS MC(2142)  
 IFSC Code:UCBA0002142  
 HYDERABAD,  
 ANDHRAPRADESH

Statement Date:26-Dec-2020 01:09:04 PM  
 Name : RAAJRATNA ENERGY HOLDINGS PVT LTD  
 A/C Type :CASH CREDIT A/C  
 A/C No :21420510000076  
 Address :M/S RAAJRATNA ENERGY HOLDINGS PVT LTD, SOL ID -  
 2142, HOUSE NO1-62/K/84 PLOT NO 84 KAVURI HILLS PHASE II  
 MADHAPUR PIN - 500033  
 HYDER, AP  
 Contact No:XXXXXXXX054

Transaction Report for the period 13/05/15 to 22/05/15

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
14/05/15	DEEPAK RAJ SHAH 231233	67,500.00		36,79,789.47
15/05/15	19050110009673 231235	45,000.00		36,34,789.47
15/05/15	TAX 231240	2,99,096.00		33,35,693.47
15/05/15	RTGS/RAAJRATNA ENERGY HOL 231239	6,00,056.00		27,35,637.47
15/05/15	21420210000342		48,00,000.00	75,35,637.47
15/05/15	^09791516AD0110 :^ BILL ID	2,64,132.50	→ H&M	72,71,504.97
18/05/15	SELF 231241	1,60,000.00		71,11,504.97
21/05/15	19050110002988 231245	20,237.00		70,91,267.97
21/05/15	19050110008362 231244	5,233.00		70,86,034.97
21/05/15	21420210000526 231243	10,00,000.00		60,86,034.97
22/05/15	To ISL Txn Chgs:	6.00		60,86,028.97

\*\*\*\* End of Statement \*\*\*\*



Toll Free Help Line: 18002740123, Email-ucco.custcare@ucobank.co.in, For any Transactional Dispute- <https://bit.ly/2P2k2N5>, Please visit <https://ucobank.com> for more details



Date : 25 Dec 2020  
 Account Number : 00000034260673103  
 Description : CA-REGULAR-PUB-OTH-ALL-INR  
 Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Currency : INR  
 Corporate Address : PLOT NO 304 LIII ROAD NO 78 JUBILEE HILLS  
 HYDERABAD  
 TELENGANA-500096  
 Branch : KODENCHERRY(08628)  
 Rate of Interest (% p.a.) : 0.0%  
 IFS Code : SBIN0008628  
 Book Balance : 21912.58  
 Available Balance : 21912.58  
 Hold Value : 0.00  
 MOD Balance : 0.00  
 Uncleared Amount : 0.00  
 Balance as on 1 Apr 2016 : 2,96,092.75

## Account Statement from 1 Apr 2016 to 30 Sep 2016

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
02/04/2016	02/04/2016	CHQ TRANSFER-NEFT SBIN716093683848 RAJAMMA-978239	/ 978239	8628	2,76,028.63	→ H&M	20,064.12
05/04/2016	05/04/2016	CHQ TRANSFER-GRPT SBIO504167440327 KSK FABRICATORS AND ERECTORS-978240	/ 978240	8628	6,502.86	→ H&M	13,561.26
07/04/2016	07/04/2016	BY TRANSFER-RTGS UCBAR52016040700080495 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199859044307 /	4430		13,22,000.00	13,35,561.26
07/04/2016	07/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978242	/ 978242	8628	10,000.00		13,25,561.26
07/04/2016	07/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978241	/ 978241	8628	4,00,000.00		9,25,561.26
08/04/2016	08/04/2016	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE- 978243	TRANSFER FROM 32823804147 / 978243	8628	9,22,000.00	→ H&M	3,561.26
13/04/2016	13/04/2016	BY TRANSFER- NEFT*UCBA0002142*SAA671 41316*ANAKAMPOIL POWER P-	TRANSFER FROM 3199422044305 /	4430		1,00,000.00	1,03,561.26
15/04/2016	15/04/2016	CHQ TRANSFER-NEFT SBIN516106673010 AUGUSTHY-978244	/ 978244	8628	1,00,005.72		3,555.54
21/04/2016	21/04/2016	BY TRANSFER- NEFT*UCBA0002142*SAA675 16421*ANAKAMPOIL POWER P-	TRANSFER FROM 3199411044309 /	4430		1,00,000.00	1,03,555.54
22/04/2016	22/04/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978246	/ 978246	8628	1,00,000.00		3,555.54
03/05/2016	03/05/2016	BY TRANSFER-RTGS UCBAR52016050300053885 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		2,00,000.00	2,03,555.54
05/05/2016	05/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE- 978247	/ 978247	8628	1,00,000.00	→ H&M	1,03,555.54

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
10/05/2016	10/05/2016	BY TRANSFER-GRPT*SBTR0000561*SBT100 5165967329*MINAR ISPAT PVT-	TRANSFER FROM 3199709044300 /	8628		5,00,000.00	6,03,555.54
10/05/2016	10/05/2016	CASH CHEQUE-SHAMEER U-978249	/ 978249	8628	20,600.00		5,82,955.54
10/05/2016	10/05/2016	CHQ TRANSFER-RTGS SBINR52016051029609789 AUGUSTHY UNDASSAMPARAM-978248	/ 978248	8628	4,15,028.63		1,67,926.91
13/05/2016	13/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978250	/ 978250	8628	69,400.00		98,526.91
13/05/2016	13/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978252	/ 978252	8628	98,000.00		526.91
18/05/2016	18/05/2016	BY TRANSFER-RTGS UCBAR52016051800081206 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		4,00,000.00	4,00,526.91
18/05/2016	18/05/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978253	/ 978253	8628	71,750.00		3,28,776.91
19/05/2016	19/05/2016	BY TRANSFER-RTGS SBTRR12016051901793520 MINAR ISPAT PVT LTD-	TRANSFER FROM 3199859044307 /	4430		10,00,000.00	13,28,776.91
19/05/2016	19/05/2016	CHQ TRANSFER-RTGS SBINR52016051929992507 BABU VARGHESE-978255	/ 978255	8628	7,16,557.25		6,12,219.66
20/05/2016	20/05/2016	BY TRANSFER-RTGS UCBAR52016052000049932 ANAKAMPOIL POWER PRIVA	TRANSFER FROM 3199860044304 /	4430		20,00,000.00	26,12,219.66
23/05/2016	23/05/2016	CHQ TRANSFER-RTGS UTR NO: SBINR52016052330106216-978256 KSK FABRICATORS AND EROCTORS P LTD	/ 978256 KSK FABRICATORS AND EROCTORS P LTD	8628	22,81,807.25		3,30,412.41
01/06/2016	01/06/2016	CASH CHEQUE-AJAS JOLLY-978258	/ 978258	8628	8,000.00		3,22,412.41
01/06/2016	01/06/2016	CHQ TRANSFER-GRPT UTR NO: SBI0106168386532-978257 RATHEESH	/ 978257 RATHEESH	8628	6,502.86		3,15,909.55
01/06/2016	01/06/2016	CHEQUE BOOK ISSUE CHARGE-38976288	/ 38976288	8628	230.00		3,15,679.55
03/06/2016	03/06/2016	CASH CHEQUE-shameer u-978259	/ 978259	8628	43,000.00		2,72,679.55
05/07/2016	05/07/2016	TO DEBIT THROUGH CHEQUE-SBI-978260	/ 978260	8628	2,00,000.00		72,679.55
07/07/2016	07/07/2016	CHQ TRANSFER-GRPT UTR NO: SBI0707169007796-978261 RATHEESH P	/ 978261 RATHEESH P	8628	6,500.00		66,179.55
08/07/2016	08/07/2016	CHEQUE WDL - TFR TO VARGHESE K M-978262	TRANSFER FROM 10630453063 / 978262	8628	25,000.00		41,179.55
14/07/2016	14/07/2016	BY TRANSFER-GRPT*SBTR0000561*SBT140 7186225989*MINAR ISPAT PVT-	TRANSFER FROM 3199708044301 /	8628		15,00,000.00	15,41,179.55
15/07/2016	15/07/2016	CHEQUE WDL - TFR TO SIYAD-978263	TRANSFER FROM 31901369220 / 978263	8628	1,00,000.00		14,41,179.55
15/07/2016	15/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978264	/ 978264	8628	32,000.00		14,09,179.55
18/07/2016	18/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978265	/ 978265	8628	10,000.00		13,99,179.55
19/07/2016	19/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978267	/ 978267	8628	14,000.00		13,85,179.55
21/07/2016	21/07/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-978268	/ 978268	8628	80,000.00		13,05,179.55
22/07/2016	22/07/2016	CASH CHEQUE-AJAS JOLLY-978270	/ 978270	8628	12,000.00		12,93,179.55
22/07/2016	22/07/2016	CASH CHEQUE-AJAS JOLLY-978269	/ 978269	8628	40,000.00		12,53,179.55
22/07/2016	22/07/2016	CHQ TRANSFER-RTGS UTR NO: SBINR52016072232443988-978271 ANNAMMA ANTONY	/ 978271 ANNAMMA ANTONY	8628	10,00,057.50		2,53,122.05
22/07/2016	22/07/2016	BY TRANSFER-GRPT*SBTR0000561*SBT220 7166248397*MINAR ISPAT PVT-	TRANSFER FROM 3199710044307 /	8628		5,00,000.00	7,53,122.05
22/07/2016	22/07/2016	CHQ TRANSFER-GRPT UTR NO: SBI2207169219792-978272 NANDAKUMAR P	/ 978272 NANDAKUMAR P	8628	4,00,028.75		3,53,093.30
26/07/2016	26/07/2016	TO DEBIT THROUGH CHEQUE-INWRD CLG-978273	/ 978273	4365	55,824.00		2,97,469.30



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Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
26/07/2016	26/07/2016	TO DEBIT THROUGH CHEQUE-JNWRD CLG-978274	/ 978274	4365	5,000.00		2,92,469.30
28/07/2016	28/07/2016	CASH CHEQUE-ANOO P O-978275	/ 978275	8628	70,800.00		2,21,669.30
30/07/2016	30/07/2016	CHQ TRANSFER-NEFT UTR NO: SBIN116212791978-421801 MALANAD FUELS	/ 421801 MALANAD FUELS	8628	2,00,000.00		21,669.30
04/08/2016	04/08/2016	TO TRANSFER-GRPT UTR NO: SBI0408169478610-RATHEESH P	TRANSFER TO 2399467044303 / RATHEESH P	8628	6,500.00		15,169.30
12/08/2016	12/08/2016	CHEQUE WDL- TFR TO VARGHESE K M-421803	TRANSFER FROM 10630453063 / 421803	8628	5,000.00		10,169.30
12/08/2016	12/08/2016	BY TRANSFER-GRPT*SBTR0000561*SBT120 8166352360*MINAR ISPAT PVT-	TRANSFER FROM 3199711044307 /	8628		2,00,000.00	2,10,169.30
12/08/2016	12/08/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421807	/ 421807	8628	48,000.00		1,62,169.30
12/08/2016	12/08/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421808	/ 421808	8628	58,000.00		1,06,169.30
12/08/2016	12/08/2016	CHQ TRANSFER-NEFT UTR NO: SBIN316225734059-421806 T S ZACKARIA	/ 421806 T S ZACKARIA	8628	56,550.00		49,619.30
12/08/2016	12/08/2016	CASH CHEQUE-U SHAMEER-421804	/ 421804	8628	17,500.00		32,119.30
12/08/2016	12/08/2016	CHEQUE BOOK ISSUE CHARGE--38976288	/ 38976288	8628	230.00		31,889.30
12/08/2016	12/08/2016	CASH CHEQUE-P G SANTHOSH-421805	/ 421805	8628	25,000.00		6,889.30
22/08/2016	22/08/2016	BY TRANSFER-RTGS UTR NO: UGBAR52016062200065362-ANAKAMPOIL POWER PRIVATE LTD	TRANSFER FROM 3199860044304 / ANAKAMPOIL POWER PRIVATE LTD	4430		20,00,000.00	20,06,889.30
24/08/2016	24/08/2016	CHQ TRANSFER-GRPT UTR NO: SBI2408169726736-421810 INDO QUARTS	/ 421810 INDO QUARTS	8628	33,205.00		19,73,684.30
24/08/2016	24/08/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421812	/ 421812	8628	1,10,700.00		18,62,984.30
24/08/2016	24/08/2016	CHQ TRANSFER-NEFT UTR NO: SBIN816237735490-421811 SATHYASEELAN GOPALAN	/ 421811 SATHYASEELAN GOPALAN	8628	2,10,500.00		16,52,484.30
31/08/2016	31/08/2016	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421813	TRANSFER FROM 31901309220 / 421813	8628	4,38,000.00		12,14,484.30
31/08/2016	31/08/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421815	/ 421815	8628	20,000.00		11,94,484.30
06/09/2016	06/09/2016	CHQ TRANSFER-GRPT UTR NO: SBI060916009326-421818 RATHEESH P	/ 421818 RATHEESH P	8628	6,502.87		11,87,981.43
06/09/2016	06/09/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421817	/ 421817	8628	5,000.00		11,82,981.43
06/09/2016	06/09/2016	CASH CHEQUE-CASH WITHDRAWAL BY CHEQUE-421819	/ 421819	8628	16,000.00		11,66,981.43
09/09/2016	09/09/2016	CASH CHEQUE-AJAS-421822	/ 421822	8628	1,00,000.00		10,66,981.43
09/09/2016	09/09/2016	CASH CHEQUE-AJAS-421824	/ 421824	8628	20,000.00		10,46,981.43

\*\*This is a computer generated statement and does not require a signature.





Date : 25 Dec 2020  
 Account Number : 00000034260673103  
 Description : CA-REGULAR-PUB-OTH-ALL-INR  
 Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Currency : INR  
 Corporate Address : PLOT NO 304 LIII ROAD NO 78 JUBILEE HILLS  
 HYDERABAD  
 TELENGANA-500096  
 Branch : KODENCHERRY(08628)  
 Rate of Interest (% p.a.) : 0.0%  
 IFS Code : SBIN0008628  
 Book Balance : 21912.58  
 Available Balance : 21912.58  
 Hold Value : 0.00  
 MOD Balance : 0.00  
 Uncleared Amount : 0.00  
 Balance as on 1 Oct 2016 : 10,46,981.43

## Account Statement from 1 Oct 2016 to 31 Mar 2017

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
07/10/2016	07/10/2016	CASH CHEQUE-shameer u-421825	/421825	8628	11,500.00		10,35,481.43
07/10/2016	07/10/2016	CHQ TRANSFER-GRPT UTR NO: SBI0710160554998-421826 RAHMATH	/421826 RAHMATH	8628	25,005.75		10,10,475.68
15/10/2016	15/10/2016	CASH CHEQUE-AJAS JOLLY-421827	/421827	8628	1,00,000.00	→H&M	9,10,475.68
19/10/2016	19/10/2016	TO CLEARING--421828	/421828	10394	35,485.00		8,74,990.68
26/10/2016	26/10/2016	CASH CHEQUE-AJAS-421829	/421829	8628	30,000.00		8,44,990.68
26/10/2016	26/10/2016	CHQ TRANSFER-GRPT UTR NO: SBI2610160757241-421831 NANDAKUMAR P	/421831 NANDAKUMAR P	8628	7,40,000.00	→H&M	1,04,990.68
02/11/2016	02/11/2016	CASH CHEQUE-AJAS JOLLY-421830	/421830	8628	11,500.00		93,490.68
03/11/2016	03/11/2016	CHQ TRANSFER-NEFT UTR NO: SBIN218308938479-421832 ZAKARIA	/421832 ZAKARIA	8628	40,955.75		52,534.93
03/11/2016	03/11/2016	BY TRANSFER-NEFTUCBA0002142*SAAB1767307*RAAJRATNA ENERGY H-	TRANSFER FROM 3199680044308 /	4430		15,00,000.00	15,52,534.93
10/11/2016	10/11/2016	CASH CHEQUE-AJAS JOLLY-421833	/421833	8628	5,000.00		15,47,534.93
10/11/2016	10/11/2016	CHEQUE WDL- TFR TO ISSAC P K-421834	TRANSFER FROM 30276855175 / 421834	8628	69,000.00		14,78,534.93
10/11/2016	10/11/2016	CHEQUE WDL- TFR TO ISSAC P K-421835	TRANSFER FROM 30276855175 / 421835	8628	32,000.00		14,46,534.93
11/11/2016	11/11/2016	CHQ TRANSFER-NEFT UTR NO: SBIN716316250923-421836 RAGESH	/421836 RAGESH	8628	40,000.00		14,06,534.93
12/11/2016	12/11/2016	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421837	TRANSFER FROM 35284744111 / 421837	8628	1,00,000.00		13,06,534.93
22/11/2016	22/11/2016	CASH CHEQUE-SHAMEER-421838	/421838	8628	50,000.00	→H&M	12,56,534.93
06/12/2016	06/12/2016	TO CLEARING--421839	/421839	10394	17,528.00		12,39,006.93
28/12/2016	28/12/2016	CASH CHEQUE-AJAS JOLLY-421840	/421840	8628	24,000.00		12,15,006.93
05/01/2017	05/01/2017	CHEQUE WDL- VARGHESE K M-421842	TRANSFER FROM 10630453063 / 421842	8628	5,000.00		12,10,006.93

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
05/01/2017	05/01/2017	CASH CHEQUE-AJAS-421843	/ 421843	8628	16,000.00		11,94,006.93
10/01/2017	10/01/2017	CHEQUE WDL- T S ZACHARIA-421844	TRANSFER FROM 31641222617 / 421844	8628	24,500.00		11,69,506.93
10/01/2017	10/01/2017	CHQ TRANSFER-NEFT UTR NO: SBIN817010937645-421847 JOHNSON PULIKKATTE	/ 421847 JOHNSON PULIKKATTE	8628	25,000.00		11,44,506.93
10/01/2017	10/01/2017	CHQ TRANSFER-NEFT UTR NO: SBIN817010930684-421846 VARKEY K M	/ 421846 VARKEY K M	8628	25,000.00		11,19,506.93
10/01/2017	10/01/2017	CASH CHEQUE-ajas-421845	/ 421845	8628	15,000.00		11,04,506.93
12/01/2017	12/01/2017	CHEQUE WDL- SUNNY P T-421848	TRANSFER FROM 10630451486 / 421848	8628	2,50,000.00		8,54,506.93
21/01/2017	21/01/2017	CASH CHEQUE-AJAS-421849	/ 421849	8628	10,000.00		8,44,506.93
30/01/2017	30/01/2017	CASH CHEQUE-ajas jolly-478727	/ 478727	8628	20,000.00		8,24,506.93
30/01/2017	30/01/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478726	TRANSFER FROM 31901389220 / 478726	8628	1,00,000.00		7,24,506.93
03/02/2017	03/02/2017	CHQ TRANSFER-NEFT UTR NO: SBIN117034366396-478728 MALANAD FUELS	/ 478728 MALANAD FUELS	8628	1,50,000.00		5,74,506.93
06/02/2017	06/02/2017	BY TRANSFER-RTGS UTR NO: UCBA52017020600017360-RAAJRATNA ENERGY HOLDINGS PVT LTD	TRANSFER FROM 3199860044304 / RAAJRATNA ENERGY HOLDINGS PVT LTD	4430		35,00,000.00	40,74,506.93
07/02/2017	07/02/2017	CHQ TRANSFER-GRPT UTR NO: SB10702173031708-478730 KSK FABRICATORS AND ERECTORS	/ 478730 KSK FABRICATORS AND ERECTORS	8628	12,50,057.50	→ H2M	28,24,449.43
07/02/2017	07/02/2017	CHQ TRANSFER--478731	/ 478731	8628	50,250.00		27,74,199.43
08/02/2017	08/02/2017	CASH CHEQUE-AJS JOLLY-478732	/ 478732	8628	13,000.00		27,61,199.43
09/02/2017	09/02/2017	TO CLEARING-421850	/ 421850	10394	19,000.00		27,42,199.43
15/02/2017	15/02/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478734	TRANSFER FROM 10622351030 / 478734	8628	50,663.00		26,91,536.43
15/02/2017	15/02/2017	CASH CHEQUE-AJAS-478735	/ 478735	8628	15,000.00		26,76,536.43
15/02/2017	15/02/2017	CASH CHEQUE-sarath c s-478736	/ 478736	8628	5,000.00		26,71,536.43
17/02/2017	17/02/2017	CHQ TRANSFER-GRPT UTR NO: SB11702173177364-478737 KSK FABRICATORS AND ERECTORS	/ 478737 KSK FABRICATORS AND ERECTORS	8628	9,00,057.50	→ H2M	17,71,478.93
20/02/2017	20/02/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478738	TRANSFER FROM 35264744111 / 478738	8628	1,20,000.00	→ H2M	16,51,478.93
23/02/2017	23/02/2017	CASH CHEQUE-rijo devasta-478739	/ 478739	8628	10,000.00		16,41,478.93
27/02/2017	27/02/2017	CHQ TRANSFER-GRPT UTR NO: SB12702173342758-478740 K S K FABRICATORS AND ERECTORS PVT	/ 478740 K S K FABRICATORS AND ERECTORS PVT	8628	3,00,028.75	→ H2M	13,41,450.18
01/03/2017	01/03/2017	CHQ TRANSFER-GRPT UTR NO: SB1003173584878-478741 KSK FABRICATORS AND ERECTORS	/ 478741 KSK FABRICATORS AND ERECTORS	8628	3,50,028.75	→ H2M	9,91,421.43
02/03/2017	02/03/2017	CHQ TRANSFER-GRPT UTR NO: SB10203173429149-478742 KSK FABRICATORS AND ERECTORS	/ 478742 KSK FABRICATORS AND ERECTORS	8628	5,00,028.75	→ H2M	4,91,392.68
04/03/2017	04/03/2017	CHQ TRANSFER-RTGS UTR NO: SBINR52017030400028505-478743 K S K FABRICATORS AND ERECTORS PVT	/ 478743 K S K FABRICATORS AND ERECTORS PVT	8628	3,00,028.75	→ H2M	1,91,363.93
08/03/2017	08/03/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421853	TRANSFER FROM 31806407646 / 421853	3257	53,000.00		1,38,363.93
08/03/2017	08/03/2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421851	TRANSFER FROM 31478641011 / 421851	3257	24,500.00		1,13,863.93
09/03/2017	09/03/2017	TO CLEARING-UCD ANANDSANKARKU-421856	/ 421856	10394	27,500.00		86,363.93
10/03/2017	10/03/2017	TO CLEARING-AXS DORESAMY K-421855	/ 421855	10394	31,000.00		55,363.93
10/03/2017	10/03/2017	CHQ TRANSFER-GRPT UTR NO: SB11003173614772-478745 KSK FABRICATORS ANE ERECTRS	/ 478745 KSK FABRICATORS ANE ERECTRS	8628	50,005.75	→ H2M	5,358.18
12/03/2017	12/03/2017	A/C Keeping Chgs--	/	99999	632.50		4,725.68
13/03/2017	13/03/2017	CHQ RET CHARGES--421854	/ 421854	10394	345.00		4,380.68
22/03/2017	22/03/2017	BY TRANSFER-NEFT*UCBAD002142* SAA945 83805*RAAJRATNA ENERGY H-	TRANSFER FROM 3199676044305 /	4430		1,00,000.00	1,04,380.68

130	07/02/17	CIN=032193107021711600		DR	INR	20,000.00	51,780.88
131	07/02/17	CIN=032193107021711639		DR	INR	5,000.00	46,780.88
132	07/02/17	CIN=032193107021711782		DR	INR	7,000.00	39,780.88
133	08/02/17	BY TRF		CR	INR	2,00,000.00	2,39,780.88
134	09/02/17	SELF	328917	DR	INR	10,000.00	2,29,780.88
135	10/02/17	K P RAJESH	328912	DR	INR	16,500.00	2,13,280.88
136	10/02/17	P GHOURI	328911	DR	INR	24,500.00	1,88,780.88
137	10/02/17	P G SANTHOSH	328913	DR	INR	53,000.00	1,35,780.88
138	10/02/17	DORESWAMY K	328915	DR	INR	31,000.00	1,04,780.88
139	10/02/17	MISHAB KP	328914	DR	INR	12,500.00	92,280.88
140	13/02/17	SREE VIDYA TRAVELS	328918	DR	INR	15,896.00	76,384.88
141	06/03/17	CIN=032193106031712136		DR	INR	5,000.00	71,384.88
142	07/03/17	BY TRF-201420510000052		CR	INR	4,00,000.00	4,71,384.88
143	08/03/17	RTGS/MINISTRY OF ENVIRONM	328919	DR	INR	3,68,531.05	1,02,853.83
144	10/03/17	CIN=032193110031710198		DR	INR	7,105.00	95,748.83
145	10/03/17	BY TRF		CR	INR	10,00,000.00	10,95,748.83
146	10/03/17	RTGS/KSK FABRICATORS AND	328920	DR	INR	10,00,063.25	95,685.58
147	16/03/17	ANAKAMPOIL POWER PVT LTD	328923	DR	INR	20,000.00	75,685.58
148	17/03/17	SREE VIDYA TRAVELS	328921	DR	INR	11,247.00	64,438.58
149	24/03/17	NEFT/MISHAB K P	328927	DR	INR	12,500.00	51,938.58

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## UCO e-Banking

Customer IDs : 

--&gt;

Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

## Transactions Made - [Details till 30/11/17 6:08 PM ]

Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
1	04/04/17	TRF 19050110005330	328929	DR	INR	21,858.00	30,080.58
2	04/04/17	TRF 02880110037836	328935	DR	INR	27,500.00	2,580.58
3	04/04/17	BY TRF 21420510000076		CR	INR	2,00,000.00	2,02,580.58
4	06/04/17	BY TRF 21420510000076		CR	INR	12,00,000.00	14,02,580.58
→ 5	06/04/17	RTGS/KSK FABRICATORS AND	328938	DR	INR	10,00,059.80 → HEM	4,02,520.78
6	06/04/17	TRF 1905110002988	328937	DR	INR	15,402.00	3,87,118.78
7	10/04/17	NEFT/POWER FINANCE CORPOR	328939	DR	INR	57,500.00	3,29,618.78
8	10/04/17	G S L N GUPTA	328928	DR	INR	3,000.00	3,26,618.78
9	10/04/17	PALASH GHORUI	328930	DR	INR	24,500.00	3,02,118.78
10	10/04/17	RAJESH K P	328931	DR	INR	33,000.00	2,69,118.78
11	10/04/17	P G SANTOSH	328932	DR	INR	56,767.00	2,12,351.78
12	10/04/17	MISHAD KP	328933	DR	INR	12,500.00	1,99,851.78
13	10/04/17	DORESWAMY K	328934	DR	INR	31,000.00	1,68,851.78
14	10/04/17	BY TRF		CR	INR	10,00,000.00	11,68,851.78
15	10/04/17	SELF	328943	DR	INR	10,000.00	11,58,851.78
→ 16	10/04/17	NEFT/KSK FABRICATORS AND	328942	DR	INR	10,00,028.75 → HEM	1,58,823.03
17	13/04/17	SREE VIDYA TRAVELS	328940	DR	INR	39,709.00	1,19,114.03
18	18/04/17	BY TRF		CR	INR	15,00,000.00	16,19,114.03
19	18/04/17	RTGS/FLOVEL ENERGY PRIVAT	328944	DR	INR	15,00,063.25	1,19,050.78
20	21/04/17	BY TRF 21420510000076		CR	INR	5,00,000.00	6,19,050.78
→ 21	21/04/17	RTGS/KSK FABRICATORS ANDE	328945	DR	INR	5,00,031.05 → HEM	1,19,019.73
22	25/04/17	BY TRF		CR	INR	5,00,000.00	6,19,019.73
→ 23	25/04/17	RTGS/KSK FABRICATORS AND	328947	DR	INR	5,00,034.50 → HEM	1,18,985.23
24	27/04/17	FOCUS TOURS AND TRAVELS P	328946	DR	INR	17,387.00	1,01,598.23
25	28/04/17	BY TRF 21420510000076		CR	INR	15,00,000.00	16,01,598.23
26	29/04/17	RTGS/FLOVEL ENERGY PVT LT	328948	DR	INR	15,00,059.80	1,01,538.43
27	29/04/17	CIN=032193129041711535		DR	INR	3,233.00	98,305.43
28	29/04/17	CIN=032193129041711556		DR	INR	40,000.00	58,305.43
29	06/05/17	BY TRF		CR	INR	8,00,000.00	8,58,305.43

→30	06/05/17	NEFT/KSK FABRICATORS AND	328858	DR	INR	5,00,028.75	→HLM 3,58,276.68
31	09/05/17	BY TRF		CR	INR	8,00,000.00	11,58,276.68
→32	09/05/17	RTGS/KSK FABRICATORS AND	328949	DR	INR	10,00,063.25	→HLM 1,58,213.43
33	09/05/17	NEFT/ANAKAMPOIL POWER PRI	328950	DR	INR	50,000.00	1,08,213.43
34	10/05/17	ANAND SANKAR K U	328856	DR	INR	27,500.00	80,713.43
35	12/05/17	MISHAB KP	328854	DR	INR	12,500.00	68,213.43
36	12/05/17	PALASH GHORUL	328851	DR	INR	24,500.00	43,713.43
37	12/05/17	RAJESH K P	328852	DR	INR	16,500.00	27,213.43
38	12/05/17	CHQ RETURN CHRGS		DR	INR	135.65	27,077.78
39	12/05/17	CHQ RETURNED INTT. CHARGED		DR	INR	30.00	27,047.78
40	12/05/17	service charge on chq ret'd		DR	INR	20.35	27,027.43
41	15/05/17	BY TRF		CR	INR	50,00,000.00	50,27,027.43
42	15/05/17	BY TRF		CR	INR	10,00,000.00	60,27,027.43
43	15/05/17	BY TRF		CR	INR	1,80,000.00	62,07,027.43
44	15/05/17	RTGS/FLOVEL ENERGY PRIVAT	328860	DR	INR	60,00,059.80	2,06,967.63
45	15/05/17	DORESWAMY K	328855	DR	INR	31,000.00	1,75,967.63
46	15/05/17	BY TRF		CR	INR	10,00,000.00	11,75,967.63
→47	15/05/17	RTGS/KSK FABRICATIONS AND	328859	DR	INR	10,00,063.25	→HLM 1,75,904.38
48	18/05/17	P G SANTHOSH	328853	DR	INR	60,000.00	1,15,904.38
49	18/05/17	FOCUS TOURS AND TRAVELS P	328862	DR	INR	6,030.00	1,09,074.38
50	19/05/17	SREE VIDYA TRAVELS	320061	DR	INR	18,725.00	90,349.38

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## UCO e-Banking

Customer IDs : 

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Account Number: 21420210000793

BANJARA HILLS MC Branch

Statement From 01/04/17 To 30/11/17

## Transactions Made -[Details till 30/11/17 6:08 PM ]

Sl No.	Date	Description	Cheque No.	Cr/Dr	CRN	Transaction Amount	Balance Amount
51	20/05/17	GSLN GUPTA	328863	DR	INR	2,000.00	88,349.38
52	22/05/17	BY RAAJRATNA ENERY HOLDINGS		CR	INR	6,00,000.00	6,88,349.38
→ 53	22/05/17	NEFT/KSK FABRICATORS AND	328864	DR	INR	5,00,028.75 → HEM	1,08,320.63
54	25/05/17	BY TRF 21420510000076		CR	INR	5,00,000.00	6,88,320.63
→ 55	25/05/17	NEFT/KSK FABRICATORS AND	328865	DR	INR	5,00,028.75 → HEM	1,88,291.88
56	02/06/17	BY TRF 19050210000625		CR	INR	92,50,000.00	94,38,291.88
→ 57	05/06/17	RTGS/KSK FABRICATORS AND	328867	DR	INR	92,50,057.50 → HEM	1,88,234.38
58	05/06/17	FOCUS TOURS AND TRAVELS P	328866	DR	INR	51,201.00	1,37,033.38
59	06/06/17	BY TRF		CR	INR	57,50,000.00	58,87,033.38
60	06/06/17	BY TRF		CR	INR	2,00,000.00	60,87,033.38
61	06/06/17	TRF 02880110037836	328873	DR	INR	27,500.00	60,59,533.38
→ 62	06/06/17	RTGS/KSK FABRICATORS AND	328868	DR	INR	57,50,059.80 → HEM	3,09,473.58 → HEM
63	07/06/17	P G SANTHOSH	328870	DR	INR	60,000.00	2,49,473.58
64	07/06/17	RAJESH K P	328874	DR	INR	16,500.00	2,32,973.58
65	07/06/17	PALASH GHORLI	328869	DR	INR	24,500.00	2,08,473.58
66	07/06/17	MISHAD KP	328871	DR	INR	12,500.00	1,95,973.58
67	08/06/17	DORESWAMY K	328872	DR	INR	31,000.00	1,64,973.58
68	08/06/17	SREE VIDYA TRAVELS	328875	DR	INR	37,108.00	1,27,865.58
69	13/06/17	RABINDRA KUMAR	328876	DR	INR	3,075.00	1,24,790.58
70	15/06/17	NEFT/ANAKAMPOIL POWER PRI	328877	DR	INR	1,00,005.75	24,784.83
71	23/06/17	BY TRF		CR	INR	25,00,000.00	25,24,784.83
→ 72	23/06/17	RTGS/KSK FABRICATORS AND	328879	DR	INR	25,00,063.25 → HEM	24,721.58 → HEM
73	05/07/17	BY TRF		CR	INR	3,00,000.00	3,24,721.58
74	05/07/17	NEFT/ANAKAMPOIL POWER PRI	328880	DR	INR	1,00,005.90	2,24,715.68
75	07/07/17	TO TRF ANAND SANKAR KU	328885	DR	INR	27,500.00	1,97,215.68
76	10/07/17	SANTHOSH P G	328882	DR	INR	60,000.00	1,37,215.68
77	10/07/17	RAJESH K P	328886	DR	INR	16,500.00	1,20,715.68
78	10/07/17	PALASH GHORUI	328881	DR	INR	24,500.00	96,215.68
79	10/07/17	MISHAD KP	328883	DR	INR	12,500.00	83,715.68

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honours Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:40:06 PM  
Name : ANAKAMPOIL POWER PRIVATE LTD-TRA ACCOUNT  
A/C Type :CURRENT A/C  
A/C No :21420210001646  
Address :M/S ANAKAMPOIL POWER PRIVATE LTD, SOL ID -2142,  
PLOTNO.B4 KAVURI HILLS PHASE 2 MADHAPUR HYDERBAD PIN  
- 500033  
HYDER, AP  
Contact No:XXXXXX203

Transaction Report For the period 01/04/17 to 31/03/18

Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
			10,00,000.00	10,20,000.00
04/10/17	FROM RAAJRATNA ENERGY HOLDINGS			19,970.50
04/10/17	NEFT/KSK FABRICATORS AND	10,00,029.50		2,19,970.50
06/10/17	BY TRF		2,00,000.00	1,59,964.80
06/10/17	NEFT/SANTHOSH P G	60,005.90		1,43,458.70
06/10/17	NEFT/RAJESH K P	16,605.90		1,15,962.00
06/10/17	NEFT/ANAND SANKAR K U	27,505.90		84,946.90
06/10/17	NEFT/K DORESWAMY	31,005.90		72,441.00
06/10/17	NEFT/MISHAB K P	12,505.90		47,935.10
06/10/17	NEFT/PALASH GHORUI	24,505.90		70,47,935.10
11/10/17	BY TRF		70,00,000.00	1,87,905.60
11/10/17	NEFT/KSK FABRICATORS AND	68,60,029.50		1,84,902.65
16/10/17	NEFT/GSLN GUPTA	3,002.95		1,59,902.65
16/10/17	DHANANJAY GAHLOWT	25,000.00		1,57,549.65
16/10/17	SANDEEP SUGGALA	2,353.00		1,53,546.70
16/10/17	NEFT/SUBHASH KISHAN KANDR	4,002.95		1,46,701.70
16/10/17	RANBINDRA KUMAR	6,845.00		96,252.80
18/10/17	NEFT/THE NEW INDIA ASSURA → H&M	50,448.90		2,96,252.80
26/10/17	BY TRF		2,00,000.00	1,16,235.10
26/10/17	NEFT/KIRAN HYDRO POWER CO	1,80,017.70		6,16,235.10
26/10/17	BY TRF		5,00,000.00	1,04,668.10
26/10/17	FOR ETDS	5,11,567.00		4,04,668.10
31/10/17	BY TRF		3,00,000.00	2,54,650.40
31/10/17	NEFT/ANAKAMPOIL POWER PRI	1,50,017.70		4,54,650.40
08/11/17	BY TRF 21420510000076		2,00,000.00	2,94,650.40
08/11/17	TDS	1,80,000.00		2,67,150.40
08/11/17	TRF ANAND SANKAR K U	27,500.00		2,50,417.40
08/11/17	TRF B RAVEENDER	8,733.00		2,41,911.60
08/11/17	NEFT/RAJESH K P	16,505.90		2,10,905.80
08/11/17	NEFT/K DORESWAMY	31,005.90		1,98,389.70
08/11/17	NEFT/MISHAB K P	12,505.90		1,73,893.80
08/11/17	NEFT/PALASH GHORUI	24,505.90		1,15,887.90
08/11/17	NEFT/SANTHOSH P G	58,005.90		1,06,711.80
08/11/17	S CHANDRA MOHAN	9,178.00		96,670.90
07/11/17	TRF TO DD	10,041.00		96,664.90
07/11/17	DD COMMISSION	6.00		77,758.90
13/11/17	DHANANJAY GAHLOWT	18,905.00		37,758.90
16/11/17	TO TRF-02880110037836	40,000.00		10,37,758.90
21/11/17	BY TRF		10,00,000.00	57,694.00
21/11/17	RTGS/KSK FABRICATORS AND	9,80,064.90		32,852.10
27/11/17	NEFT/SREEVIDYA TRAVELS	24,841.90		5,411.20
27/11/17	NEFT/APT ENGINEERING COMP	27,440.90		62,991.88
30/11/17	BY AC CLOSURE OF 21420210000793		57,580.68	50,485.98
05/12/17	NEFT/MISHAB K P	12,505.90		



Account Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Address : HNO 1-62/K/84, PLOT NO 84 KAVURI HILLS HYDERABAD ,  
 THELANGANA Hyderabad  
 HYDERABAD  
 ANDHRA PRADESH-500033  
 India  
  
 Date : 3 Jan 2018  
 Account Number : 00000034260673103  
 Account Description : CA-GEN-PUB OTH-NONRURAL-INR  
 Branch : KODENCHERRY  
 Drawing Power : 0.00  
 Interest Rate(% p.a.) : 16.7  
 MOD Balance : 0.00  
 CIF No. : 87752385646  
 IFS Code : SBIN0008628  
 MICR Code : 673002803  
 Balance as on 1 Nov 2017 : 2,19,097.68

## Account Statement from 1 Nov 2017 to 31 Dec 2017

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
6 Nov 2017	6 Nov 2017	TO TRANSFER- INB TA- Sep 2017-	CTB2242078 TRANSFER TO 57069342885 Mr. BALAKRISH NAN MADA /	99922	6,434.00		2,12,663.68
7 Nov 2017	7 Nov 2017	CASH CHEQUE- SHAMEER- 478773	/ 478773	8628	12,000.00		2,00,663.68
14 Nov 2017	14 Nov 2017	CASH CHEQUE- nidhin chacko -478774	/ 478774	8628	10,000.00		1,90,663.68
28 Nov 2017	28 Nov 2017	CASH CHEQUE- nidhin chacko -478776	/ 478776	8628	10,000.00		1,80,663.68
28 Nov 2017	28 Nov 2017	CASH DEPOSIT- CASH DEPOSIT SELF-	/	8628		3,000.00	1,83,663.68

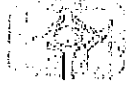


Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
28 Nov 2017	28 Nov 2017	CORR CASH DEPOSIT-DEPOSIT SELF-	/	8628	3,000.00		1,80,663.68
4 Dec 2017	4 Dec 2017	BY TRANSFER-RTGS UTR NO: UCBA5201 71204000067 53-RAAJRATNA ENERGY HOLDINGS PVT LTD	TRANSFER FROM 31998560443 00 / RAAJRATNA ENERGY HOLDINGS PVT LTD	4430		6,00,000.00	7,80,663.68
6 Dec 2017	6 Dec 2017	CASH CHEQUE-SHAMEER-478777	/478777	8628	10,000.00		7,70,663.68
8 Dec 2017	8 Dec 2017	CASH CHEQUE-SHAMEER U-478780	/478780	8628	80,000.00		6,90,663.68
8 Dec 2017	8 Dec 2017	CHQ TRANSFER-RTGS UTR NO: SBINR52017 12080000994 7-478781 JOSE AV	/478781 JOSE AV	8628	5,00,029.50		1,90,634.18
11 Dec 2017	11 Dec 2017	CASH CHEQUE-SHAMEER-478783	/478783	8628	15,000.00		1,75,634.18
11 Dec 2017	11 Dec 2017	BY TRANSFER-NEFT*UCBA 0002142*SA A118828075* ANAKAMPOI L POWER PRI-	TRANSFER FROM 31994140443 05 /	4430		7,50,000.00	9,25,634.18
12 Dec 2017	12 Dec 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478782	TRANSFER FROM 57069342885 /478782	70197	11,396.00		9,14,238.18

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
12 Dec 2017	12 Dec 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478784	TRANSFER FROM 31901389220 / 478784	8628	1,00,000.00		8,14,238.18
13 Dec 2017	13 Dec 2017	BY TRANSFER-RTGS UTR NO: KDCBR52017121388807377-KODANCHE RY PANCHAYATH VANITHA COOPE	TRANSFER FROM 3199860044304 / KODANCHE RY PANCHAYATH VANITHA COOPE	4430		2,00,000.00	10,14,238.18
13 Dec 2017	13 Dec 2017	CASH CHEQUE-SHAMEER-478785	/ 478785	8628	1,00,000.00		9,14,238.18
13 Dec 2017	13 Dec 2017	CHQ TRANSFER-RTGS UTR NO: SBINR52017121300064843-478779 RAJRATNA ENERGY HOLDINGS PVT LTD	/ 478779 RAJRATNA ENERGY HOLDINGS PVT LTD	8628	6,25,000.00		2,89,238.18
14 Dec 2017	14 Dec 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478786	TRANSFER FROM 35264744111 / 478786	8628	1,00,000.00		1,89,238.18
16 Dec 2017	16 Dec 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478787	TRANSFER FROM 35264744111 / 478787	8628	1,50,000.00		39,238.18
18 Dec 2017	18 Dec 2017	CASH CHEQUE-NIDHIN CHACKO-478788	/ 478788	8628	10,000.00		29,238.18

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
19 Dec 2017	19 Dec 2017	BY TRANSFER-RTGS UTR NO: UCBA52017121900010801- ANAKAMPOI L POWER PRIVATE LTD TRA AC	TRANSFER FROM 3199860044304 / ANAKAMPOI L POWER PRIVATE LTD TRA AC	4430		2,00,000.00	2,29,238.18
20 Dec 2017	20 Dec 2017	CASH CHEQUE-SHAMEER-478790	/ 478790	8628	20,000.00		2,09,238.18
20 Dec 2017	20 Dec 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-478789	TRANSFER FROM 31901389220 / 478789	8628	2,00,000.00	→ H&M	9,238.18
22 Dec 2017	22 Dec 2017	BY TRANSFER-NEFT*UCBA0002142*SA A119853084* ANAKAMPOI L POWER PRI-	TRANSFER FROM 3199410044308 /	4430		50,000.00	59,238.18
26 Dec 2017	26 Dec 2017	CASH CHEQUE-shameer-478791	/ 478791	8628	35,000.00	→ H&M	24,238.18

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**

(A Govt. of India Undertaking)

आपका विश्वास हमारा धर्म है

Hold on! Your Trust!

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:50:40 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-80/8/8/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX051

Transaction Report for the period 01/02/18 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
19/10/18	*21420310021774*: Closure Proceeds		2,00,82,870.00	2,89,34,417.44
19/10/18	*21420310021798*: Closure Proceeds		60,19,731.00	3,49,54,148.44
24/10/18	TRF TO 21420210000465	20,00,000.00		3,29,54,148.44
24/10/18	TRF TO FDR	2,50,00,000.00		79,54,148.44
25/10/18	TRF TO 21420210000465	20,00,000.00		59,54,148.44
26/10/18	TRF FROM RAAJ RATNA ENERGY HOLDINGS		1,55,150.00	61,09,298.44
29/10/18	NEFT/POWER FINANCE CORPOR	1,55,167.70		59,54,130.74
06/11/18	TDS PAYMENT	1,52,820.00		58,01,310.74
08/11/18	Chg For 01-06-2018 To 08-11-2018	205.00		58,01,105.74
09/11/18	TRF FROM RAAJ RATNA ENERGY		2,19,451.00	60,20,556.74
09/11/18	YOURSELF NEFT	1,46,951.00		58,73,605.74
09/11/18	TRF TO 02880110037836	72,500.00		58,01,105.74
12/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	24,00,000.00		34,01,105.74
13/11/18	TO KSK FABRICATION & ERECTORS PVT LTD	4,63,579.00		29,37,526.74
16/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	25,00,000.00		4,37,526.74
17/11/18	21420310021787 : Closure Proceeds		2,01,57,930.00	2,05,95,456.74
19/11/18	TO TRF FD	1,50,00,000.00		55,95,456.74
20/11/18	TRF TO 21420210000465	30,00,000.00		25,95,456.74
26/11/18	*21420310022009*: Closure Proceeds		2,51,06,837.00	2,77,02,293.74
30/11/18	NEFT/ELOVEL ENERGY PRIVAT	1,31,71,035.50		1,45,31,258.24
06/12/18	RTGS/KSK FABRICATORS AND	24,48,837.90		1,20,82,620.34
11/12/18	RTGS/KSK FABRICATORS AND	22,00,064.90		98,82,555.44
13/12/18	INCOME TAX	1,39,100.00		97,43,455.44
13/12/18	TRF FROM RAAJ RATNA ENERGY HOLDINGS		7,21,550.00	1,04,85,005.44
13/12/18	NEFT/THE NEW INDIA ASSURA	5,45,779.50		99,19,225.94
13/12/18	TRF TO ANAND SANKAR K.U.	30,500.00		98,88,725.94
15/12/18	BULK NEFT OF SALARIES	1,45,300.00		97,43,425.94
09/01/19	FROM 2142051000076		2,19,500.00	99,62,925.94
10/01/19	ANAND SANKAR K.U.	30,500.00		99,32,425.94
10/01/19	MANKALA SHARATH CHANDRA	18,500.00		99,13,925.94
10/01/19	NEFT SALARIES	1,70,275.00		97,43,650.94
11/01/19	TO KSK FABRICATION	40,00,000.00		57,43,650.94
19/01/19	TO KSK FABRICATORS & ERECTORS PVT LTD	30,00,000.00		27,43,650.94
24/01/19	TO TAX INTREST	6,167.00		27,37,483.94
24/01/19	TO TRFR TDS	2,33,240.00		25,04,243.94
05/02/19	TRF FROM RAAJ RATNA ENERGY		4,17,000.00	29,21,243.94
05/02/19	NEFT/POWER FINANCE CORPOR	1,92,317.70		27,29,926.24
05/02/19	ANAND SANKAR K.U.	30,500.00		26,98,426.24
05/02/19	BULK NEFT	1,84,000.00		25,04,426.24
07/02/19	TDS PAYMENT	30,126.00		24,74,300.24
12/02/19	21420310021958 : Closure Proceeds		1,51,44,896.00	1,76,18,996.24
12/02/19	TRF TO KSK FABRICATORS	25,44,401.00		1,50,74,595.24
01/03/19	TO KSK FABRICATORS & ERECTORS PVT LTD	54,84,270.00		95,90,325.24
06/03/19	TRF FROM RAAJ RATNA ENERGY		2,24,500.00	98,14,825.24

06/03/19	TDS PAYMENT	5,000.00		98,09,825.24
06/03/19	TRF TO K.U.ANAND SARKAR	30,500.00		97,79,325.24
06/03/19	NEFT/SANTOSH P G	55,006.90		97,24,319.34
06/03/19	NEFT/RAJESH K P	16,505.90		97,07,813.44
06/03/19	NEFT/MISHAB K P	17,505.90		96,90,307.54
06/03/19	NEFT/PALASH GHOURI	24,505.90		96,65,801.64
06/03/19	NEFT/JAYASREE P	30,005.90		96,35,795.74
06/03/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		95,90,289.84
07/03/19	TO TDS CHALLAN-	1,39,478.00		94,50,811.84
07/03/19	TO KSK FABRICATORS	22,38,037.00		72,12,774.84
14/03/19	TRF TO KSK FABRICATORS	42,00,982.00		30,11,792.84
14/03/19	TO TRFR FOR TDS PAYMENT	19,952.00		29,91,840.84
18/03/19	KSK FABRICATORS	7,00,000.00		22,91,840.84
20/03/19	TRF TO KSK FABRICATORS	20,00,000.00		2,91,840.84
29/03/19	*21420310022191*: Closure Proceeds		1,52,92,685.00	1,56,84,525.84
29/03/19	NEFT/FLOVEL ENERGY PRIVAT	37,53,539.50		1,18,30,986.34
02/04/19	Chg For 01-04-2018.To 31-03-2019	351.00		1,18,30,635.34
02/04/19	RTGS/FLOVEL ENERGY PVT LT	23,84,427.90		94,46,207.44
03/04/19	TRF TO KSK KSK FABRICATOR	30,50,700.00		63,95,507.44
15/04/19	YOURSELF TDS	1,63,473.00		62,32,034.44
16/04/19	TRF FROM RAAJRATNA ENERGY		2,74,600.00	85,06,634.44
16/04/19	BULK NEFT	1,07,988.00		63,10,666.44
16/04/19	NEFT/ANANT RAO AND MALLIK	33,045.90		62,85,620.54
16/04/19	TRF TO ANAND SANKAR	30,500.00		62,55,120.54
16/04/19	TDS PAYMENT	8,032.00		62,49,088.54
17/04/19	TRF TO KSK FABRICATORS	34,17,061.00		28,32,027.54
20/04/19	TRF TO KSK FABRICATORS	26,00,000.00		2,32,027.54
29/04/19	TRF TO KSK FABRICATORS	1,77,245.00		54,782.54
04/06/19	YOURSELF TDS	27,307.00		27,475.54
06/05/19	YOURSELF TDS		2,24,500.00	2,51,975.54
07/05/19	CHQ:185443	30,500.00		2,21,475.54
07/05/19	ANAND SANKAR K U	60,005.90		1,61,469.64
07/05/19	NEFT/SANTOSH PG	16,505.90		1,44,963.74
07/05/19	NEFT/RAJESH K P	17,505.90		1,27,457.84
07/05/19	NEFT/MISHAB K P	24,505.90		1,02,951.94
07/05/19	NEFT/PALASH GHOURI	30,005.90		72,946.04
07/05/19	NEFT/JAYASREE P	45,505.90		27,440.14
07/05/19	NEFT/SACHIN R MUNDAGANUR		2,33,16,000.00	2,33,43,440.14
20/05/19	RTGS/POWER FINANCE CORPOR	83,00,399.00	→ H2M	1,50,43,041.14
21/05/19	TO KSK FABRICATORS & ERECTORS PVT LTD		29,83,000.00	1,80,06,041.14
28/05/19	BY RAAJRATNA ENERGY HOLDINGS PRIVATE LTD	20,86,103.50		1,59,19,937.64
28/05/19	NEFT/FLOVEL ENERGY PRIVAT 01	10,00,000.00	→ H2M-3L	1,49,19,937.64
01/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	67,80,155.00	→ H2M	81,39,782.64
04/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	1,58,610.00	→ H2M	79,83,172.64
07/06/19	TOWARDS TDS PAYMENT		1,74,99,000.00	2,54,82,172.64
10/06/19	RTGS/POWER FINANCE CORPOR		2,34,640.00	2,57,16,812.64
11/06/19	TRF FROM RAAJRATNA ENERGY HOLDINGS			2,58,84,212.64
11/06/19	ANAND SANKAR S.U.	32,600.00		2,56,87,154.64
11/06/19	M. BALAKRISHNAN	17,058.00		2,58,01,146.74
11/06/19	NEFT/SANTOSH P G	66,005.90		2,55,84,642.84
11/06/19	NEFT/RAJESH K P	16,505.90		2,55,65,096.94
11/06/19	NEFT/MISHAB K P	19,545.90		2,55,40,591.04
11/06/19	NEFT/PALASH GHOURI	24,505.90		2,65,10,585.14
11/06/19	NEFT/JAYASREE P	30,005.90		2,54,65,079.24
11/06/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		2,72,61,079.24
12/06/19	BY RAAJRATNA ENERGY HOLDINGS PVT LTD		17,98,000.00	1,52,61,079.24
12/06/19	TO KSK FABRCATORS & ERECTORS PVT LTD	1,20,00,000.00		

\*\*\*\* End of Statement \*\*\*\*

11/12/19	ANAND SANKAR K.U.	32,600.00		62,36,100.06
11/12/19	SALARIES PAYABLE	2,07,400.00		60,28,700.06
11/12/19	TRF TO KSK FABRICATORS	15,00,000.00		45,28,700.06
11/12/19	KSK FABRICATORS	25,22,696.00		20,06,004.06
13/12/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		1,91,800.00	21,97,804.06
13/12/19	NEFT/THE NEW INDIA ASSURA	1,91,767.41		20,06,036.65
17/12/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		1,25,850.00	21,31,686.65
17/12/19	NEFT/POWER FINANCE CORPOR	1,26,667.41		20,06,019.24
21/12/19	TRF FROM RAAJ RATNA ENERGY		30,00,000.00	50,06,019.24
21/12/19	KSK FABRICATORS & ERECTORS	30,00,000.00		20,06,019.24
04/01/20	RAAJ RATNA ENERGY		20,00,000.00	40,06,019.24
04/01/20	KSK FABRICATORS	20,00,000.00		20,06,019.24
10/01/20	TRF FROM RAAJ RATNA ENERGY		2,40,000.00	22,46,019.24
10/01/20	ANAND SANKAR K.U.	32,600.00		22,13,419.24
10/01/20	NEFT/SANTOSH P G	66,005.61		21,47,413.83
10/01/20	NEFT/RAJESH KP	16,505.61		21,30,908.02
10/01/20	NEFT/AJMAL AZEEZ	22,505.61		21,08,402.41
10/01/20	NEFT/PALASH GHOURI	26,905.61		20,81,496.80
10/01/20	NEFT/JAYASREE P	30,005.61		20,51,491.19
10/01/20	NEFT/SACHIN R MUNDAGANUR	45,505.61		20,05,985.58
13/01/20	RAAJ RATNA ENERGY HOLDINGS		57,00,000.00	77,05,985.58
13/01/20	KSK FABRICATORS & ERECTORS	57,00,000.00		20,05,985.58
27/01/20	TRF FROM RAAJ RATNA ENERGY		17,25,335.00	37,31,320.58
27/01/20	KSK FABRICATORS & ERECTORS	16,93,384.00		20,37,936.58
07/02/20	TDS PAYMENT	31,951.00		20,05,985.58
07/02/20	TDS PAYMENT	4,000.00		20,01,985.58
26/02/20	SELF	10,000.00		19,91,985.58
26/02/20	RTGS	2,03,400.00		17,88,585.58
26/02/20	ANAND SANKAR K.U.	32,600.00		17,55,985.58
26/02/20	TRF FROM RAAJ RATNA ENERGY		2,50,000.00	20,05,985.58
13/03/20	TRF FROM RAAJ RATNA ENERGY		5,45,000.00	25,50,985.58
13/03/20	BULK NEFT	2,03,400.00		23,47,585.58
13/03/20	RTGS/THE NEW INDIA ASSURA	2,71,428.91		20,76,156.67
13/03/20	ANAND SANKAR K.U.	32,600.00		20,43,556.67
13/03/20	NEFT/ANANT RAO AND MALLIK	28,745.61		20,14,811.06
13/03/20	YOURSELF TDS	4,365.00		20,10,446.06
13/03/20	YOURSELF TDS	4,060.00		20,06,386.06
16/04/20	ANAND SANKAR K U	32,600.00		19,73,786.06
16/04/20	SALARIES	2,02,336.00		17,71,450.06
11/05/20	TRF FROM CC ACCOUNT		2,40,000.00	20,11,450.06
11/05/20	ANAND SANKAR K.U.	32,600.00		19,78,850.06
11/05/20	NEFT/SANTOSH PG	66,005.61		19,12,844.45
11/05/20	NEFT/RAJESH KP	16,505.61		18,96,338.84
11/05/20	NEFT/AJMAL AZEEZ	22,505.61		18,73,833.23
11/05/20	NEFT/PALASH GHOURI	26,905.61		18,46,927.62
11/05/20	NEFT/JAYASREE P	30,005.61		18,16,922.01
11/05/20	NEFT/SACHIN R MUNDAGANUR	45,505.61		17,71,416.40
08/06/20	TRF FROM RAAJ RATNA ENERGY		2,40,000.00	20,11,416.40
10/06/20	TRF FROM RAAJ RATNA ENERGY HOLDINGS		2,40,000.00	22,51,416.40
10/06/20	ANAND SANKAR K.U.	32,600.00		22,18,816.40
10/06/20	SALARIES FOR MAY 2020 REF APPL/TR/CC/20-21/07	2,07,400.00		20,11,416.40
24/06/20	TDS PAYMENT FOR MARCH 2020 SALARY	5,368.00		20,06,048.40
13/07/20	RAAJ RATNA ENERGY HOLDINGS PVT LTD		5,76,000.00	25,82,048.40
13/07/20	NEFT/SHARATH AND ASSOCIAT	19,005.61		25,63,042.79
13/07/20	SALARIES	2,07,400.00		23,55,642.79
13/07/20	APPL/TR/CC/20-21/11 TAVASYA VENTURE PARTNERS	1,06,200.00		22,49,442.79
13/07/20	APPL/TR/CC/20-21/08	32,600.00		22,16,842.79
13/07/20	RTGS/POWER FINANCE CORPOR	2,09,824.91		20,07,217.88

\*\*\*\* End of Statement \*\*\*\*



Account Name : ANAKAMPOIL POWER PRIVATE LIMITED  
 Address : HNO 1-62/K/84, PLOT NO 84 KAVURI HILLS HYDERABAD ,  
 THELANGANA Hyderabad  
 HYDERABAD  
 ANDHRA PRADESH-500033  
 India  
 Date : 17 Jul 2017  
 Account Number : 00000034260673103  
 Account Description : CA-GEN-PUB OTH-NONRURAL-INR  
 Branch : KODENCHERRY  
 Drawing Power : 0.00  
 Interest Rate(% p.a.) : 16.7  
 MOD Balance : 0.00  
 CIF No. : 87752385646  
 IFS Code : SBIN0008628  
 MICR Code : 673002803  
 Balance as on 1 Mar 2017 : 13,41,450.18

## Account Statement from 1 Mar 2017 to 17 Jul 2017

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
1 Mar 2017	1 Mar 2017	CHQ TRANSFER-GRPT UTR NO: SBI01031733 94878-478741 KSK FABRIACAT ORS AND ERECTORS	/ 478741 KSK FABRIACAT ORS AND ERECTORS	8628	3,50,028.75		9,91,421.43
2 Mar 2017	2 Mar 2017	CHQ TRANSFER-GRPT UTR NO: SBI02031734 29149-478742 KSK FABRICATO RS AND ERECTORS	/ 478742 KSK FABRICATO RS AND ERECTORS	8628	5,00,028.75		4,91,392.68

Txn Date	Value Date	Description	Ref No./Cheque No.	Branch Code	Debit	Credit	Balance
4 Mar 2017	4 Mar 2017	CHQ TRANSFER-RTGS UTR NO: SBINR52017030400028505-478743 K S K FABRICATORS AND ERECTORS PVT	/ 478743 K S K FABRICATORS AND ERECTORS PVT	8628	3,00,028.75	→ H2M	1,91,363.93
8 Mar 2017	8 Mar 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421853	TRANSFER FROM 31806407646 / 421853	3257	53,000.00		1,38,363.93
8 Mar 2017	8 Mar 2017	CHEQUE WDL-WITHDRAWAL TRANSFER BY CHEQUE-421851	TRANSFER FROM 31479041011 / 421851	3257	24,500.00		1,13,863.93
9 Mar 2017	9 Mar 2017	TO CLEARING-UCO ANANDSANK ARKU-421856	/ 421856	10394	27,500.00		86,363.93
10 Mar 2017	10 Mar 2017	TO CLEARING-AXS DORESWAMY K-421855	/ 421855	10394	31,000.00		55,363.93
10 Mar 2017	10 Mar 2017	CHQ TRANSFER-GRPT UTR NO: SBI1003173614772-478745 KSK FABRICATORS ANE ERECTRS	/ 478745 KSK FABRICATORS ANE ERECTRS	8628	50,005.75	→ H2M	5,358.18
12 Mar 2017	12 Mar 2017	A/C Keeping Chgs--	/	99999	632.50		4,725.68
13 Mar 2017	13 Mar 2017	CHQ RET CHARGES--421854	/ 421854	10394	345.00		4,380.68



# **For Expansion Joint**

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्भाल आपके विश्वास का

Honor: Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:51:57 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001876  
Address :1-60/B/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXXX054

Transaction Report for the period 01/02/18 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJRATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	10,546.61		42,67,975.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42		42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	15,00,058.42		27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 05-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41		43,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJRATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJRATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.97
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06
02/11/19	TO AMT TDS PAYMENT AS PER LETTER REF:APPL/TRA/CC	1,07,851.00		6,64,028.06
06/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		40,00,000.00	46,64,028.06
06/11/19	TRF TO KSK FABRICATORS	26,59,335.00		20,04,693.06
08/11/19	TRF FROM RAAJRATNA ENERGY		3,08,000.00	23,12,693.06
08/11/19	ANAND SANKAR K.U.	32,600.00		22,80,093.06
08/11/19	KANIGANTI VASUDEVA RAO	70,074.00		22,10,019.06
08/11/19	BULK NEFT	2,04,440.00		20,05,579.06
22/11/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		25,00,000.00	45,05,579.06
22/11/19	TRF TO KSK FABRICATORS	25,00,000.00		20,05,579.06
05/12/19	TRF FROM RAAJRATNA ENERGY		30,00,000.00	50,05,579.06
05/12/19	TRF TO KSK FABRICATORS	30,00,000.00		20,05,579.06
10/12/19	TRF FROM RAAJRATNA ENERGY		27,65,000.00	47,70,579.06
10/12/19	TDS PAYMENT	3,87,879.00		43,82,700.06
11/12/19	TRF FROM RAAJRATNA ENERGY		18,86,000.00	62,68,700.06



*Annexure P-59*

*Copy of  
work order for power  
evacuation works*

# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/SHEP/WO/2019/42

17<sup>th</sup> May, 2019.

## WORK ORDER

To,  
**KSK Fabricators and Erectors Pvt. Ltd.**  
V-195, Kadhiriya Manzil,  
Vallikunnu North PO,  
Malappuram Dt.,  
Kerala, India – 673314.

**Kind Attention: Mr. Faisal (8606066611)**

**Sub: Work order for the supply, erection, installation, testing and commissioning of 33 kV transmission line with Dog Conductor, XLPE Cable, 14Mtr. tower and its accessories at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.**

**Ref:** Your offer by mail dated: 15<sup>th</sup> May, 2019.

Dear Sir,

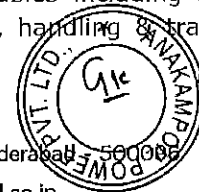
With reference to your offer cited above, we M/s. Anakampoil Power Pvt Ltd. ("APPL") had with you, we are pleased to issue you Work Order ("WO") for the supply, erection, installation, testing and commissioning of 33 kV transmission line with Dog Conductor, XLPE Cable, 14 m tower and its accessories at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.

### 1. SCOPE OF WORK

The scope of work of M/s. KSK Fabricators and Erectors Pvt Ltd ("KSKFE") under this WO includes and cover provision of all labour, materials, machineries and performance of all works necessary for complete commissioning of 33 kV transmission line with its accessories at our project site.

The scope of work not limited to following covered under this contract:

- Supplying of 42 No. 14 m, A type towers.
- Pile foundations for 42 No. 14 m tower erection including auger to be carried out by KSKFE as per the design provided by us as per the defined quality practices with fine checklists in place with clear check on post alignment. Curing of pile foundations, construction of pile caps, curing activities, quality test reports etc., to be maintained as per relevant standards.
- Providing and placing concrete work including cost of machinery & equipment, manpower, materials and consumables including shuttering / casing of pile above GL, staging & scaffolding, handling & transportation,



**TAVASYA**  
enabling dreams

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+91-40-23110775, 23548880 contactus@rehpl.co.in www.rehpl.co.in

Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

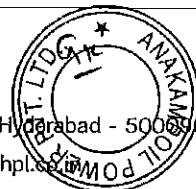
batching, mixing, transportation of concrete, placing, vibrating to achieve compaction and curing, etc. at all elevations as per drawing, specifications & as directed by the engineer in charge.

- d) All the civil works necessary for laying of 1.6 km 33kV XLPE cable in trenches including all materials.
- e) Supply of all material such as bricks, sand and concrete for completion of above works. Sand filling & bricks placement in trenches & back filling of trenches.
- f) Supply and Laying of 1600 m 33kV 3C X 300Sqmm XLPE cable including termination in the cable trenches.
- g) Stringing the 8 KM (3 x 2.6 km) dog conductor by maintaining the minimum sag in the line.
- h) Supply and installation of 33kV porcelain insulators.
- i) Supply of 24 km ( 3 x 8 km) AL 59 conductors including all its accessories
- j) Stringing the AL59 conductor form CKT 47 to Thambalamanna substation
- k) Testing and commissioning of complete transmission line.
- l) Supply and Erection of 33 kV Bay at Thambalamanna substation

All consumable materials, T&P and devices not mentioned herein but required for erection, testing, commissioning and trial operation of the transmission line shall be deemed to be covered in the WO and shall be indicated and supplied by you at no extra cost.

## 2. ORDER VALUE

S.No.	Description	QTY	Price	Amount
1	Supply and Laying of 1600 m 33kV 3CX300 Sqmm XLPE cable	Lot	38,40,000	38,40,000
2	Supply and Stringing the 8 Km dog conductor including all accessories	Lot	24,80,650	24,80,650
3	Supply and Stringing the 24 Km AL 59 conductor including 42 nos. towers including 33 kV bay	Lot	81,65,000	81,65,000
<b>Sub-Total</b>				<b>1,44,85,650</b>
<b>GST @ 18%</b>				<b>26,07,417</b>
<b>Total</b>				<b>1,70,93,067</b>
<b>Total In Words( One Crore Seventy Lakhs Ninety Three Thousand Sixty Seven Only)</b>				



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

The price indicated in the WO is firm. The rates shall remain firm till the completion of the scope of Work and are not negotiable for any reason whatsoever including any variance or volatility in the market price of materials/services used.

### 3. TAXES

The WO Value is exclusive of all taxes. Applicable taxes will be paid at actuals. TDS will be deducted as applicable.

### 4. PAYMENT TERMS

The payment should be effected by APPL to the Contractor according to following time Schedule:-

- (a) 10% of the contract value as advance along with the order.
- (b) 70% of the contract value shall be paid against delivery of material
- (c) 15% of the contract value shall be paid against RA bill.
- (d) 5% of the contract value shall be paid after 1 months form successful commissioning.

Before the release of payment against RA bills, APPL personnel shall conduct inspection and verify the scheduled progress.

KSKFE shall provide the Bank details, A/c number, PAN, GST and other information required for effecting the payments.

### 5. WORK SCHEDULE

Time is of essence in this WO. KSKFE shall expedite the mobilization of equipment and manpower along with the necessary material to start work at the earliest. The Work should be completed within 2 months form date of release of WO.

### 6. WARRANTIES AND REMEDIES

KSKFE shall warranty that the Work shall be performed in accordance with all relevant rules and codes, especially IE rules, standards and other standard industrial practices.

For purposes of this Article, an item/ work shall be considered defective if.

- i. It does not conform to the standards set forth in the Scope of Work or the Requirements, including those under this WO relating to performance, or
- ii. Cause damages to KSKFE in the form of wastage of materials like cable, conductor, etc above allowable margins.



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

iii. Causing damages to items like cable, conductor, tower etc.

## 7. LIQUIDATED DAMAGES (LD)

If at any time during the term of this WO, which means prior to completion of 100% of the scope of work, KSKFE fails to perform its obligations as per terms of this WO, then KSKFE shall be liable to pay liquidated damages ("LD") to APPL at the rate of 1.5 % of the WO Value for the first ten days and 2.5% of the order value from the eleventh day to fourteenth day and to a maximum 5 % of the contract value after fifteenth day thereof.

## 8. FORCE MAJEURE

Neither of the parties shall be considered to have defaulted in the performance of our respective contractual obligations under this WO, if such non-performance is as consequence of force majeure which shall mean any event beyond the reasonable control of the Parties. including but not limited to the acts of God, earthquake, typhoon or cyclone, floods, lightening, landslide, fire or explosions, environmental pollution, plague or epidemics, strike and lockouts, (lasting more than fourteen (14) consecutive calendar days except, sabotage, blockade, war, invasion, act of foreign enemies hostilities (whether war to be declare or not), civil war rebellion, revolution, insurrection / or military usurping power or confiscation or trade embargoes or destruction or requisition by order of any Government or any public authority.

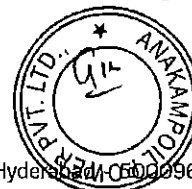
However, the affected party shall take all measures to mitigate the impact of such force majeure. Commercial difficulty shall not be considered as force majeure.

## 9. STATUTORY AND WORKMEN COMPLIANCES

KSKFE shall comply with all the relevant statutory compliances applicable for the performance of the scope of work, including but not limited to labor laws applying to personnel deployed by it such as laws relating to Payment of Minimum Wages Act, Contract Labor (Regulation & Abolition) Act, Workmen's Compensation Act, PF Act, ESI Act and under Occupational Health & Safety Regulations. In the event of breach of this covenant, KSKFE shall indemnify and keep indemnified APPL, its directors and employees from and against liabilities, costs, charges, expenses, damages, losses and injury whatsoever incurred or suffered thereby.

## 10. ARBITRATION

All disputes or differences whatsoever arising out of this WO, which cannot be settled through mutual negotiations, shall finally be settled by arbitration by a mutually agreed sole arbitrator in accordance with Indian Arbitration and Reconciliation Act 1996. The venue of such arbitration shall be Hyderabad and the language shall be in English.



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Tariff Petition



# ANAKAMPOIL POWER PRIVATE LIMITED

## 11. GOVERNING LAW AND JURISDICTION

This WO shall be governed by the Indian Laws and the courts at Hyderabad shall have the exclusive jurisdiction over all disputes that arise under or pursuant to it.

## 12. BILLING AND SITE ADDRESS

Anakampoil Power Private Limited  
KP 5/53, Adimannu,  
Nellipoyil, Kodanchery,  
Kozhikode, Kerala- 673580.  
GST No. 32AADCT9834B1ZJ.  
Contact Person: Mr. Mishab.  
Mobile No.: 9947000961.


This WO is issued to you in duplicate. You shall sign and return the duplicate copy of this WO as token your unconditional acceptance of the WO.

Thanking You,

Yours Sincerely

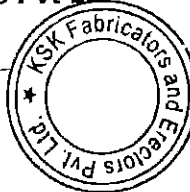
For **Anakampoil Power Private Limited**

*Ganeshkumar*  
Authorized Signatory



Work Order Accepted unconditionally  
For **KSK Fabricators and Erectors Pvt Ltd**

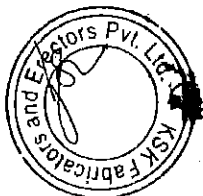
*Mishab*  
Authorized Signatory



**TAVASYA**  
enabling dreams


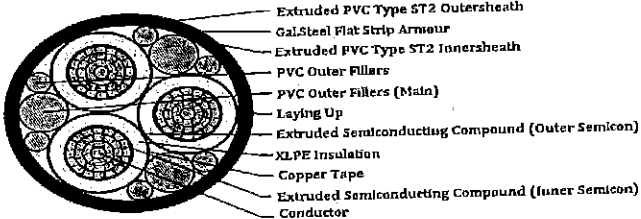


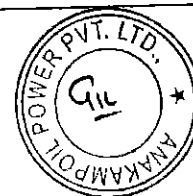
GTP / DATA SHEET FOR AIS9' 7/4.72 CONDUCTOR				
SR NO	DESCRIPTION	UNIT	PARTICULARS	Ref. Standard
1	Name & Address of Manufacturer	-		
2	Code Name	-	AL-59 122.5 mm <sup>2</sup>	Equivalent to Diameter of ACSR Dog
3	Size / Construction	No/mm	7/4.72mm	
4	STANDARDS FOR DESIGN	-	SS 424 08 13, SS 424 08 14 & IS 398 (Part-IV):1994	
5	<b>ALUMINIUM ALLOY STRANDS AFTER STRANDING</b>			
5.1	Diameter			
	(a) Nominal	mm	4.72	SS 424 08 13
	(b) Maximum	mm	4.77	
	(c) Minimum	mm	4.67	
5.2	Minimum Breaking load of strand.			
	(a) Before Stranding	KN	4.02	SS 424 08 13
	(b) After Stranding	KN	3.82	SS 424 08 13
5.3	Maximum Resistance of strand at 20°C	Ohm/Km	1.711	SS 424 08 13 & IS 398 Part-4 (Resistance calculated considering maximum resistivity and wire area of minimum diameter)
5.4	% Elongation on 250mm Gauge Length	%	2.0	SS 424 08 13
5.5	Cross sectional area of Wire	mm <sup>2</sup>	17.497	SS 424 08 13
5.6	Approximate weight of AIS9 wire	Kg/Km	47.24	SS 424 08 13
6	<b>AIS9 COMPOSITE CONDUCTOR</b>			
6.1	Sectional area of the conductor	mm <sup>2</sup>	122.5	SS 424 08 14
6.2	Outer Diameter of Conductor	mm	14.16	SS 424 08 14
6.3	Tensile Strength of Conductor (minimum)	KN	28.14	SS 424 08 14 (when tested at least 90% of the specified value should be attained for acceptance)
6.4	Lay ratio of conductor	-	Max Mln	
	(a) 6+1 wire Al.Alloy Layer	-	14 10	IS 398 (Part-IV):1994
6.5	Direction of lay for outside layer	NA	Right Hand	SS 424 08 14 & IS 398 (Part-IV):1994
6.6	Maximum DC resistance of conductor at 20 deg.C.	Ohm/km	0.2402	
6.7	Modulus of elasticity	N/mm <sup>2</sup>	60000	
6.8	Co-efficient of linear Expansion	per ° C	23 X10 <sup>-6</sup>	
6.9	Linear mass of the Conductor without grease			
	(a) Standard	Kg/km	335	



	(b) Minimum	Kg/km	328	SS 424 08 14 & IS 398 (Part-IV):1994
	(c) Maximum	Kg/km	342	
6.10	Weight of grease in conductor	Kg/km	NA	Not Applicable
6.11	Maximum Operating temperature of Conductor	°C	95	-
<b>7</b>	<b>Packing Details</b>			
7.1	Stranded length of conductor	m	2000	-
7.2	Tolerance on standard length of conductor	%	± 5%	-



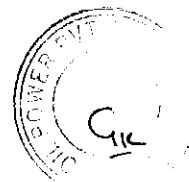
		Document ID: TE/QMS/F/02
		Rev. No. : 00 Issued Date : 02/04/2018
<b>Manufacturing Data Sheet:</b>		<b>High Voltage XLPE Cable</b>
Design Code : MVIS13AXSFY2003C300SA001S		
		
<b>S.No</b>	<b>Particulars</b>	<b>3 X 300 MM<sup>2</sup></b>
1	Name of Manufacturer	Polycab India Ltd
2	Type of Cable	A2XFY
3	Voltage Grade kV	19/33
4	No of cores X size in sqmm	3 X 300
5 a)	Maximum conductor temperature under normal operating conditions	90°C
b)	Maximum conductor temperature at the termination of short circuit	250°C
6 a)	Permissible Voltage Variation	± 10%
b)	Permissible Frequency Variation	± 5%
c)	<b>Combined Voltage &amp; Frequency variation</b>	± 10%
7	Conductor	
a)	Material	H4 Grade Aluminium as per Class 2 of IS: 8130/84,latest
b)	Maximum d.c. resistance of conductor at 20° C (ohm/km)	0.100
c)	<b>Shape</b>	Stranded Compact Circular
8	Conductor Screening	
a)	Material	Extruded Semi-conducting Compound
b)	<b>Nominal thickness (mm)</b>	0.3
9	Insulation	
a)	Material	XLPE as per IS 7098(Pt-2)/2011, latest
b)	Nominal thickness (mm)	8.8
c)	Core Identification	By coloured strips (Red, Yellow & Blue)
10	<b>Insulation Screening</b>	
(i)	Non - Metallic	
a)	Material	Extruded Semi-conducting Compound
b)	Nominal thickness (mm)	0.3
(ii)	Metallic	



Tariff Petition

S.No	Particulars	3 X 300 MM <sup>2</sup>
11	<b>Inner Sheath</b>	
a)	Material	Single layer of copper tape
a)	Material	Extruded PVC Type ST2 to IS:5831/84
b)	Minimum thickness (mm)	0.7
12	<b>Armouring</b>	
a)	Material	Gal.Steel
b)	Type of armouring	Flat Strip
c)	Nominal size of armour (mm) $\pm$ 10%	4.0 x 0.8
13	<b>Outer Sheath</b>	
a)	Material	Extruded PVC Type ST2 to IS:5831/84
b)	Thickness (mm)	3.00 (Min.)
c)	Outer Sheath Colour	Black
14	<b>Electrical Parameters</b>	
a)	Max. a.c. resistance of conductor at 90° C (ohm/km)	0.130
b)	Approx. Cable Capacitance (mfd/km)	0.21
c)	Approx. Cable reactance (ohm/km)	0.105
d)	Impedance of cable (ohm/km)	0.167
15	<b>Continuous Current carrying capacities :-</b>	
(a)	In Ground at 30°C (A)	351
(b)	In Air at 40°C (A)	448
16	Short Circuit rating of conductor for the duration of 1 sec (kA)	28.35
17	Standard to which the cables confirm	IS 8130/84, IS 7098 Part 2/2011, IS 5831/84, IS 3975/88 etc. with latest up to date amendments
18	Nominal Overall diameter (mm)	94 $\pm$ 3 mm
19	Standard Drum Length with $\pm$ 5% tolerance (m)	500 $\pm$ 5%
20	Non-Standard Drum Length mtrs	Max. 5% Order Quantity
22	Printing	YEAR POLYCAB ELECTRIC 19/33 KV (E) GRADE XLPE, CABLE SIZE, CABLE TYPE WITH SEQUENTIAL MARKING at every one meter interval.

Note: The values given above are subject to tolerances as per the relevant standards.





# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/SHEP/WO-AMND/2019/47

Date: 24<sup>th</sup> May, 2019

## AMENDMENT

To,  
**KSK Fabricators and Erectors Pvt. Ltd.,**  
V-195, Kadhiriya Manzil,  
Vallikunnu North PO,  
Malappuram Dt.,  
Kerala, India - 673314.

**Kind Attn: Mr. Faisal (8606066611)**

**Sub:** 8MW Anakampoil SHP in Kozhikode District, Kerala - supply, erection, installation, testing and commissioning of 33 kV transmission line with Dog Conductor, XLPE Cable, 14Mtr. tower and its accessories-Reg.

**Ref:** Our WO No.: APPL/SHEP/WO/2019/42, Dated 17<sup>th</sup> May, 2019.

Dear Sir,

Please refer to our discussion on the subjected matter. As per our mutual agreement, following amendments to the referred WO shall be effective immediately on and from the date your acceptance of this Amendment Letter.

**A. Clause 3 shall stand amended as under:**

**3. TAXES**

The WO value is inclusive of all taxes. TDS will be deducted as applicable.

B. Save and to the extent amended by Clause A of this Amendment Letter, the Referred WO shall continue to remain in full force and effect in accordance with its terms. All of the provisions of the referred WO shall apply, mutatis mutandis, to the extent relevant to this Amendment Letter, as if set out specifically herein and incorporated into this Amendment Letter.

This Amended Letter is being issued to you in duplicate. You shall sign and return the duplicate copy of this Amended Letter as token your unconditional acceptance.

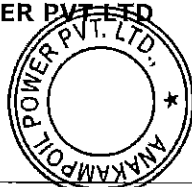
Thanking You,

Yours Sincerely

For **ANAKAMPOIL POWER PVT. LTD.**

*Gautam Kumar*

**Authorized Signatory**



Amendment accepted unconditionally

For **KSK FABRICATORS AND ERECTORS PVT. LTD.**

*Faisal*

**Authorized Signatory**



**TAVASYA**  
enabling dreams

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# ANAKAMPOIL POWER PRIVATE LIMITED

APPL/SHEP/WO/2020/0517

16<sup>th</sup> Jan, 2020.

## WORK ORDER

### **KSK Fabricators and Erectors Pvt. Ltd.**

V-195, Kadhiriya Manzil,  
Vallikunnu North PO,  
Malappuram Dt.,  
Kerala, India – 673314.

### **Kind Attention: Mr. Faisal (8606066611)**

**Sub: Work order for the supply, erection, installation, testing and commissioning of 33 kV transmission line with Dog Conductor, 14Mtr. Tower, Lattice Towers and its accessories at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.**

**Ref: Your offer by mail dated: 10<sup>th</sup> Jan, 2020.**

Dear Sir,

With reference to your offer cited above, we M/s. Anakampoil Power Pvt Ltd. ("APPL") had with you, we are pleased to issue you Work Order ("WO") for the supply, erection, installation, testing and commissioning of 33 kV transmission line with Dog Conductor, 14Mtr. Tower, Lattice Towers and its accessories at our 8 MW Anakampoil SHP in Kozhikode District, Kerala.

### **1. SCOPE OF WORK**

The scope of work of M/s. KSK Fabricators and Erectors Pvt Ltd ("KSKFE") under this WO includes and cover provision of all labour, materials, machineries and performance of all works necessary for complete commissioning of 33 kV transmission line with its accessories at our project site.

The scope of work not limited to following covered under this contract:

- a) Supplying of 43 No. 14 m, A type towers & 22 No. Lattice towers.
- b) Pile foundations for above towers erection including auger to be carried out by KSKFE as per the design provided by us as per the defined quality practices with fine checklists in place with clear check on post alignment. Curing of pile foundations, construction of pile caps, curing activities, quality test reports etc., to be maintained as per relevant standards.
- c) Providing and placing concrete work including cost of machinery & equipment, manpower, materials and consumables including shuttering / casing of pile above GL, staging & scaffolding, handling & transportation, batching, mixing, transportation of concrete, placing, vibrating to achieve compaction and curing, etc. at all elevations as per drawing, specifications & as directed by the engineer in charge.
- d) Supply and installation of 33kV porcelain insulators.
- e) Supply of 24 km ( 3 x 8 km) AL 59 conductors including all its accessories.
- f) Stringing the AL59 conductor.
- g) Testing and commissioning of complete transmission line.



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

All consumable materials, T&P and devices not mentioned herein but required for erection, testing, commissioning and trial operation of the transmission line shall be deemed to be covered in the WO and shall be indicated and supplied by you at no extra cost.

## 2. ORDER VALUE

S.No.	Description	QTY	Price	Amount
1	Supply and stringing the 24 Km AL 59 conductor including A type towers & Lattice tower.	Lot	2,28,14,350	2,28,14,350
<b>GST @ 18%</b>				<b>41,06,583</b>
<b>Total</b>				<b>2,69,20,933</b>
<b>Total In Words( Two Crore Sixty Nine Lakh Twenty Thousand Nine Hundred Thirty Three Only)</b>				

The price indicated in the WO is firm. The rates shall remain firm till the completion of the scope of Work and are not negotiable for any reason whatsoever including any variance or volatility in the market price of materials/services used.

## 3. TAXES

The WO value is inclusive of all taxes. TDS will be deducted as applicable.

## 4. PAYMENT TERMS

The payment should be effected by APPL to the Contractor according to following time Schedule:-

- 10% of the contract value as advance along with the order.
- 70% of the contract value shall be paid against delivery of material.
- 15% of the contract value shall be paid against RA bill.
- 5% of the contract value shall be paid after 1 month from the date of successful commissioning.

Before the release of payment against RA bills, APPL personnel shall conduct inspection and verify the scheduled progress.

KSKFE shall provide the Bank details, A/c number, PAN, GST and other information required for effecting the payments.

## 5. WORK SCHEDULE

Time is of essence in this WO. KSKFE shall expedite the mobilization of equipment and manpower along with the necessary material to start work at the earliest. The Work should be completed within 2 month from the date of release of WO.

## 6. WARRANTIES AND REMEDIES

KSKFE shall warranty that the Work shall be performed in accordance with all relevant rules and codes, especially IE rules, standards and other standard industrial practices.

For purposes of this Article, an item/ work shall be considered defective if.



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

- i. It does not conform to the standards set forth in the Scope of Work or the Requirements, including those under this WO relating to performance, or
- ii. Cause damages to KSKFE in the form of wastage of materials like conductor, etc. above allowable margins.
- iii. Causing damages to items like conductor, tower etc.

## 7. LIQUIDATED DAMAGES (LD)

If at any time during the term of this WO, which means prior to completion of 100% of the scope of work, KSKFE fails to perform its obligations as per terms of this WO, then KSKFE shall be liable to pay liquidated damages ("LD") to APPL at the rate of 1.5 % of the WO Value for the first ten days and 2.5% of the order value from the eleventh day to fourteenth day and to a maximum 5 % of the contract value after fifteenth day thereof.

## 8. FORCE MAJEURE

Neither of the parties shall be considered to have defaulted in the performance of our respective contractual obligations under this WO, if such non-performance is as consequence of force majeure which shall mean any event beyond the reasonable control of the Parties. including but not limited to the acts of God, earthquake, typhoon or cyclone, floods, lightening, landslide, fire or explosions, environmental pollution, plague or epidemics, strike and lockouts, (lasting more than fourteen (14) consecutive calendar days except, sabotage, blockade, war, invasion, act of foreign enemies hostilities (whether war to be declare or not), civil war rebellion, revolution, insurrection / or military usurping power or confiscation or trade embargoes or destruction or requisition by order of any Government or any public authority.

However, the affected party shall take all measures to mitigate the impact of such force majeure. Commercial difficulty shall not be considered as force majeure.

## 9. STATUTORY AND WORKMEN COMPLIANCES

KSKFE shall comply with all the relevant statutory compliances applicable for the performance of the scope of work, including but not limited to labor laws applying to personnel deployed by it such as laws relating to Payment of Minimum Wages Act, Contract Labor (Regulation & Abolition) Act, Workmen's Compensation Act, PF Act, ESI Act and under Occupational Health & Safety Regulations. In the event of breach of this covenant, KSKFE shall indemnify and keep indemnified APPL, its directors and employees from and against liabilities, costs, charges, expenses, damages, losses and injury whatsoever incurred or suffered thereby.

## 10. ARBITRATION

All disputes or differences whatsoever arising out of this WO, which cannot be settled through mutual negotiations, shall finally be settled by arbitration by a mutually agreed sole arbitrator in accordance with Indian Arbitration and Reconciliation Act 1996. The venue of such arbitration shall be Hyderabad and the language shall be in English.

## 11. GOVERNING LAW AND JURISDICTION

This WO shall be governed by the Indian Laws and the courts at Hyderabad shall have the exclusive jurisdiction over all disputes that arise under or pursuant to it.



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Tariff Petition

# ANAKAMPOIL POWER PRIVATE LIMITED

## 12. BILLING AND SITE ADDRESS

Anakampoil Power Private Limited  
kP 5/53, Adimannu,  
Nellipoyil, Kodanchery,  
Kozhikode, Kerala- 673580.  
GST No. 32AADCT9834B1ZJ.  
Contact Person: Mr. Pradosh.  
Mobile No.: 9338222892.

This WO is issued to you in duplicate. You shall sign and return the duplicate copy of this WO as token your unconditional acceptance of the WO.

Thanking You,  
Yours Sincerely

For **Anakampoil Power Private Limited**



Authorized Signatory



Work Order Accepted unconditionally  
For **KSK Fabricators and Erectors Pvt Ltd**



Authorized Signatory



*Annexure P-60*

*Copy of  
Invoices for power  
evacuation works*

### Invoice Detail of Power Evacuation Works

S.No	Inv No.	Inv. Date	Basic	GST@ 18%	Total (Rs)
1	Evacuation -1	08-06-2019	1,15,88,520	20,85,934	1,36,74,454
2	Evacuation -2	27-06-2019	14,48,565	2,60,742	17,09,307
	<b>Total</b>		<b>1,30,37,085</b>	<b>23,46,675</b>	<b>1,53,83,760</b>

<b>Supervision Fee submitted to KSEBL (the details enclosed at Annexure-P40)</b>	<b>44,08,000</b>
--	------------------



The Total Contract value of power evacuation works is Rs. 4.4 Cr.

The execution of works has been delayed due COVID outbreak in India. The work will be resumed in Jan, 2021 and will be completed by April,2021.

The remaining invoices will be submitted after completion of work.



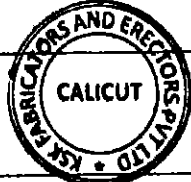
GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malus Gallery, Mannur Valavu, Calicut - 673 328 Mob:+91 - 8806066611 E-Mail:kskfe_73@yahoo.com						
		INVOICE NO.	<b>EVACAUTION-1</b>	Date:	08.06.2019			
To: <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 580 GST 32AADCT9834B1ZJ		Your Order No.	APPL/SHEP/WO/2019/42	Date:				
Consignee: ---Do---		Our O/A Ref.	KSK/APPL/EVACAUTION-1/19-20	Date:	08.06.2019			
Project: <b>Anakampoil SHEP</b>		D.C. No.	---	Date:	---			
		L.R./R.R. No.	---	Date:	---			
S.No.	DESCRIPTION	UOM	Rate		Amount			
			Rs.	Pt.	Rs.	Pt.		
1.	Supply and laying of 1600m 33kv 3C X300 SQMM XLPE Cable	80%	38,40,000	00	30,72,000	00		
2.	Supply and Stringing the 8km dog conductor including all accessories	80%	24,80,650	00	19,84,520	00		
3.	Supply and stringing the 24km AL 59 conductor including 42 no.s towers including 33kv bay	80%	81,65,000	00	65,32,000	00		
SUBTOTAL					₹	<b>1,15,88,520 00</b>		
TAX	IGST	CGST	SGST		GST @	18%		
RATE	%	0%	0%				₹	<b>20,85,934 00</b>
AMOUNT (Rs.)		<b>10,42,967</b>	<b>10,42,967</b>				GRAND TOTAL	₹ <b>1,36,74,454 00</b>
Rupees: One Crore Thirty Six lakh Seventy Four thousand Four hundred and Fifty Four Only								
PAN No : AACCK8136C TAN No : CHNK02188C EPF No : KR/KK023630 GST No : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd  Authorised Signatory								

GST INVOICE

(ORIGINAL)

 <b>KSK Fabricators and Erectors Pvt. Ltd</b>		Office: KP 10/188P, Malus Gallery, Mannur Valavu, Calicut - 673 328 Mob: +91 - 8806068811 E-Mail: kskfe_73@yahoo.com						
To, <b>M/s ANAKAMPOIL POWER PVT LTD</b> KP 5/53, Adimannu, Nellipoil, Kodenchery Calicut - 673 590 GST 32AADCT9834B12J		INVOICE NO. <b>EVACAUTION-2</b>	Date:	27.06.2019				
Consignee: ---Do---		Your Order No. <b>APPL/SHEP/NO/2019/4 2</b>	Date:					
Project: <b>Anakampoil SHEP</b>		Our O/A Ref. <b>KSK/APPL/EVACAUTION- 2/19-20</b>	Date:	27.06.2019				
		D.C. No.	Date:	---				
		L.R. / R.R. No.	Date:	---				
Sl.No.	DESCRIPTION	UOM	Rate	Rs.	Pa.	Amount	Rs.	Pa.
1.	Supply and laying of 1600m 33kv 3C X300 SQMM XLPE Cable	10%	38,40,000		00	3,84,000		00
2.	Supply and Stringing the 8km dog conductor including all accessories	10%	24,80,650		00	2,48,065		00
3.	Supply and stringing the 24km AL 59 conductor including 42 no.s towers including 33kv bay	10%	81,65,000		00	8,16,500		00
<b>SUB TOTAL.</b>						₹	<b>14,48,565</b>	<b>00</b>
TAX	IGST	CGST	SGST	GST @	18%	₹	<b>2,60,742</b>	<b>00</b>
RATE	0	5%	9%					
AMOUNT (Rs.)	0	<b>1,30,371</b>	<b>1,30,371</b>					
<b>GRAND TOTAL</b>						₹	<b>17,09,307</b>	<b>00</b>
Rupees: Seventeen lakh Nine thousand Three hundred and Seven Only								
PAN No : AACCK8136C TAN No : CHNK02196C EFF No : KRN/KD/23830 GST No : 32AACCK8136C1ZY								
For KSK Fabricators and Erectors Pvt Ltd  Authorized Signatory								



*Annexure P-61*

*A copy of  
Bank statement for  
payment of invoices  
for power evacuation  
works*

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honour Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:50:40 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Transaction Report for the period: 01/02/18 to 28/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
19/10/18	^21420310021774^: Closure Proceeds		2,00,82,870.00	2,99,34,417.44
19/10/18	^21420310021798^: Closure Proceeds		50,19,731.00	3,49,54,148.44
24/10/18	TRF TO 21420210000465	20,00,000.00		3,29,54,148.44
24/10/18	TRF TO FDR	2,50,00,000.00		79,54,148.44
25/10/18	TRF TO 21420210000465	20,00,000.00		59,54,148.44
26/10/18	TRF FROM RAAJ RATNA ENERGY HOLDINGS		1,55,150.00	61,09,298.44
29/10/18	NEFT/POWER FINANCE CORPOR	1,55,167.70		69,54,130.74
06/11/18	TDS PAYMENT	1,52,820.00		58,01,310.74
08/11/18	Chg For 01-06-2018 To 08-11-2018	205.00		58,01,105.74
09/11/18	TRF FROM RAAJ RATNA ENERGY		2,19,451.00	60,20,556.74
09/11/18	YOURSELF NEFT	1,48,951.00		58,73,606.74
09/11/18	TRF TO 02880110037836	72,500.00		58,01,105.74
12/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	24,00,000.00		34,01,105.74
13/11/18	TO KSK FABRICATION & ERECTORS PVT LTD	4,63,579.00		29,37,526.74
16/11/18	TO KSK FABRICATORS & ERECTORS PVT LIMITED	25,00,000.00		4,37,526.74
17/11/18	21420310021767 : Closure Proceeds		2,01,67,930.00	2,05,95,456.74
18/11/18	TO TRF FD	1,50,00,000.00		55,95,456.74
26/11/18	TRF TO 21420210000465	30,00,000.00		25,95,456.74
26/11/18	^21420310022009^: Closure Proceeds		2,61,06,837.00	2,77,02,293.74
30/11/18	NEFT/ELOVEL ENERGY PRIVAT	1,31,71,035.50		1,45,31,258.24
06/12/18	RTGS/KSK FABRICATORS AND	24,48,837.90		1,20,82,620.34
11/12/18	RTGS/KSK FABRICATORS AND	22,00,064.90		98,82,555.44
13/12/18	INCOME TAX	1,39,100.00		97,43,455.44
13/12/18	TRF FROM RAAJ RATNA ENERGY HOLDINGS		7,21,550.00	1,04,65,005.44
13/12/18	NEFT/THE NEW INDIA ASSURA	5,45,779.50		99,19,225.94
13/12/18	TRF TO ANAND SANKAR K.U.	30,500.00		98,88,725.94
15/12/18	BULK NEFT OF SALARIES	1,45,300.00		97,43,425.94
09/01/19	FROM 2142051000076		2,19,500.00	99,62,925.94
10/01/19	ANAND SANKAR K.U.	30,500.00		99,32,425.94
10/01/19	MANKALA SHARATH CHANDRA	18,500.00		99,13,925.94
10/01/19	NEFT SALARIES	1,70,275.00		97,43,650.94
11/01/19	TO KSK FABRICATION	40,00,000.00		57,43,650.94
19/01/19	TO KSK FABRICATORS & ERECTORS PVT LTD	30,00,000.00		27,43,650.94
24/01/19	TO TAX INTREST	6,167.00		27,37,483.94
24/01/19	TO TRFR TDS	2,33,240.00		25,04,243.94
05/02/19	TRF FROM RAAJ RATNA ENERGY		4,17,000.00	29,21,243.94
05/02/19	NEFT/POWER FINANCE CORPOR	1,92,317.70		27,28,926.24
05/02/19	ANAND SANKAR K.U.	30,500.00		26,98,426.24
05/02/19	BULK NEFT	1,94,000.00		25,04,426.24
07/02/19	TDS PAYMENT	30,128.00		24,74,300.24
12/02/19	21420310021958 : Closure Proceeds		1,51,44,596.00	1,76,18,896.24
12/02/19	TRF TO KSK FABRICATORS	25,44,401.00		1,50,74,495.24
01/03/19	TO KSK FABRICATORS & ERECTORS PVT LTD	54,84,270.00		95,90,325.24
06/03/19	TRF FROM RAAJ RATNA ENERGY		2,24,500.00	98,14,825.24

06/03/19	TDS PAYMENT	5,000.00		98,09,825.24
06/03/19	TRF TO K.U.ANAND SARKAR	30,500.00		97,79,325.24
06/03/19	NEFT/SANTOSH P G	55,005.90		97,24,319.34
06/03/19	NEFT/RAJESH K P	16,505.90		97,07,813.44
06/03/19	NEFT/MISHAB K P	17,505.90		96,90,307.54
06/03/19	NEFT/PALASH GHOURI	24,505.90		96,65,801.64
06/03/19	NEFT/JAYASREE P	30,005.90		96,35,795.74
06/03/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		95,90,289.84
07/03/19	TO TDS CHALLAN-	1,39,478.00		94,50,811.84
07/03/19	TO KSK FABRICATORS	22,38,037.00		72,12,774.84
14/03/19	TRF TO KSK FABRICATORS	42,00,982.00		30,11,792.84
14/03/19	TO TRFR FOR TDS PAYMENT	19,952.00		29,91,840.84
18/03/19	KSK FABRICATORS	7,00,000.00		22,91,840.84
20/03/19	TRF TO KSK FABRICATORS	20,00,000.00		2,91,840.84
29/03/19	^21420310022191^: Closure Proceeds		1,52,92,685.00	1,55,84,625.84
29/03/19	NEFT/FLOVEL ENERGY PRIVAT	37,53,639.50		1,18,30,986.34
02/04/19	Chg For 01-04-2018 To 31-03-2019	351.00		1,18,30,635.34
02/04/19	RTGS/FLOVEL ENERGY PVT LT	23,84,427.90		94,46,207.44
03/04/19	TRF TO KSK KSK FABRICATOR	30,50,700.00		63,95,507.44
15/04/19	YOURSELF TDS	1,63,473.00		62,32,034.44
16/04/19	TRF FROM RAAJRATNA ENERGY		2,74,600.00	65,06,634.44
16/04/19	BULK NEFT	1,87,968.00		63,18,666.44
16/04/19	NEFT/ANANT RAO AND MALLIK	33,045.90		62,85,620.54
16/04/19	TRF TO ANAND SANKAR	30,500.00		62,55,120.54
17/04/19	TDS PAYMENT	6,032.00		62,49,088.54
20/04/19	TRF TO KSK FABRICATORS	34,17,061.00		28,32,027.54
28/04/19	TRF TO KSK FABRICATORS	26,00,000.00		2,32,027.54
04/05/19	YOURSELF TDS	1,77,245.00		54,782.54
06/05/19	YOURSELF TDS	27,307.00		27,475.54
07/05/19	CHQ:185443		2,24,600.00	2,51,975.54
07/05/19	ANAND SANKAR K U	30,500.00		2,21,475.54
07/05/19	NEFT/SANTOSH PG	60,005.90		1,61,469.64
07/05/19	NEFT/RAJESH K P	16,505.90		1,44,963.74
07/05/19	NEFT/MISHAB K P	17,505.90		1,27,457.84
07/05/19	NEFT/PALASH GHOURI	24,505.90		1,02,951.94
07/05/19	NEFT/JAYASREE P	30,005.90		72,946.04
07/05/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		27,440.14
20/05/19	RTGS/POWER FINANCE CORPOR		2,33,16,000.00	2,33,43,440.14
21/05/19	TO KSK FABRICATORS & ERECTORS PVT LTD	83,00,399.00		1,50,43,041.14
28/05/19	BY RAAJRATNA ENERGY HOLDINGS PRIVATE LTD		29,63,000.00	1,80,06,041.14
28/05/19	NEFT/FLOVEL ENERGY PRIVAT 01	20,86,103.50		1,59,19,937.64
01/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	10,00,000.00		1,49,19,937.64
04/06/19	TO KSK FABRICATORS & ERECTORS PVT LTD	87,80,155.00		81,39,782.64
07/06/19	TOWARDS TDS PAYMENT	1,66,610.00		79,83,172.64
10/06/19	RTGS/POWER FINANCE CORPOR		1,74,99,000.00	2,54,82,172.64
11/06/19	TRF FROM RAAJRATNA ENERGY HOLDINGS		2,34,640.00	2,57,16,812.64
11/06/19	ANAND SANKAR S.U.	32,600.00		2,56,84,212.64
11/06/19	M. BALAKRISHNAN	17,058.00		2,56,67,154.64
11/06/19	NEFT/SANTOSH P G	66,005.90		2,56,01,148.74
11/06/19	NEFT/RAJESH K P	18,505.90		2,65,84,642.84
11/06/19	NEFT/MISHAB K P	19,545.90		2,55,65,096.94
11/06/19	NEFT/PALASH GHOURI	24,505.90		2,65,40,591.04
11/06/19	NEFT/JAYASREE P	30,005.90		2,55,10,585.14
11/06/19	NEFT/SACHIN R MUNDAGANUR	45,505.90		2,54,85,079.24
12/06/19	BY RAAJRATNA ENERGY HOLDINGS PVT LTD		17,96,000.00	2,72,81,079.24
12/06/19	TO KSK FABRCATORS & ERECTORS PVT LTD	1,20,00,000.00		1,52,81,079.24

\*\*\* End of Statement \*\*\*

**यूको बैंक**  
(भारत सरकार का उपक्रम)



**UCO BANK**  
(A Govt. of India Undertaking)

सम्मान आपके विश्वास का

Honouring Your Trust

UCO Bank  
BANJARA HILLS MC(2142)  
IFSC Code:UCBA0002142  
HYDERABAD,  
ANDHRAPRADESH

Statement Date:28-Jul-2020 04:51:19 PM  
Name : TANMAY DAS  
A/C Type :CURRENT A/C  
A/C No :21420210001875  
Address :1-60/8/6/E-24,ROLLING HILLS,OPP RAMKY TOWERS,  
GACHIBOWLI,SERILINGAMPALLY,K.V RANGAREDDY  
HYDER, TS, PIN-500032  
Contact No:XXXXXX054

Transaction Report for the period 01/02/18 to 26/07/20				
Date	Particulars	Withdrawals(INR)	Deposits(INR)	Balance(INR)
14/06/19	RTGS/KSK FABRICATORS AND 01	39,86,748.90		1,12,94,330.34
24/06/19	TRF FROM RAAJ RATNA ENERGY		96,150.00	1,13,90,480.34
24/06/19	NEFT/POWER FINANCE CORPOR	96,155.90		1,12,94,324.44
29/06/19	RTGS/KSK FABRICATORS AND	24,71,228.90		88,23,095.54
02/07/19	TDS PAYMENT (civil → 2,02,777) + Evacuation	4,63,512.00		83,59,583.54
03/07/19	RTGS/KSK FABRICATORS AND	18,41,788.42		65,17,795.12
10/07/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		2,34,640.00	67,52,425.12
10/07/19	ANAND SANKAR K.U.	32,600.00		67,19,825.12
10/07/19	BULK NEFT OF SALARIES	2,02,040.00		65,17,785.12
15/07/19	Issue of DD	22,15,020.00		43,02,765.12
29/07/19	TRF FROM RAAJ RATNA ENERGY		59,000.00	43,61,765.12
29/07/19	NEFT/POWER FINANCE CORPOR	59,005.61		43,02,759.51
06/08/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		2,34,640.00	45,37,399.51
06/08/19	BULK NEFT	2,02,040.00		43,35,359.51
06/08/19	ANAND SANKAR K.U.	32,600.00		43,02,759.51
07/08/19	TDS PAYMENT	34,750.00		42,68,009.51
18/09/19	BY TRF/RAAJ RATNA ENERGY HOLDINGS PRIVATE LIMITED		2,37,040.00	45,05,049.51
18/09/19	TO AMT TRF/ANAND SANKAR KU AS PER LETTER REF:APPL	32,600.00		44,72,449.51
18/09/19	NEFT/SANTOSH PG	66,005.61		44,06,443.90
18/09/19	NEFT/RAJESH K P	16,505.61		43,89,938.29
18/09/19	NEFT/PALASH GHOURI	26,905.61		43,63,032.68
18/09/19	NEFT/JAYASREE P	30,005.61		43,33,027.07
18/09/19	NEFT/SACHIN R MUNDAGANUR	45,505.61		42,87,521.46
18/09/19	NEFT/MISHAB K P	19,545.61		42,67,975.85
27/09/19	RAJARATNA ENERGY		20,00,000.00	62,67,975.85
27/09/19	RTGS/KSK FABRICATORS AND	20,00,058.42		42,67,917.43
04/10/19	RTGS/KSK FABRICATORS AND	15,00,058.42		27,67,859.01
04/10/19	TO TDS PAYMENT	82,429.00		26,85,430.01
05/10/19	Chg For 01-04-2019 To 05-10-2019	205.00		26,85,225.01
15/10/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		4,30,000.00	31,15,225.01
15/10/19	NEFT/ANANT RAO AND MALLIK	23,605.61		30,91,619.40
15/10/19	TRF TO TAVASYA VENTURES	1,53,400.00		29,38,219.40
15/10/19	TRF TO TANMAY DAS	15,744.00		29,22,475.40
15/10/19	ANAND SANKAR K.U.	32,600.00		28,89,875.40
15/10/19	BULK NEFT	2,04,440.00		26,85,435.40
18/10/19	TRF FROM RAAJ RATNA ENERGY HOLDINGS		20,00,000.00	46,85,435.40
18/10/19	RTGS/KSK FABRICATORS AND	38,00,058.41		8,85,376.99
21/10/19	NEFT/POWER FINANCE CORPOR	96,155.61		7,89,221.38
21/10/19	TRF FROM RAAJ RATNA ENERGY		96,150.00	8,85,371.38
23/10/19	NEFT/POWER FINANCE CORPOR	1,13,463.41		7,71,907.97
28/10/19	RAAJ RATNA ENERGY HOLDINGS PVT LTD		4,00,000.00	11,71,907.87
28/10/19	RTGS/KSK FABRICATORS ABD	4,00,028.91		7,71,879.06

*Annexure P-62*

*A copy of  
GST Returns*

# **GST Returns For FY 2017-18**

### Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017
Month	August

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

#### 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

#### 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

#### 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

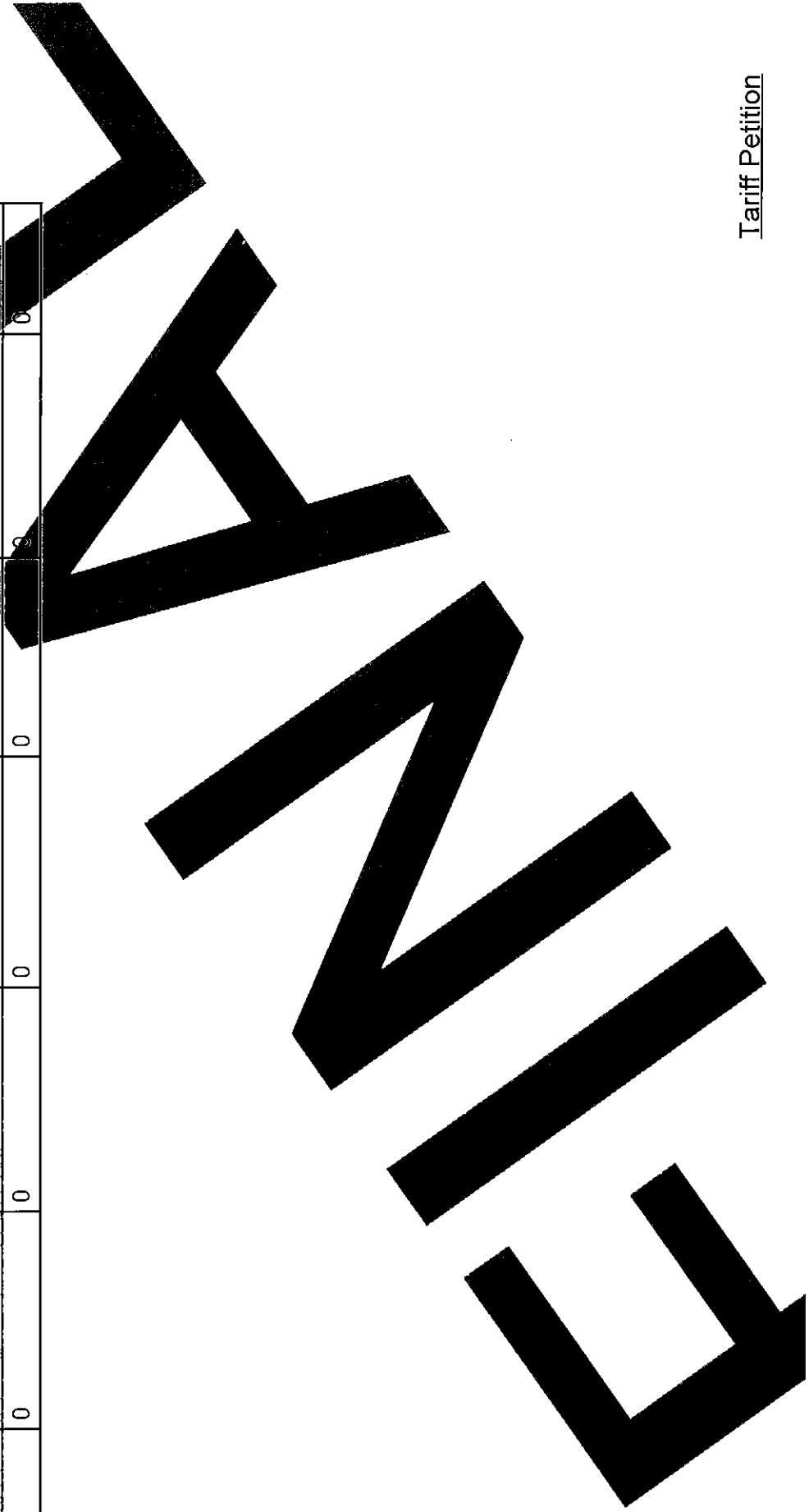
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017-18
Month	September

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit & Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total Cess
0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

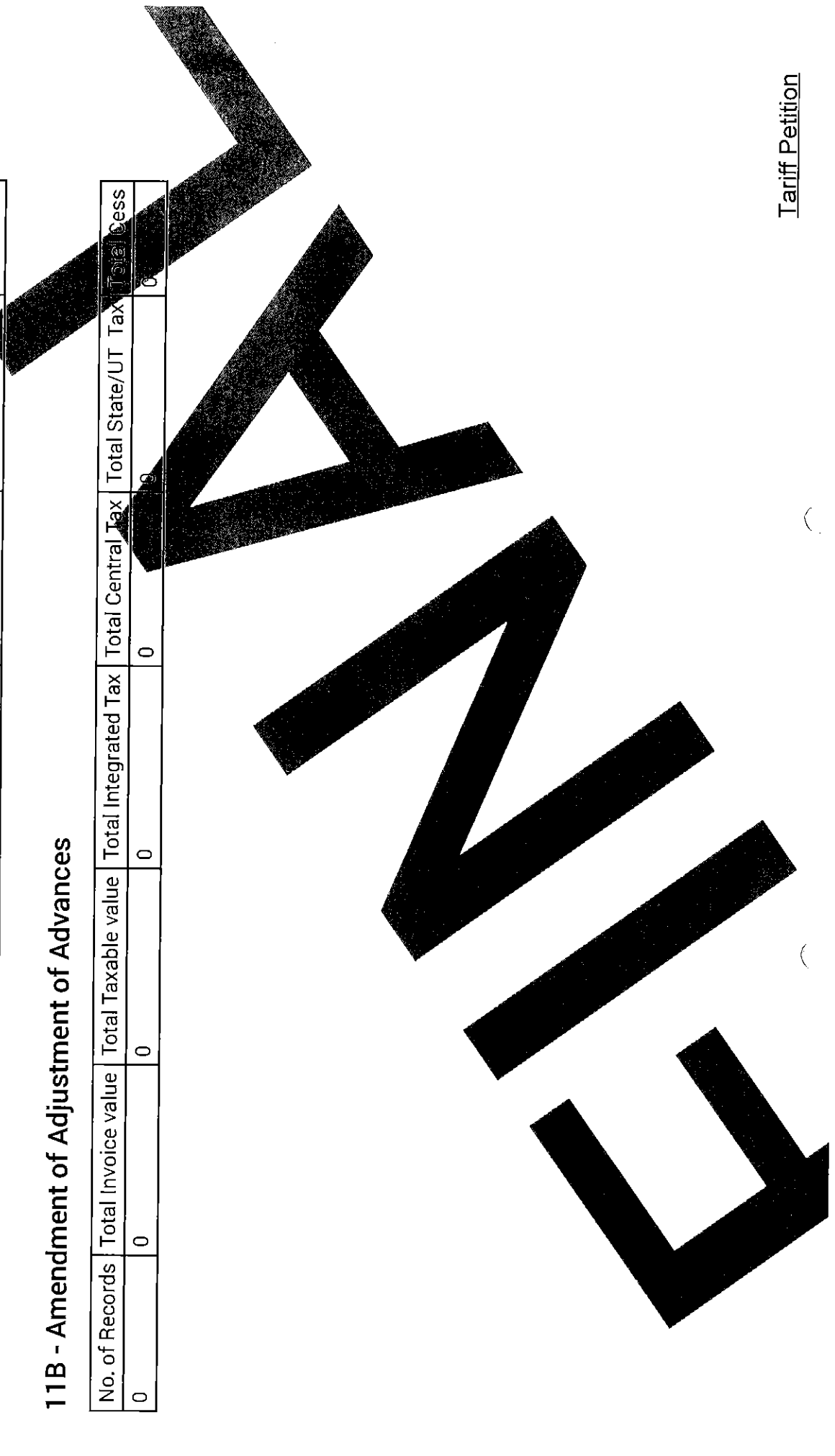
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0





# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017-18
Month	October

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

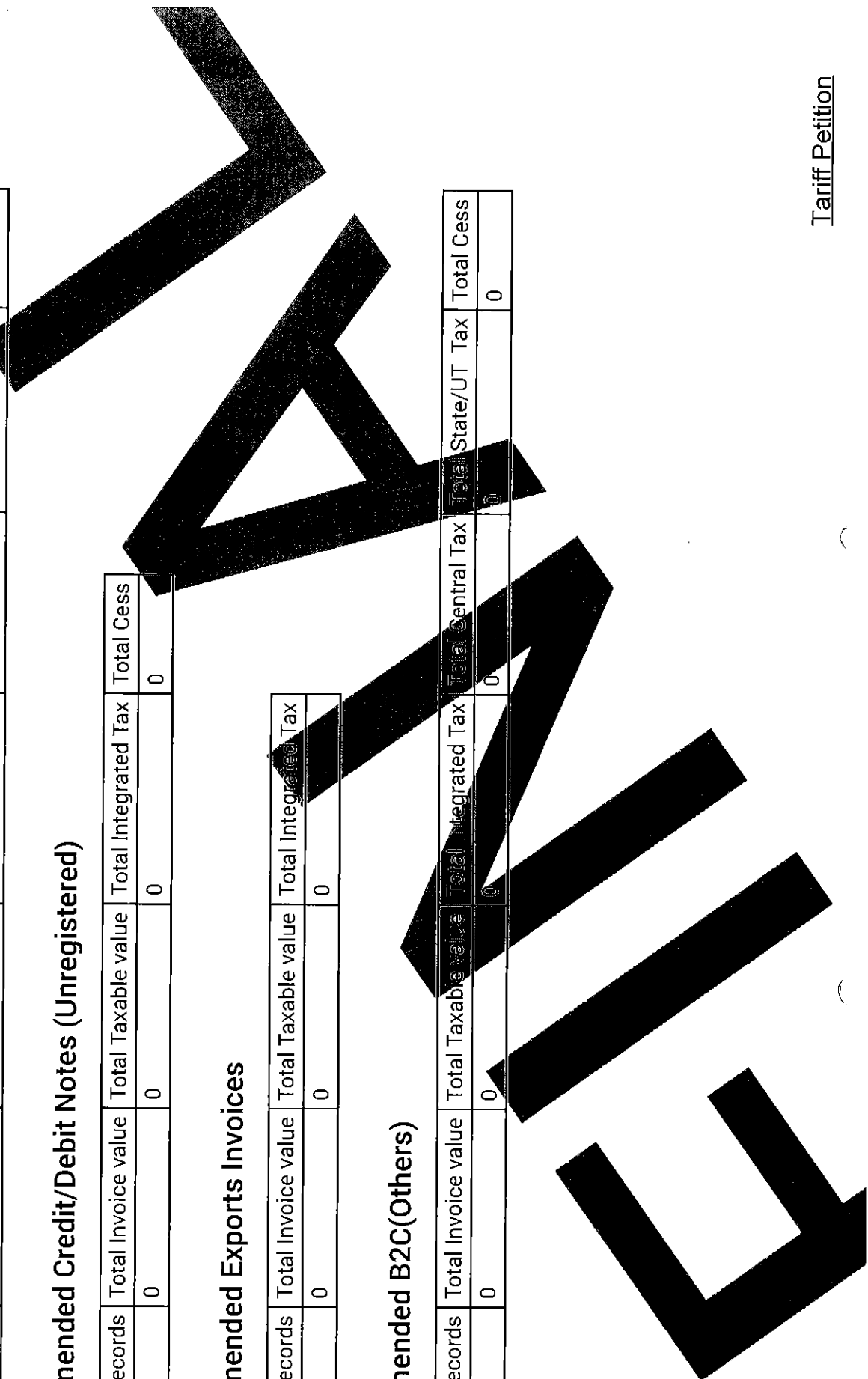
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017
Month	November

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year		
3(b). Aggregate Turnover - April to June, 2017		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0



**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

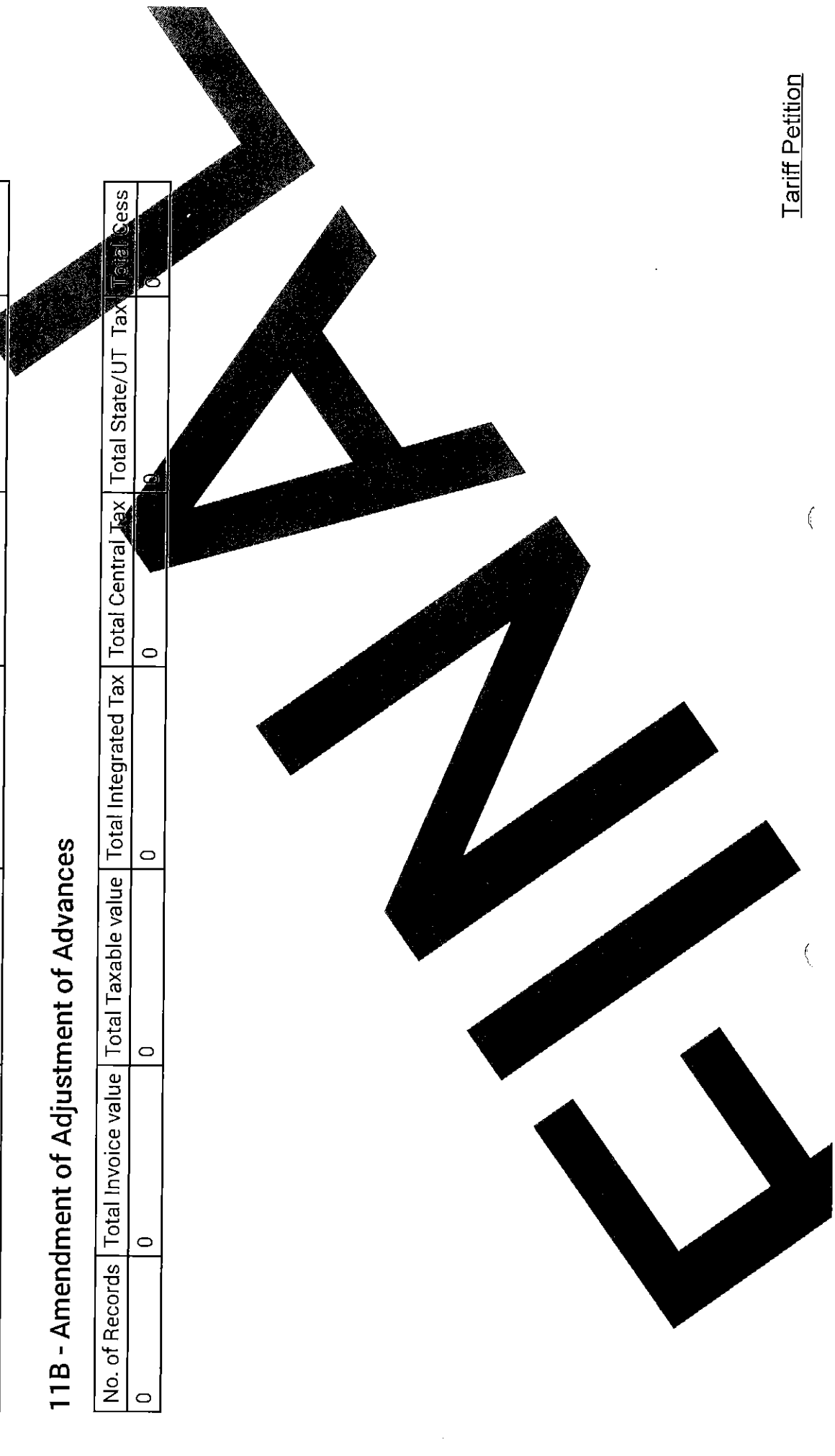
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017-18
Month	December

1. GSTIN	32AADCT9834B1ZJ		
2(a). Legal name of the registered person	ANAKAMPOL POWER PRIVATE LIMITED		
2(b). Trade name, if any	ANAKAMPOL POWER PRIVATE LIMITED		
3(a). Aggregate Turnover in the preceding Financial Year			
3(b). Aggregate Turnover - April to June, 2017			

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total Cess
0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

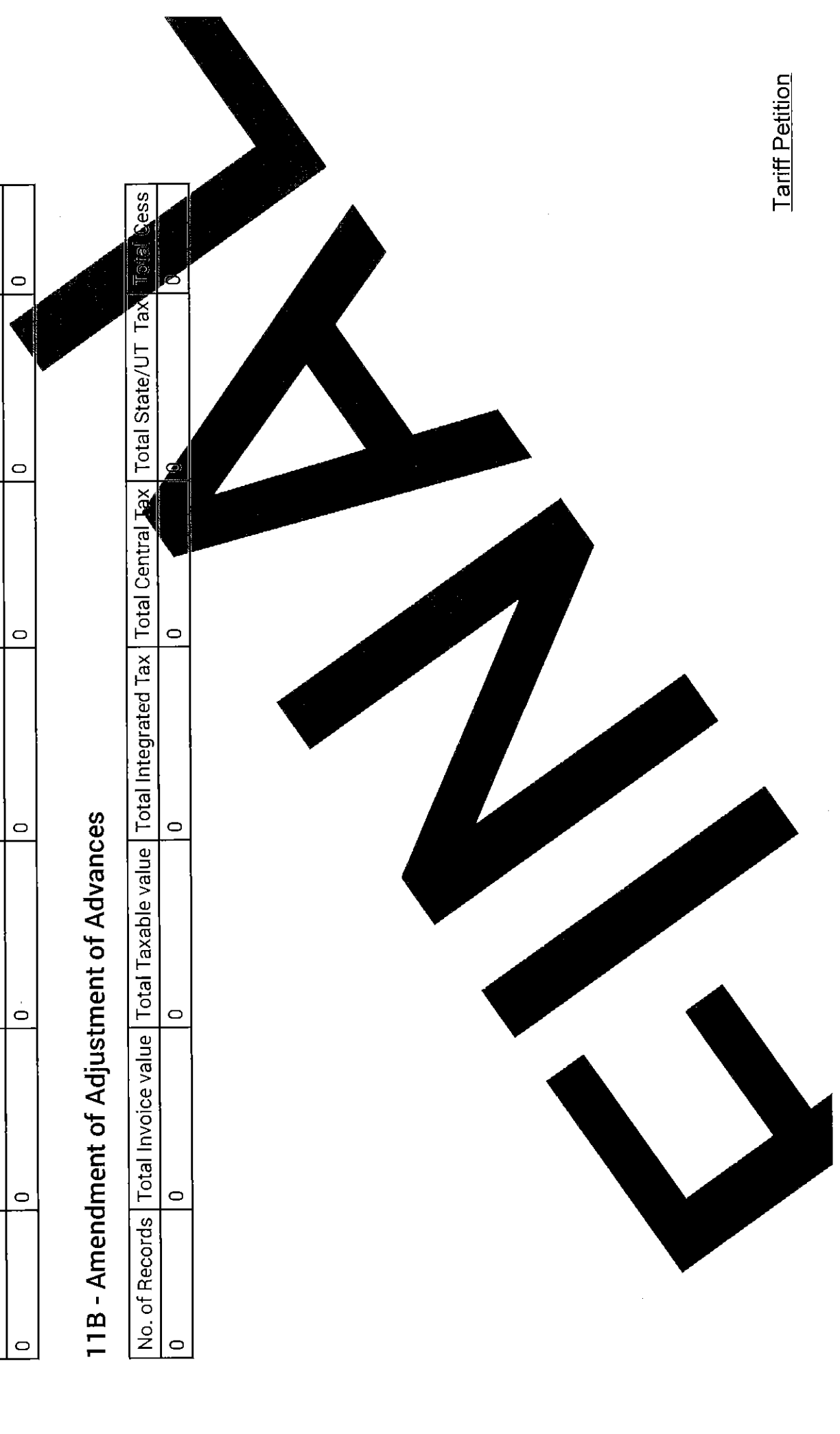
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017
Month	February

1. GSTIN	32AADCT9834BTZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017
Month	January

1. GSTIN	32AADCT9834B1ZJ		
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED		
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED		
3(a). Aggregate Turnover in the preceding Financial Year			
3(b). Aggregate Turnover - April to June, 2017			

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

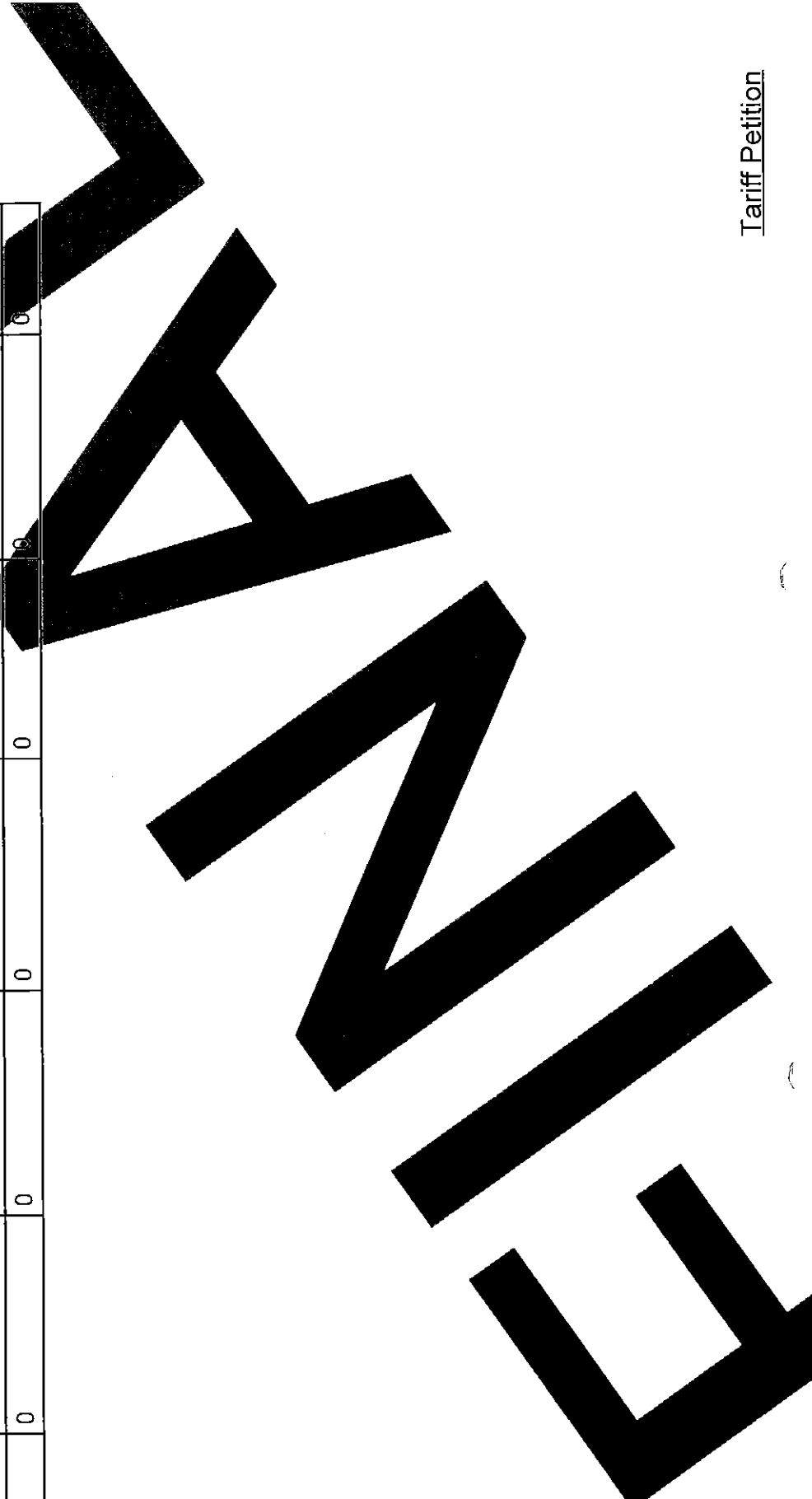


**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2017-18
Month	March

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year		
3(b). Aggregate Turnover - April to June, 2017		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total Cess
0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

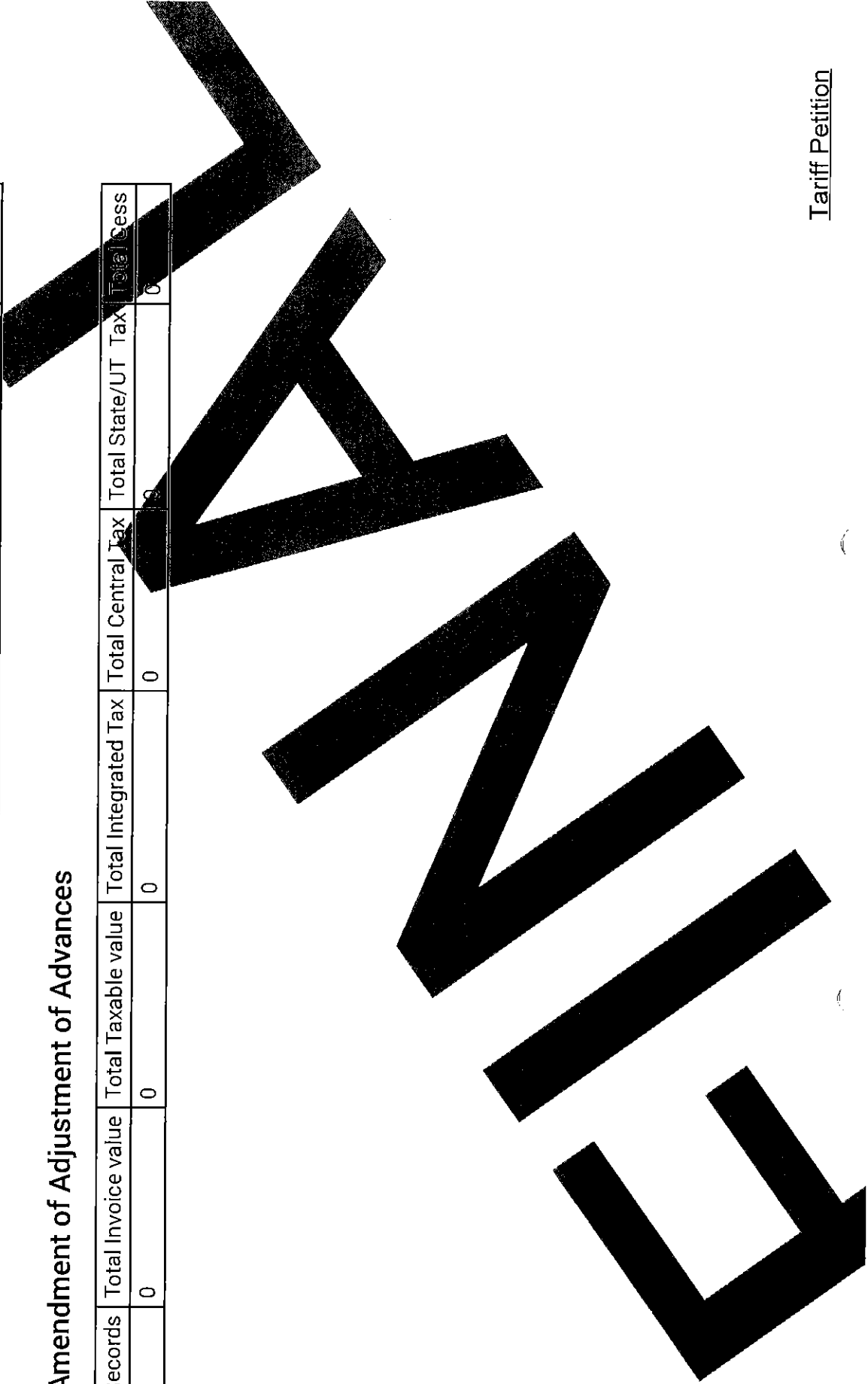
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	August

1. GSTIN	32AADCT9834B1ZU
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxable Persons	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	0	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	0	0	0	0
(D) Ineligible ITC	0	1239804	1239804	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	0	0	=



**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	-	-
Central Tax	0	0	0	-	0	-	0
State/UT Tax	0	0	-	0	0	-	0
Cess	0	-	-	0	0	-	0
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	September

1. GSTIN	32AADCT9834B1ZJ
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State/UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition taxable Persons	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	540	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	540	0	0	0
(D) Ineligible ITC	0	3140334	3140334	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	0	0	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	0
State/UT Tax	0	0	-	0	0	0	0
Cess	0	-	-	-	0	0	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	October

1. GSTIN	32AADCT9834B1ZJ
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State/UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxpayers	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	540	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	540	0	0	0
(D) Ineligible ITC	0	405000	405000	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	240	240	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	-	-
Central Tax	0	0	0	-	0	0	240
State/UT Tax	0	0	-	0	0	0	240
Cess	0	-	-	-	0	-	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	November

1. GSTIN	32AADCT9834B1Z3
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxable Persons	0	0
Supplies made to UIN holders	0	0



#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	13770	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	13770	0	0	0
(D) Ineligible ITC	0	799704	799704	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	210	210	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	210
State/UT Tax	0	0	-	0	0	0	210
Cess	0	-	-	-	0	0	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	December

1. GSTIN	32AADCT9834B1ZJ
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxable Persons	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	0	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	0	0	0	0
(D) Ineligible ITC	0	864000	864000	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	180	180	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	180
State/UT Tax	0	0	-	0	0	0	180
Cess	0	-	-	0	0	0	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

**Form GSTR-3B**

[See rule 61(5)]

Year	2017-18
Month	January

1. GSTIN	32AADCT9834B1Z3
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

**3.1 Tax on outward and reverse charge inward supplies**

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	0	-	0
(c) Other outward supplies (Nil rated, exempted)	0	0	0	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	0	0	-	-

**3.2 Inter-state supplies**

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxable Persons	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	0	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	0	0	0	0
(D) Ineligible ITC	70055	861971	861971	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	0	0	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	0
State/UT Tax	0	0	-	0	0	0	0
Cess	0	-	-	0	0	0	0
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0



# Form GSTR-3B

[See rule 61(5)]

Year	2017-18
Month	February

1. GSTIN	32AADCT9834BZJ
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

## 3.1 Tax on outward and reverse charge inward supplies

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State/UT Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

## 3.2 Inter-state supplies

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Taxable Persons	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	0	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	0	0	0	0
(D) Ineligible ITC	0	1188450	1188450	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	0	0	0

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	0
State/UT Tax	0	0	-	0	0	0	0
Cess	0	-	-	0	0	0	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

**Form GSTR-3B**

[See rule 61(5)]

Year	2017-18
Month	March

1. GSTIN	32AADCT9834B1Z3
2. Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED

**3.1 Tax on outward and reverse charge inward supplies**

Nature of Supplies	Total Taxable value	Integrated Tax	Central Tax	State Tax	Cess
(a) Outward taxable supplies (other than zero rated, nil rated and exempted)	0	0	0	0	0
(b) Outward taxable supplies (zero rated)	0	0	-	-	0
(c) Other outward supplies (Nil rated, exempted)	0	-	-	-	-
(d) Inward supplies (liable to reverse charge)	0	0	0	0	0
(e) Non-GST outward supplies	0	-	-	-	-

**3.2 Inter-state supplies**

Nature of Supplies	Total Taxable value	Integrated Tax
Supplies made to Unregistered Persons	0	0
Supplies made to Composition Dealers	0	0
Supplies made to UIN holders	0	0

#### 4. Eligible ITC

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
(A) ITC Available	0	0	0	0
(B) ITC Reversed	0	0	0	0
(C) Net ITC Available (A) – (B)	0	0	0	0
(D) Ineligible ITC	18942446	507402	507402	0

#### 5. Exempt, nil and Non GST inward supplies

Nature of Supplies	Inter-state supplies	Intra-state supplies
From a supplier under composition scheme, Exempt and Nil rated supply	0	0
Non-GST supply	0	0

#### 5.1 Interest and Late fee

Details	Integrated Tax	Central Tax	State/UT Tax	Cess
Interest	0	0	0	0
Late fee	-	110	110	-

**6.1 Payment of tax**

Description	Total tax payable	Tax paid through ITC			Tax/Cess paid in cash	Interest paid in cash	Late fee paid in cash
		Integrated Tax	Central Tax	State/UT Tax			
<b>(A) Other than reverse charge</b>							
Integrated Tax	0	0	0	0	0	0	-
Central Tax	0	0	0	-	0	0	110
State/UT Tax	0	0	-	0	0	0	110
Cess	0	-	-	-	0	0	-
<b>(B) Reverse charge</b>							
Integrated Tax	0	-	-	-	0	-	-
Central Tax	0	-	-	-	0	-	-
State/UT Tax	0	-	-	-	0	-	-
Cess	0	-	-	-	0	-	-

**6.2. TDS/TCS Credit**

Details	Integrated Tax	Central Tax	State/UT Tax
TDS	0	0	0
TCS	0	0	0

# **GST Returns For FY 2018-19**

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018
Month	April

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year	=	
3(b). Aggregate Turnover - April to June, 2017	=	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**DECLINED**

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	May

1. GSTIN	32AADCT9834B1ZJ		
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED		
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED		
3(a). Aggregate Turnover in the preceding Financial Year	=		
3(b). Aggregate Turnover - April to June, 2017	=		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Regular Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

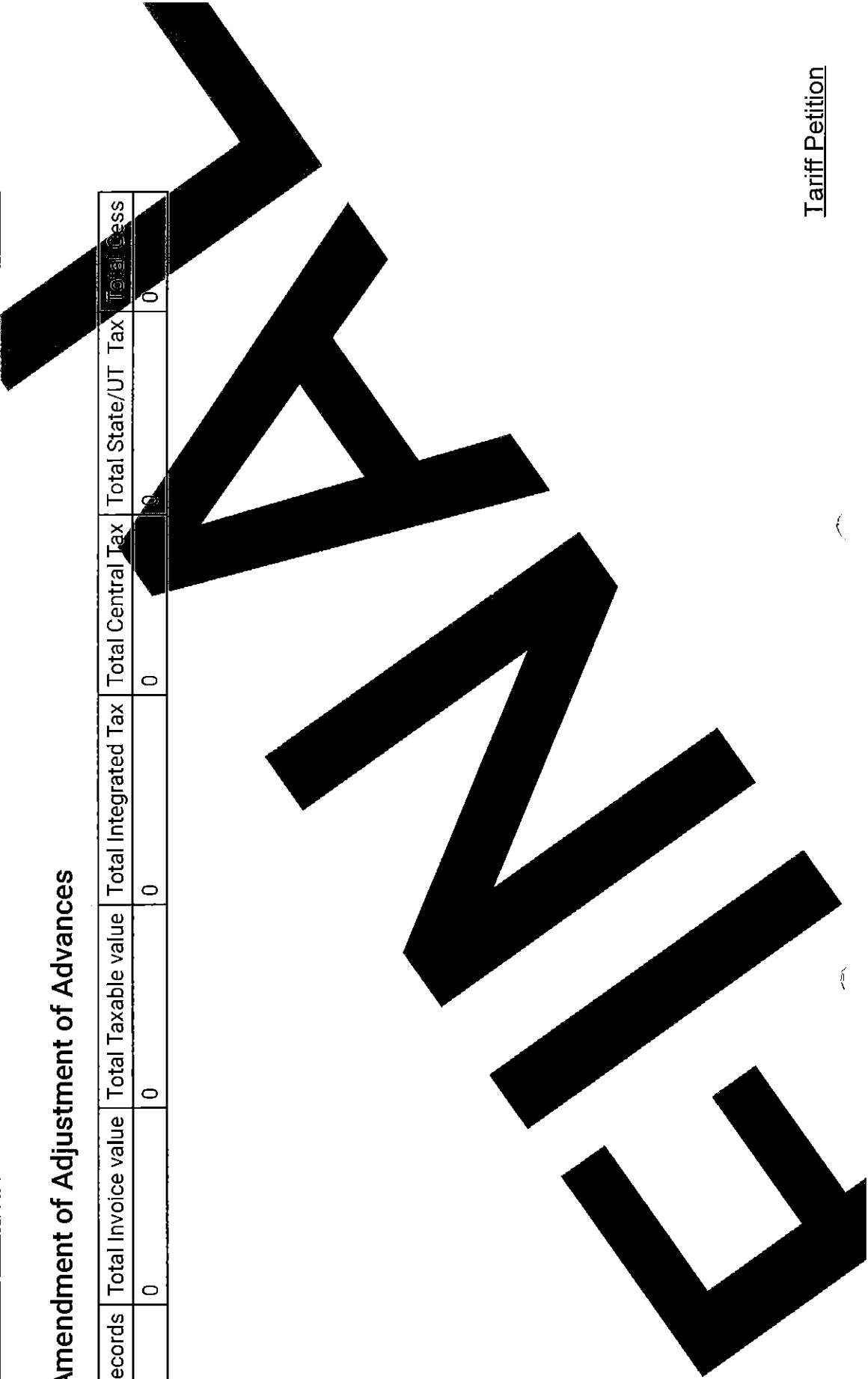


**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	June

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted	Total Non-GST A
0	0	0	0

**11A(1), 11A(2) - Tax Liabilities (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018
Month	July

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year		
3(b). Aggregate Turnover - April to June, 2017		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Default Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018
Month	August

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year		
3(b). Aggregate Turnover - April to June, 2017		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liabilities (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018
Month	September

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liabilities (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

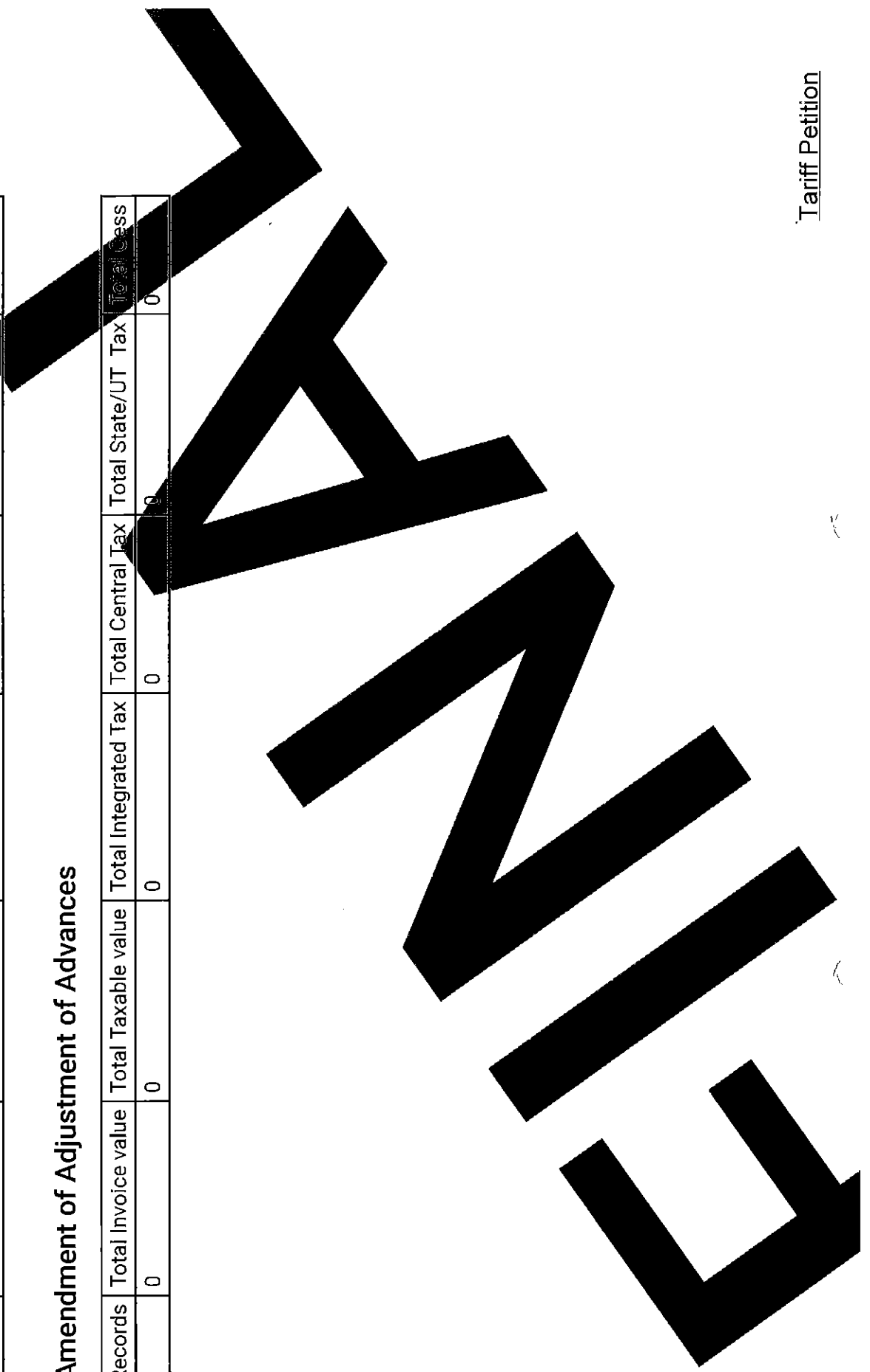
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	October

1. GSTIN	32AADCT9834B1ZJ	
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED	
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED	
3(a). Aggregate Turnover in the preceding Financial Year		
3(b). Aggregate Turnover - April to June, 2017		

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0



**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**DRAFT**

# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	November

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
0	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	December

1. GSTIN	32AADCT9834B1ZJ		
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED		
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED		
3(a). Aggregate Turnover in the preceding Financial Year			
3(b). Aggregate Turnover - April to June, 2017			

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liabilities (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

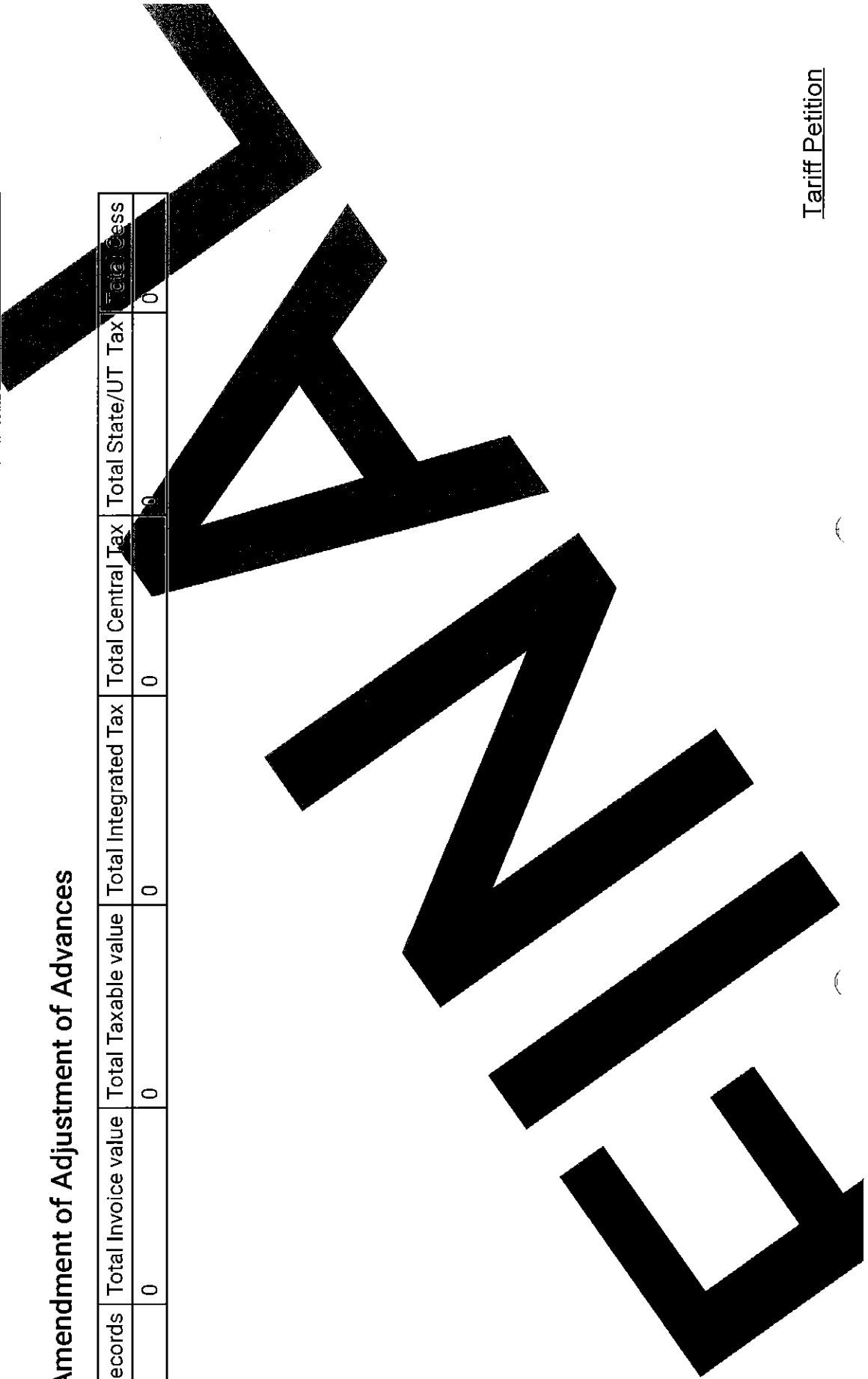
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	January

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

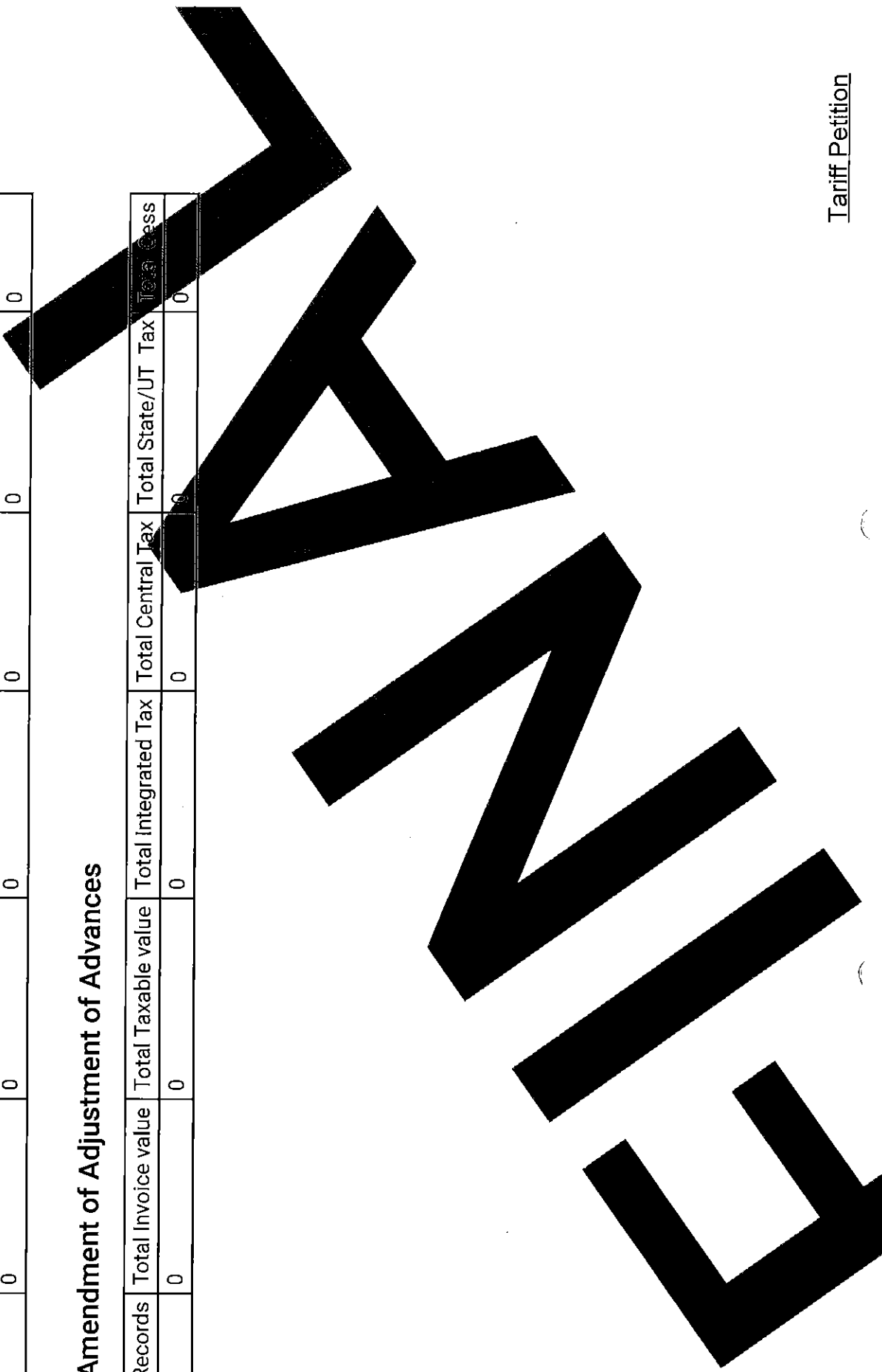


**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	February

1. GSTIN	32AADCT9834B1ZJ		
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED		
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED		
3(a). Aggregate Turnover in the preceding Financial Year			
3(b). Aggregate Turnover - April to June, 2017			

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liabilities (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B(1), 11B(2) - Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**12 - HSN-wise summary of outward supplies**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**13 - Documents Issued**

No. of Records	Documents Issued	Documents Cancelled	Net issued Documents
0	0	0	0

**9A - Amended B2B Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9A - Amended B2C (Large) Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9C - Amended Credit/Debit Notes (Registered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9C - Amended Credit/Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**9A - Amended Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**10 - Amended B2C(Others)**

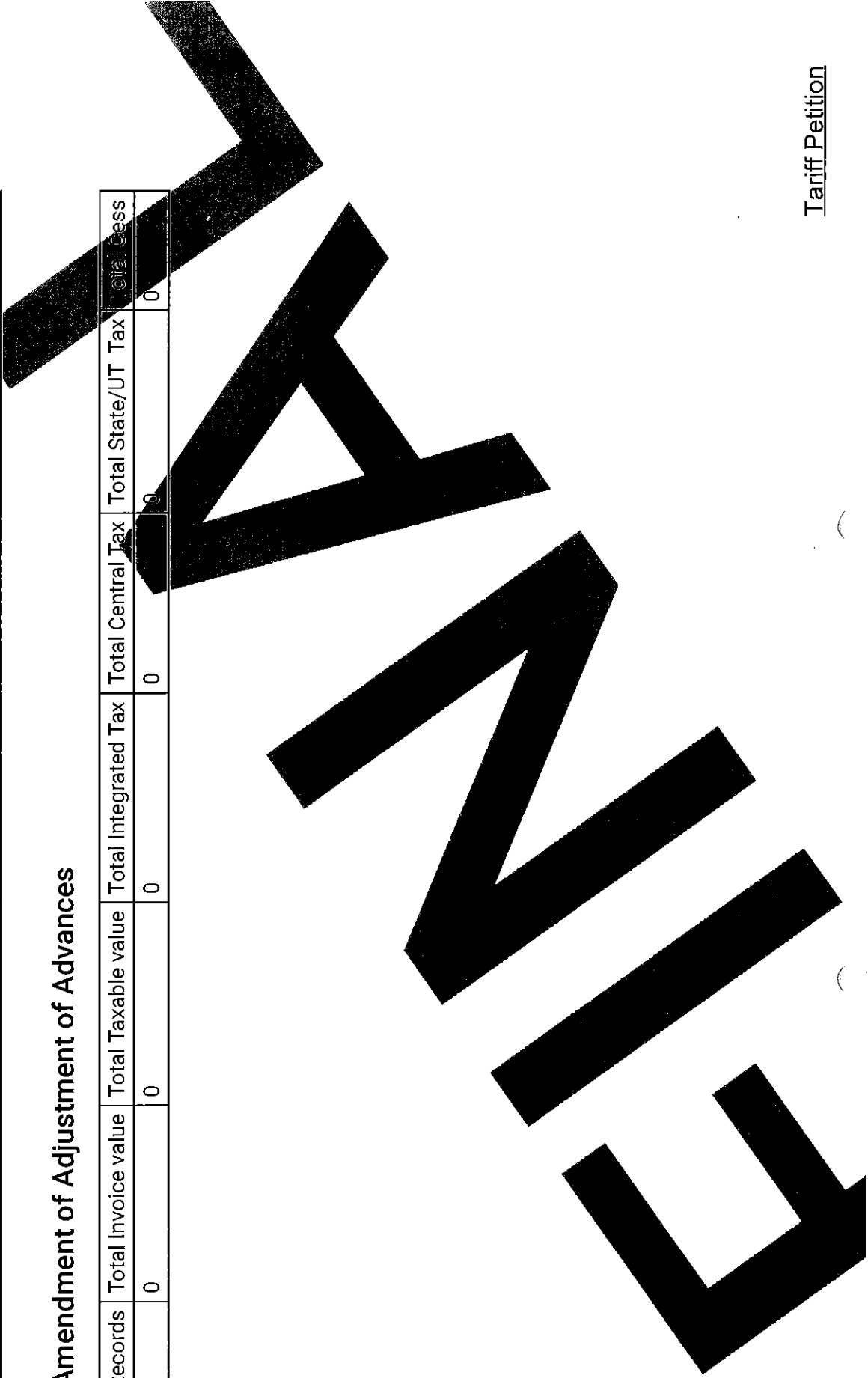
No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11A - Amended Tax Liability (Advance Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**11B - Amendment of Adjustment of Advances**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0



# Form GSTR-1

[See rule (59(1))]

Details of outward supplies of goods or services

Year	2018-19
Month	March

1. GSTIN	32AADCT9834B1ZJ
2(a). Legal name of the registered person	ANAKAMPOIL POWER PRIVATE LIMITED
2(b). Trade name, if any	ANAKAMPOIL POWER PRIVATE LIMITED
3(a). Aggregate Turnover in the preceding Financial Year	
3(b). Aggregate Turnover - April to June, 2017	

## 4A, 4B, 4C, 6B, 6C - B2B Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

## 5A, 5B - B2C (Large) Invoices

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

## 9B - Credit/Debit Notes (Registered)

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**9B - Credit / Debit Notes (Unregistered)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Cess
0	0	0	0	0

**6A - Exports Invoices**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax
0	0	0	0

**7 - B2C (Others)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0

**8 - Nil rated, exempted and non GST outward supplies**

No. of Records	Total Nil amount	Total Exempted amount	Total Non-GST Amount
1	0	0	0

**11A(1), 11A(2) - Tax Liability (Advances Received)**

No. of Records	Total Invoice value	Total Taxable value	Total Integrated Tax	Total Central Tax	Total State/UT Tax	Total Cess
0	0	0	0	0	0	0