

FORM 1

[See Regulation 24(3)]
General Heading for petitions

**BEFORE THE KERALA STATE ELECTRICITY
REGULATORY COMMISSION**

Petition No:

(To be filled by the Office if number has not earlier been assigned)

In the matter of
(Gist of the purpose of the petition or
application)

: Set aside the Proceedings and
final invoice DB/ ESD/KSLY/
HT Cons. no.(CIPET,LCN – 24 /9189)/236 A
dt. 04.03.2023

Name (S) and full address (ES) of
Petitioner(S)/Applicant(S)

: Shri. K.A Rajesh
Joint Director & Head
Central Institute of
Petrochemicals Engineering
& Technology(CIPET), Govt. of India
HIL Colony, Edayar Road,
Pathalam, Udyogamanadal P.O.,
Kochi, Kerala-683 501

Name (s) and full address (es) of
respondent

- : 1. Kerala State Electricity
Board Limited
VydyuthiBhavanam,
Pattom
Thiruvananthapuram-695 004.
2. Executive Engineer
O/o the Executive Engineer,
Electrical Division,
Power House Junction
Kerala State Electricity Board
Aluva, Ernakulam-683101
3. Assistant Executive Engineer
Office of the Assistant Executive Engineer
Electrical Sub Division,
HMT Colony P.O
Kalammassery,
Ernakulam-683104



FORM 2

[See Regulation 24(5)]

**BEFORE THE KERALA STATE ELECTRICITY
REGULATORY COMMISSION**

Petition No:

(To be filled by the Office if number has not earlier been assigned)

In the Matter of
(Gist of the purpose of the petition or
application)

: Set aside the Proceedings and
final invoice DB/ ESD/KSLY/
HT Cons. no.(CIPET,LCN – 24
/9189)/236 A dt. 04.03.2023

Name and full address (es)of
the petitioner(s)/name(s) and

: Shri. K.A Rajesh
Joint Director & Head
Central Institute of
Petrochemicals Engineering
& Technology(CIPET), Govt. of India
HIL Colony, Edayar Road,
Pathalam, Udyogamanadal P.O.,
Kochi, Kerala-683 501

Full address(es) of the respondent (s)
Affidavit verifying the petition
(specify nature of petition)

1. Kerala State Electricity
Board Limited
VydyuthiBhavanam,
Pattom
Thiruvananthapuram-695 004.
2. Executive Engineer
O/o the Executive Engineer,
Electrical Division,
Power House Junction
Kerala State Electricity Board
Aluva, Ernakulam-683101



Rajesh

3. Assistant Executive Engineer
Office of the Assistant Executive
Engineer
Electrical Sub Division,
HMT Colony P.O
Kalammassery,
Ernakulam-683104

I son of agedresiding at
.....do solemnly affirm and state as follows:

1. I am a petitioner /applicant/respondent in the above matter.

OR

I am a Director /Secretary/of **Central Institute of Petrochemicals Engineering & Technology (CIPET)-Kochi**, the **petitioner/applicant/respondent** in the above matter and am duly authorized by the said **petitioner/applicant/respondent** to make this affidavit on its behalf. (This is to be included in case where the petitioner is a Company.)

2. The statement made in paragraphs"10" Form 1 & Form 2, 4 pages of the petition application/reply herein now shown to me and marked with the letter "A" are true to my knowledge and the statements made in paragraphs"10" Form 1 & Form 2, 4 pages are based on information received and I believe them to be true.

Solemnly affirmed at 18th on this day of May 2023 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Identified before me



Petitioner/Applicant/Respondent

के. ए. राजेश / K. A. RAJESH
संयुक्त निदेशक और प्रमुख / असिस्टेंट प्रोफेसर ग्रेड - I
Joint Director & Head / Assistant Professor Gr.-I
केंद्रीय पेट्रोकेमिकल्स इंजीनियरिंग एवं तकनीकी संस्थान (सिपेट)
CENTRAL INSTITUTE OF PETROCHEMICALS
ENGINEERING & TECHNOLOGY (CIPET)
एन्नूर, उद्योगमंडल पो.ओ., कोच्चि, केरल - 683 501
ELOOR, UDYOGAMANDAL P.O., KOCHI, KERALA-683 501

Sunny

SUNNY XAVIER M.A., LL.B.

Advocate & Notary (K/83/94)

Infant Jesus Building, Banerji Road

High Court Junction, Cochin - 682031

Mob : 94472 13904

Entered in Page No. 08/23 and serial

No. 36 of my Notarial Register

Page 03 of 08

PETITION FILED UNDER REGULATIONS 24(3) GENERAL HEADING

In the matter of: **Set aside the Proceedings and final invoice DB/ ESD/KSLY/ HT Cons. no.(CIPET,LCN – 24/9189)/236 A dt. 04.03.2023**

- Ref:** 1. Letter from KSEB DB/ESD-KLSY/PENAL BILL/2022-23/197 dated 23.01.2023
2. CIPET: IPT-Kochi/ADMN/KSEB/2022-23/3467 dated 30.01.2023
3. Proceeding No. DB/ESD KLSY/ KLSY/HT Cons. No. (CIPET, LCN- 24/9189)236 A dated 04.03.2023

Statement of Facts

1). The Petitioner is the Joint Director & Head Central Institute of Petrochemicals Engineering & Technology, Govt. of India(CIPET). The CIPET is an educational institution under Department of Petrochemicals, Ministry of Chemicals & Fertilizers, Govt. of India. CIPET Kochi is established with equal support from Govt of India and Govt. of Kerala and operating from own campus since 2019. The objective of the institute is for imparting Training of unemployed youth of Kerala to meet industry needs and place the students in Industries and also offering support to entrepreneur in Kerala in petrochemicals, polymers & plastics sector.

2). As a part of vertical expansion and upgradation project sanctioned in 2020 by Govt. of Kerala for enhancing training activities and technical support services, the infrastructure development of the institute is under progress through CPWD and the building is expected to handover by June 2023 after completion of works.

3). The CIPET, Kochi has received a provisional penal bill amount Rs. 61,83,802/- after inspection of KSEB during inspection on 29/10/2022. The 3rd respondent issued a bill No. KSEB DB/ESD-KLSY/PENAL BILL/2022-23/197 dated 23.01.2023 to the petitioner. The true copy of the bill No. KSEB DB/ESD-KLSY/PENAL BILL/2022-23/197 dated 23.01.2023 is produced herewith and marked as **Annexure-I**



The petitioner Institute CIPET is a premier institute under Govt of India and paying monthly bills to KSEB promptly. CIPET has not used any additional load or not violated the rules and not in position to pay huge penalty. The construction activities of vertical expansion are being undertaken by CPWD and the project was delayed due to COVID and other reasons. The construction works are under progress and expected to complete by June 2023.

4) A Personal hearing was conducted in the office of the Assistant Executive Engineer, Electrical division, Kalamassery on 08.02.2023 with CIPET officials. In this regard, the CIPET officials strongly objected the penal charge and informed to waive of the penal bill DB/ESD-KLSY/PENAL BILL/2022-23/197 dt.23.01.2023, since CIPET has demand based billing and not used electricity more than contract demand. Machines were not installed due to non completion of internal electric work from CPWD. The Assistant Executive Engineer, Electrical division, Kalamassery has issued the proceedings and final invoice without any site visit and without considering the appeals of CIPET. Proceeding No. DB/ESD KLSY/ KLSY/HT Cons. No. (CIPET, LCN-24/9189)236 A dated 04.03.2023 Annexure -II

The analysis and finding mentioned in the proceedings refer section 126 of The Electricity Act 2003 "unauthorized use of electricity". In the proceedings it was mentioned that "The clause in the agreement with consumer and ASEBL restricts the consumer from making any alterations in the machinery or equipment either by way of addition or substitution or transfer which may raise the obligation of the **license to supply electrical supply in the excess of the agreed contract demand** and / or which may affect the supply system of the licensee to its detriment". **In this regard CIPET would like to inform that, CIPET has not used electricity in excess of agreed contract demand.**

Hence, KSEB has issued penal bill to CIPET which is contradictory to the above rule.



Signature

The proceedings state that:

"In Southern Electricity Supply Co. Ltd Vs Seetharam Rice Mill [(2012) 2 SCC108], the Hon'ble Supreme Court upheld the usage of additional connected load would also come under section 126 of The Electricity Act, 2003".

The above case the defaulter had violations of unauthorized commercial use illegally and might have caused theft/ loss to the Electricity Board, which is not applicable in case of CIPET.

The proceedings refer the case "Sulabha Marketing Vs KSEBL CA No.9252-9253 of 2022, the Hon'ble Supreme Court of India held that the load connected other than the authorized load is unauthorized and it shall be penalized for both fixed charges (Demand) and CC (consumption charges) and quashed the regulation 153 sub clause 15 of supply code 2014 as it violates the Section 126 of The Electricity Act 2003 and nullified the restrictions in the judgment dated 12/04/2017 in WP (C) – 6993/2013 of Hon. High Court of Kerala".

The above referred case brief that the defaulter was LT consumer and consumed electricity more than the sanctioned load under LT-VIIA commercial tariff, whereas CIPET is a HT consumer and billed under educational tariff, HT II (A) General and not consumed electricity more than contract demand so the case above referred is not applicable to CIPET.

The above referred cases do not substantiate the action taken KSEB against CIPET.

5) CIPET is having a 500kVA transformer. The contract demand as per agreement is 150kVA and connected load is 102.3 KW. The monthly consumption is less than contract demand and has never exceeded the contract demand. During inspection CIPET has informed that additional machinery has been purchased during 2021-22 & 2022-23 as a part of vertical expansion & upgradation project, which is funded by Govt of Kerala, are not put in to use.



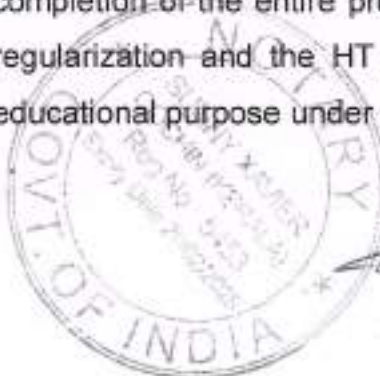
6) The section 126 of electricity supply Act 2003 is related with unauthorized use of electricity and CIPET has not used electricity more than contract demand. The meter is perfectly in working condition and the bill is submitted by KSEB in last twelve months has not exceeded even 60% of contract demand. (Bills attached as **Annexure –III**).

Energy consumption for the previous months at CIPET KOCHI

Sl. No	Bill NO	Bill Date	Energy Consumption	Total Amount (Rs.)
1.	2102811913586	04/10/2021	76.43 kVA	1,43,920.00
2.	2102811920600	02/11/2021	56.22 kVA	1,31,727.00
3.	2102811931265	02/12/2021	61.85 kVA	1,40,039.00
4.	2102811937376	03/01/2022	73.58 kVA	1,56,310.00
5.	2102811943518	02/02/2022	72.23 kVA	1,27,524.00
6.	2102811950898	03/03/2022	63.10 kVA	1,37,677.00
7.	2102811960850	02/04/2022	76.73 kVA	1,70,113.00
8.	2102811966396	04/05/2022	83.08 kVA	1,43,897.00
9.	2102811977261	03/06/2022	80.18kVA	1,44,286.00
10.	2102811983452	05/07/2022	79.00 kVA	1,29,103.00
11.	2102811991839	02/08/2022	84.23 kVA	1,56,778.00
12.	2102811999294	01/09/2022	78.71 kVA	1,42,756.00
13.	21028111006838	01/10/2022	76.14kVA	1,48,398.00
14.	21028111015662	01/11/2022	75.67 kVA	1,58,431.00

7) For CIPET Kochi, the billing is demand based. CIPET is consuming 75 to 80 kVA monthly, which is less than contract demand, as allotted by KSEB. However, CIPET is paying 75% of contract demand every month for past 3years.If we have connected additional load & used, it should have crossed contract demand. As evident from the bills raised by KSEB, CIPET has never exceeded the contact demand.

8) At the time of agreement in Deputy Chief Engineer office informed to CIPET after completion of the entire project once again apply for the complete connecting load for regularization and the HT connection is sanctioned under HT-11A General Tariff for educational purpose under electrical section, Eloor under electrical division, Aluva.



Repa

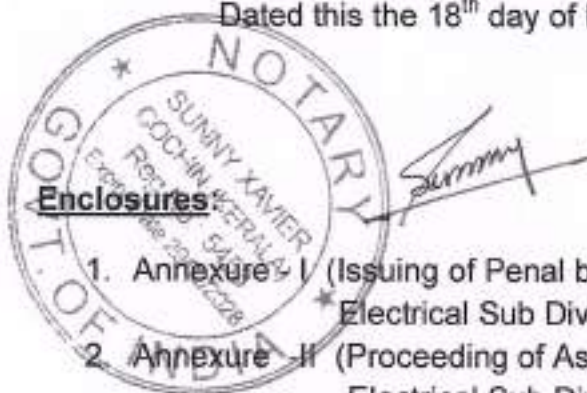
9) There is no theft or overdrawal of electricity or unauthorized use of items/ machinery above connected load of 102.3 KW. The machinery will be connected after vertical expansion and up gradation project sanctioned by Govt. of Kerala which is under taken by CPWD and expected to complete by June 2023 and the regularization of load can be done only after completion certificate from CPWD (The letter received from CPWD is enclosed as **Annexure –IV**).

10) Hence, it is to declare that CIPET has not used the additional load or theft being department of Govt. of India. CIPET has not violated the rules and not in position to pay huge penalty. In this regard, detailed letter regarding the above matter is submitted to the CEO &MD , KSEB, Thiruvananthapuram on 25th March 2023. The petitioner CIPET has not used electricity in excess of agreed contract /demand , but received with a huge penal bill of Rs. 61,83,802/- , which will be a huge burden to CIPET and loss to Government.

On these and other grounds to be urged at the time of hearing, it is most humbly prayed that this Hon'ble Court may be pleased to:-

- (i). Set aside the Proceedings and final invoice DB/ ESD/KSLY/ HT Cons. no. (CIPET,LCN – 24 /9189)/236 A dt. 04.03.2023 issued by the 3rd respondent.
- (ii) To call for the entire records regarding the Annexure A1 bill and direct to the 2nd and 3rd respondent to conduct detail enquiry.

Dated this the 18th day of May, 2023.




K.A. Rajesh
Joint Director & Head
Petitioner.

के. ए. राजेश / K. A. RAJESH
संयुक्त निदेशक और प्रमुख / जूनियर प्रोफेसर ग्रेड -1
केन्द्रीय पेट्रोकेमिकल् इंजीनियरिंग एवं तकनीक संस्थान (सिपेट)
CENTRAL INSTITUTE OF PETROCHEMICALS
ENGINEERING & TECHNOLOGY (CIPET)
एल.ए. उद्योगमंडल पो.ओ., कोच्चि, केरल - 683 501
DOOR, UDYOGAMANDAL P.O., KOCHI, KERALA-683 501

1. Annexure - I (Issuing of Penal bill to LCN24/9189 Assistant Executive Engineer, Electrical Sub Division, Kalamassery)
2. Annexure - II (Proceeding of Assistant Executive Engineer, Electrical Sub Division, Kalamassery)
3. Annexure - III (Copy of Electricity Bills)
4. Annexure - IV (Completion certificate from CPWD)
5. Annexure - V (Agreement of HT Connection)

KSEB
കേരളാ സർക്കാർ



KERALA STATE ELECTRICITY BOARD LTD.

(Incorporation under the Indian Companies Act 1958)

Office of the Assistant Executive Engineer Electrical Subdivision,
Kalamassery, Ernakulam

Website: www.kseb.in. CIN: U40100KL2011SGC027424

Phone No: 0484 2555976, Mob: 9496008900

E-mail: aacesdksry@gmail.com

DB/ESD-KLSY/PENAL BILL/2022-23/ 197

Date: 23/01/2023

To

M/s. CIPET, IPT
Kochi

2000
24/1/23
24 JAN 2023

TO
Maintenance Dept
Admin Dept
Kpax
24/1/23

Sub: Issuing of penal bill to LCN- 24/9189 as per joint inspection of APTS
& Section staff of Electrical section, Eloor

Ref : Inspection dtd 29-10-2022 under section 126 of Electricity Supply Act, 2003.

As per reference , you are here by issued a provisional penal bill amounting to Rs. 61,83,802 /- due to unauthorised additional load detected in your premises during inspection. You have to remit the amount within the time limit of 30 days from the date of receipt of the attached invoice and have the liberty to file objection against this bill (if any) before the undersigned within 7 days from the receipt of this bill (Subsection (3) of section 126 of Electricity Act,2003)

Kalamassery
23-01-2023

Yours faithfully,

Assistant Executive Engineer,
Electrical Sub Division,
Kalamassery

Attachment: Provisional Bill

Letter Received
Kpax
24/1/23



KERALA STATE ELECTRICITY BOARD LTD.
 (Incorporation under the Indian Companies Act 1958)
 Office of Electrical Sub Division, Kalamassery, Ernakulam.
 Phone No.-0484 2555976 Mob.:9496008900
 E-mail : aeesdksry@gmail.com

**Provisional Assesment as per Electricity Act, 2003 Section 126 LCN-24/9189
 CIPET, IPT, Kochi**

SL No.	Reading Started Date	Reading End Date	Consumption kwh		
			Z1	Z2	Z3
1	29-10-2021	31-10-2021	878	242	420
2	01-11-2021	30-11-2021	10578	2502	4624
3	01-12-2021	31-12-2021	12734	2880	4404
4	01-01-2022	31-01-2022	10232	2238	2622
5	01-02-2022	28-02-2022	10376	2510	4332
6	01-03-2022	31-03-2022	14136	3122	5322
7	01-04-2022	30-04-2022	12252	2196	3838
8	01-05-2022	25-04-2022	12478	2432	3160
9	01-06-2022	25-06-2022	11092	1656	2612
10	26-06-2022	30-06-2022	1838	376	410
11	01-07-2022	31-07-2022	13098	2088	3270
12	01-08-2022	31-08-2022	11036	1936	3148
13	01-09-2022	30-09-2022	11838	2148	2830
14	01-10-2022	29-10-2022	11878	2330	2872

Sanctioned Load	102.3 KW
Total Load	600.9749 KW
Un Authorised Additional Load	498.6749 KW 554 kVA

Penal Demand Charges =	$[(554*3/31*370+554*7*370+554*25/30*370+554*5/30*420+554*3*420+554*28/31*420)*2]$
	5144992.04

Propotionate Consumption Upto 25/06/2022	78625	16411	26000
Propotionate Consumption (25/06/2022 to 29/10/2022)	41230	7367	10397

Penal Energy Charges =	$(78625*5.6+16411*5.6*1.5+26000*5.6*0.75+41230*5.85+7367*5.85*1.5+10397*5.85*0.75)$
	1038810.16

Total Penal Bill = Demand Charge + Energy Charge = 6183802
(Sixty One Lakhs Eighty Three Thousand Eight Hundred And Two)

Assistant Executive Engineer
 Electrical Sub Division, Kalamassery



KERALA STATE ELECTRICITY BOARD LIMITED

(Incorporated under the Indian Companies Act, 1956)

OFFICE OF THE ASSISTANT EXECUTIVE ENGINEER, ELECTRICAL SUB DIVISION, KALAMASSERY,
HMT Colony P.O

Registered Office: Vidyuthi Bhavanam, Pottom, Thiruvananthapuram-695004
Phone : 0484 -2555976, Mob: 9496008900, Email : aeesdary@gmail.com

**PROCEEDINGS OF ASSISTANT EXECUTIVE ENGINEER, ELECTRICAL SUB
DIVISION, KALAMASSERY**

No. DB/ESD KSLV/KLSY/HT Cons. No. (CIPET, LCN -24/9189)/236 A dated.04/03/2023

Read: Objection dated 30-01-2023 filed by M/s. CIPET, HIL colony, Edayar road, Near
Pathalam, Udyogamandal P.O, Kochi

Petitioner : M/s CIPET, HILL colony, Edayar Road
Nrear Pathalam , Kochi
Consumer No. 1355740068201 (LCN - 24/9189)

ORDER

The Objection petitioner M/s. CIPET, Hill Colony, Nr. pathalam Udyogamandal, Kochi bearing Consumer No. 1355740068201 (LCN - 24/9189) is an HT consumer under Electrical Section, Eloor. On 29-10-2022 APTS unit Emakulam with Section Squad conducted a surprise inspection in the premises of the consumer and found unauthorized additional load of 498.67 KW. During the inspection the total load found was 600.97 KW against the sanctioned load of 102.3 KW. So. as per the provisions of Sec.126 of Electricity Act 2003, a provisional assessment bill dtd. 23-01-2023 for Rs. 61,83,802/- was issued to the consumer. But the petitioner filed an objection against the bill on 30-01-2023.

Accordingly, a personal hearing was conducted in the office of the undersigned on 08-02-2023. Sri. A Shankar Ganesh, Senior Officer P&A CIPET , Mr. Vijayakanth Senior Technical Officer CIPET, and Mr. Subin Adm Assistant of M/S CIPET , Pathalam appeared in the hearing on behalf of consumer.

Argument of the petitioner

According to the petitioner, M/s. CIPET Kochi is an HT consumer bearing Consumer No. 1355740068201 [LCN- 24/9189] under Electrical Section, Eloor and they have been paying current charges promptly as per the monthly invoice issued by KSEB Ltd CIPET, Kochi is an educational institution under department of Petrochemical, Ministry of chemical & Fertilizers, Govt. of India. The objective of the institute is for imparting Training of unemployed youth of Kerala to meet industry needs and place the students in industries.

The clause in the agreement with consumer and KSEBL restricts the consumer from making any alterations in the machinery or equipment either by way of addition or substitution or transfer which may raise the obligation of the licensee to supply electrical energy in the excess of the agreed contract demand and/ or which may affect the supply system of the licensee to its detriment.

In Southern Electricity supply Co. of Orissa Ltd Vs Seetaram Rice Mill [(2012) 2 SCC 108], the Hon'ble Supreme Court upheld that the usage of additional connected load would also come under section 126 of The Electricity Act, 2003.

Vide judgment dated 16/12/2022, in Sulabha Marketing Vs KSEBL CA No.9252 - 9253 of 2022, the Hon'ble Supreme Court of India held that the load connected rather than the authorized load is unauthorized and it shall be penalized for both fixed charges (Demand) and CC (consumption charges) and quashed the regulation 153 sub clause 15 of supply code 2014 as it violates the Section 126 of The Electricity Act, 2003 and nullified the restrictions in the judgment dated 12/04/2017 in WP(C)- 6993/2013 of Hon. High Court of Kerala.

Calculation Of Charges for Unauthorised Additional Load (554 KVA) Under Section 126 Of The Electricity Act, 2003 As Follows:

Sl. No.	Reading Started Date	Reading End Date	Consumption kWh		
			Z1	Z2	Z3
1	29-10-2021	31-10-2021	976	742	609
2	01-11-2021	30-11-2021	10578	2502	1624
3	01-12-2021	31-12-2021	12734	2880	1404
4	01-01-2022	31-01-2022	10822	8236	2422
5	01-02-2022	29-02-2022	10375	2910	4324
6	01-03-2022	31-03-2022	14138	3127	3266
7	01-04-2022	30-04-2022	12252	2396	1838
8	01-05-2022	25-04-2022	14478	2422	3380
9	01-06-2022	25-06-2022	11082	1690	2012
10	29-06-2022	30-06-2022	5828	879	418
11	01-07-2022	31-07-2022	13088	2088	2470
12	01-08-2022	31-08-2022	11026	1896	3148
13	01-09-2022	30-09-2022	11828	2148	2830
14	01-10-2022	29-10-2022	11878	2224	2872
Sanctioned Load			102.3 KW		
Total Load			800.9749 KW		
Un Authorised Additional Load			498.6749 KW		
			554 KVA		
Penal Demand Charges =			[(554*3/31*370+554*7*370+554*26/30*370+554*5/30*420+554*3*420+554*28/31*420)*2]		
			5144992.04		
Proportionate Consumption Upto 25/06/2022			78625	10411	25000
Proportionate Consumption (26/06/2022 to 29/10/2022)			41230	7367	10397
Penal Energy Charges =			(78625*5.6+10411*5.6*1.5+25000*5.6*0.75+41230*5.85+7367*5.85*1.5+10397*5.85*0.75)		
			1026610.16		
Total Penal Bill = Demand Charge + Energy Charge =			6163802		
(Sixty One Lakhs Eighty Three Thousand Eight Hundred And Two Only)					



KERALA STATE ELECTRICITY BOARD LTD.
(Incorporation under the Indian Companies Act 1958)
Office of Electrical Sub Division, Kalamassery, Ernakulam.
Phone No.-0484 2555976 Mob.-9496008900
E-mail : acesedksry@gmail.com

Date: 04-03-2023

FINAL INVOICE FOR UNAUTHORISED LOAD ISSUED TO M/S CIPET (LCN- 24/9189)

HT Consumer

M/s CIPET HILL clony, Edayar Road, North Pathalam,
Kochi, Consumer No. 1355730003518 (LCN - 24/9189)

SL No.	Reading Started Date	Reading End Date	Consumption kWh		
			Z1	Z2	Z3
1	29-10-2021	31-10-2021	876	242	420
2	01-11-2021	30-11-2021	10578	2902	4624
3	01-12-2021	31-12-2021	12734	2888	4694
4	01-01-2022	31-01-2022	13831	2133	3522
5	01-02-2022	28-02-2022	10375	2518	4312
6	01-03-2022	31-03-2022	14130	3122	5322
7	01-04-2022	30-04-2022	12292	2196	3818
8	01-05-2022	25-04-2022	12478	2432	2160
9	01-06-2022	25-06-2022	11092	1856	2612
10	26-06-2022	30-06-2022	1838	376	458
11	01-07-2022	01-07-2022	13005	2502	3072
12	01-08-2022	31-08-2022	11038	1838	3148
13	01-09-2022	30-09-2022	11038	2148	2930
14	01-10-2022	29-10-2022	11078	2338	2872

Sanctioned Load	102.7 KW
Total Load	690.9749 KW
Un Authorised Additional Load	498.6749 KW 554 kVA

Penal Demand Charges = $[(554 \times 3/31 \times 370 + 554 \times 7 \times 370 + 554 \times 25/30 \times 370 + 554 \times 5/30 \times 420 + 554 \times 3 \times 420 + 554 \times 20/31 \times 420) \times 2]$
5144992.04


Proportionate Consumption Upto 25/06/2022	78625	18411	26000
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Proportionate Consumption (25/06/2022 to 29/10/2022)	41230	7367	10397
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Penal Energy Charges = $(78625 \times 5.6 + 18411 \times 5.6 \times 1.5 + 26000 \times 5.6 \times 0.75 + 41230 \times 5.65 + 7367 \times 5.65 \times 1.5 + 10397 \times 5.85 \times 0.75)$
1038818.16

Total Penal Bill = Demand Charge + Energy Charge = **5183810**

(Sixty One Lakhs Eighty Three Thousand Eight Hundred And Two Only)


Assistant Executive Engineer
Electrical Sub Division, Kalamassery

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Patom, Thiruvananthapuram

DEMAND NOTICE FOR OCTOBER 2021

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	135574008201	Bill Date	04-Oct-2021	Due Date	11-Oct-2021	Bill No	2102811913586 Ver. 0
Tariff	HT II (A) GENERAL	Last Date	26-Oct-2021	CD(cash)	443000	BG	0
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Pattalam,Udyogamandal, Emakulam,,693501 Mobile no--8170031772 LCN :249189				SBI Virtual A/c No(IFSC Code:SBIIN0070493)-KSEBHT24C9189 Consumer GSTIN_ID_/KSEB (L)/GST ID=32AAE0C2277NB21			

Areas as on 31-Aug-2021				Date of Previous Reading	31-Aug-2021	Email: cipekochi@gmail.com	
Disputed	Undisputed			Date of Present Reading	30-Sep-2021	Supply Voltage	11 kV HT
Contract Demand(KVA)	75% of CD (KVA)	100% of CD (KVA)	Connected Load (KW)	Average			Billing Type
150.0	112.5	195.0	102.3	MD (KVA)	Consumption (kWh)	PF	DPS
				66.56	14530	0.86	Section
							Eloor
							Circle
							Perumbavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 09-2021

1. Energy Consumption(KWh)				3. Energy Consumption(KVArh) Lag and KVArh (Lead)									
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	81725.00	75675.00	2.000	12100	1	5195.00	4509.00	2.000	772	5007.00	4478.00	558	
2	19943.00	18505.00	2.000	2874	2	1271.00	1179.00	2.000	184	1700.00	1604.00	182	
3	21466.00	20149.00	2.000	2634	3	3012.00	2812.00	2.000	403	1650.00	1559.00	183	
Total				17608	Total				1368	KVAh(Lag)	1368	KVAh(Lead)	1032
2. Energy Consumption(KVAh)				4. Demand (KVA)									
Zone	FR	IR	MF	Units	1	Readings	MF	Units					
1	83653.00	76834.00	2.000	12250	1	38.217	2.000	76.43					
2	20356.00	18502.00	2.000	2928	2	25.117	2.000	50.23					
3	22226.00	20866.00	2.000	2724	3	11.933	2.000	23.87					
Total				17902	5.Factory Lighting				0.0				
Ave.PF=KWh/KVAh				0.86	6.Colony Lighting				0.0				
					7.Generator				0				

INVOICE

	Unit	Rate (Rs)	Amount (Rs)	Amount	
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	370.000	41810.00	Reconnection Fee	0.00
b. Demand Charge - Peak	0.0	370.000	0.00	Charges for Belated Payments	250.00
c. Demand Charge - Off peak	0.0	370.000	0.00		
d. Excess Demand Charge (Normal)	0.0	185.000	0.00		
e. Excess Demand Charge(Peak)	0.0	185.000	0.00		
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00		
Sub Total (a+b+c+d+e+f)			41810.00	10.Total(add 1 to 9)	
2.Total Energy Charges				Plus/Minus (Round off)	
a. Energy charges - Normal	12100.0	5.600	67760.00	UnDisputed Am Amount	
b. Energy charges - Peak	2874.0	8.400	24141.60	Less	
c. Energy charges - Off peak	2634.0	4.300	11366.20	1. Advance / Credit	
Sub Total(a+b+c)			102964.80	2. CD Interest	
3.PF Incentive / Disincentive				3. CD Refund	
Total Energy Charge				191419.80	
4.Energy Charges on Lighting load				Net Payable	
a.Factory Lighting	0	0.2	0.00	143920.00	
b.Colony Lighting	0	0.2	0.00		
Sub Total(a+b)			0.00		
5.Electricity Duty					
6.Elct. Surchage					
7.Duty on self generated energy					
8.Penalty for non-sign. of light load					

(Rupees One Lakh Forty Three Thousand Nine Hundred Twenty Only)

E & O.S

Balance Advance or Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Instructions overleaf)

SPECIAL OFFICER (REVENUE)

135574008201

2102811913586

Rs.143920.00

October 2021

CIPET;IPT,KOCHI

Date

CD/Payment Instruction

Name of the Bank

Sign

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes

- i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
- ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
- iii) Through RTGS/NEFT to the A/c No 57085480081 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
- iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.

3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.

5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.

6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of

State Electricity Ombudsman, Palikkavil Building, Mammangalam- Anchumana Temple Road, Edapally Kochi-682024
Phone: 0484 2348488
Mobile: 9667414885
CGRF- CENTRAL - Chairperson, CGRF, Power House Buildings, Emakulam-682018
Phone 0484 2394288
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506
Ph: 0474 2060220

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Total Demand Charge = DC+EDC

Energy Charge in each Time Zone will be (For all consumers except Domestic)

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 Incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in
For Billing Details contact

LCN 2/3/7/20/21/33/	0471 251 4612
LCN 17/18/19/27/31/32/	0471 251 4423
LCN 1/5/8/13/23/28/29/30/35/(KWIA/Minor Irrigation)	0471 251 4314
LCN 9/15/26/34/(BSNL)	0471 251 4246
LCN 4/6/10/11/12/16/24/25/	0471 251 4438
Centralized Govt LT Billing	0471 251 4315 CUG 949 601 1912
For Collection & Accounting related details	0471 251 4371 CUG 949 601 8456
For Bank Guarantee related details	0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR NOVEMBER 2021

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	135574068201	Bill Date	02-Nov-2021	Due Date	09-Nov-2021	Bill No	2102811920600 Ver : 0
Tarif	HT II (A) GENERAL	Start Date	24-Nov-2021	CD (cash)	443000	BG	0
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Puthalam,Udyogamandal, Emakulam,693501 Mobile no-8170031772 <p style="text-align: center;">LCN :24/9189</p>				SBI Virtual A/c No(IFSC Code:SBIN0070493)-KSEBHT24C9189 Consumer GSTIN_ID -KSEB (L)GST ID-32AAECC2277NB21			

Areas as on 30-Sep-2021				Date of Previous Reading	30-Sep-2021	Email	cipetkochi@gmail.com
Disputed	0	Undisputed	0	Date of Present Reading	31-Oct-2021	Supply Voltage	11 kV HT
Contract Demand(kVA)	75% of CD (kVA)	130% of CD (kVA)	Connected Load (kW)	Average		Billing Type	DPS
150.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section
				57.77	14783	0.98	Circle
							Perumbavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 10-2021														
1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and KVArh (Lead)									
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units		
1	86253.00	81728.00	2.000	9090	1	5463.00	5195.00	2.000	538	5368.00	5007.00	678		
2	21195.00	19943.00	2.000	2504	2	1347.00	1271.00	2.000	152	1821.00	1705.00	242		
3	23637.00	21468.00	2.000	4342	3	3169.00	3012.00	2.000	314	1866.00	1850.00	432		
				Total					Total kVArh(Lag)	1002 kVArh(Lead)				
				15896						1358				
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF			Units	
Zone	FR	IR	MF	Units	1			25.108	2.000			56.22		
1	87855.00	83059.00	2.000	9192	2			23.053	2.000			48.1		
2	21645.00	20365.00	2.000	2858	3			18.798	2.000			37.59		
3	24463.00	22225.00	2.000	4450										
				Total										
				16200										
Avg.PF=KVAh/KVA				0.98	5.Factory Lighting							0.0		
					6.Colony Lighting							0.0		
					7.Generator							0		

INVOICE				
	Unit	Rate (Rs)	Amount (Rs)	Amount
1.Total Demand Charge				
a. Demand Charge - Normal	113.0	370.000	41810.00	
b. Demand Charge - Peak	0.0	370.000	0.00	
c. Demand Charge - Off peak	0.0	370.000	0.00	
d. Excess Demand Charge (Normal)	0.0	185.000	0.00	
e. Excess Demand Charge(Peak)	0.0	185.000	0.00	
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00	
Sub Total (a+b+c+d+e+f)			41810.00	
2.Total Energy Charges				
a. Energy charges - Normal	8090.0	6.600	50660.00	
b. Energy charges - Peak	2504.0	8.400	21033.60	
c. Energy charges - Off peak	4342.0	4.200	18236.40	
Sub Total(a+b+c)			89950.00	
3.PF Incentive / Disincentive				
Total Energy Charge			89950.00	
4.Energy Charges on Lighting load				
a.Factory Lighting	0	0.2		
b.Colony Lighting	0	0.2	0.00	
Sub Total(a+b)				
5.Electricity Duty				
6.Ele. Surcharge			387.40	
7.Duty on self generated energy				
8.Penalty for non-regn. of light load			0.00	
				10.Total(add 1 to 9)
				131727.48
				Plus/Minus (Round off)
				-0.48
				Undisputed Amt Amount
				0.00
				Less
				1. Advance / Credit
				0.00
				2. CD Interest
				0.00
				3. CD Refund
				0.00
				Net Payable
				131727.00

(Rupees One Lakh Thirty One Thousand Seven Hundred Twenty Seven Only)

E & O.E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebi for information & announcements.

(Instructions overleaf) SPECIAL OFFICER (REVENUE)

135574068201	2102811920600	Rs.131727.00	November 2021
CIPET;IPT,KOCHI			
Date	<input type="text"/>		
DD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>		

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.
 2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
 3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.
 4. Always quote the consumer code number (LCN) in all your correspondences.
 5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
 6. For belated payments charges will be levied at the rate fixed from time to time.
 7. Address and Phone nos of
State Electricity Ombudsman, Palikkavil Building, Mammangalam- Anchumana Temple Road, Edappally Kochi-682024
Phone: 0484 2346488
Mobile: 9567414885
CGRF- CENTRAL - Chairperson, CGRF, Power House Buildings, Emakulam-682018
Phone 0484 2394288
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kotlarakkara- 691506
Ph: 0474 2060220
 8. Any changes in installation wattage shall only be done with the approval of licensee.
Differential Pricing Method
Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate
Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.
Excess Demand shall be
In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-[1.3XCD])
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Total Demand Charge = DC+EDC
Energy Charge in each Time Zone will be (For all consumers except Domestic)
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3
Power Factor Incentive and Disincentive
Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor
- For more clarification of Invoice/Payment/Bank Guarantee please contact
The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in
For Billing Details contact
- | | |
|--|--------------------------------|
| LCN 2/,3/,7/,20/,21/,33/ | 0471 251 4612 |
| LCN 17/,18/,19/,27/,31/,32/ | 0471 251 4423 |
| LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Mincr Irrigation) | 0471 251 4314 |
| LCN 9/,15/,26/,34/(BSNL) | 0471 251 4246 |
| LCN 4/,6/,10/,11/,12/,16/,24/,25/ | 0471 251 4438 |
| Centralized Govt LT Billing | 0471 251 4315 CUG 949 601 1912 |
| For Collection & Accounting related details | 0471 251 4371 CUG 949 601 8456 |
| For Bank Guarantee related details | 0471 251 4271 |

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR DECEMBER 2021

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	135574008201	Bill Date	02-Dec-2021	Due Date	09-Dec-2021	Bill No	2102511931285 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	24-Dec-2021	CD(ssch)	443000	SC	0
CIPET,IPT,KOCHI CIPET,IPT,KOCHI,196-A, Pathalam,Udyogamandal, Ernakulam,,693501 Mobile no--8170031772 LCN :249189				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24C9189 KSEB WISHES ALL MERRY XMAS Consumer GSTN_ID- KSEB (J)GST ID=32AAECK2277NBZ1			

Acrees as on 31-Oct-2021				Date of Previous Reading	31-Oct-2021	Email: cipetkochi@gmail.com		
Disputed	0	Undisputed	0	Date of Present Reading	30-Nov-2021	Supply Voltage	11 KV HT	
Contract Demand(KVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	Average			Billing Type	DPS
				MD (KVA)	Consumption (KWh)	PF	Section	Eloor
150.0	112.5	195.0	102.3	67.24	16224	0.95	Circle Perumbavoor	

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 11-2021													
1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and KVAh (Lead)								
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	91542.00	60253.00	2.000	10575	1	5857.00	5453.00	2.000	788	5589.00	5348.00	488	
2	22446.00	21195.00	2.000	2502	2	1459.00	1347.00	2.000	224	1882.00	1821.00	122	
3	25949.00	23637.00	2.000	4624	3	3426.00	3189.00	2.000	514	1976.00	1966.00	220	
				Total	17704				Total KVAh(Lag)	1526	KVAh(Lead)		828
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF		Units	
Zone	FR	IR	MF	Units	1	2	3						
1	59912.00	67805.00	2.000	10714				30.924	2.000			61.85	
2	22915.00	21945.00	2.000	2540				21.155	2.000			42.39	
3	26813.00	24453.00	2.000	4720				18.173	2.000			36.35	
				Total	17974								
Avg.PF=KWh/KVAh				0.95	7. Generator							0	

INVOICE					
	Unit	Rate (Rs)	Amount (Rs)	Amount	
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	370.000	41810.00	INCENTIVE_PYMT	-393.00
b. Demand Charge - Peak	0.0	370.000	0.00	Reconnection Fee	0.00
c. Demand Charge - Off peak	0.0	370.000	0.00		
d. Excess Demand Charge (Normal)	0.0	185.000	0.00		
e. Excess Demand Charge(Peak)	0.0	185.000	0.00		
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00		
Sub Total (a+b+c+d+e+f)			41810.00		
2.Total Energy Charges					
a. Energy charges - Normal	10575.0	5.600	59238.80		
b. Energy charges - Peak	2502.0	8.400	21016.80		
c. Energy charges - Off peak	4624.0	4.200	19420.80		
Sub Total(a+b+c)			99674.40		
3.PF Incentive / Disincentive			-1495.12		
Total Energy Charge			98179.28		
4.Energy Charges on Lighting load					
a.Factory Lighting	0	0.2		10.Total(add 1 to 9)	140038.88
b.Colony Lighting	0	0.2	0.00	Plus/Minus (Round off)	0.12
Sub Total(a+b)				UnDisputed Amt Amount	0.00
5.Electricity Duty			99574	0.100	
6.Els. Surcharge			17704	0.025	442.60
7.Duty on self generated energy			0	0.012	0.00
8.Penalty for non-segn. of light load					
				Net Payable	140039.00

(Rupees One Lakh Forty Thousand Thirty Nine Only)

E & O E Balance Advance or Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

SPECIAL OFFICER (REVENUE)

135574008201	2102511931285	Rs. 140039.00	December 2021
CIPET,IPT,KOCHI			
Date	<input type="text"/>		
DDPayment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>	Signature	

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of
State Electricity Ombudsman, Pallikkavil Building, Mammangalam- Anchumana Temple Road, Edappally Kochi-682024
Phone: 0484 2346488
Mobile: 9567414885
CGRF- CENTRAL - Chairperson, CGRF, Power House Buildings, Emakulam-682018
Phone 0484 2394288
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506
Ph: 0474 2060220

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2 = (RMD2-CD)

In Time Zone-3 ED3 = (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Total Demand Charge = DC+EDC

Energy Charge in each Time Zone will be (For all consumers except Domestic)

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor

For more clarification of invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612

LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423

LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314

LCN 9/,15/,26/,34/(BSNL) 0471 251 4246

LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JANUARY 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	1355740068201	Bill Date	03-Jan-2022	Due Date	18-Jan-2022	Bill No	2102811037376 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	25-Jan-2022	CD (cash)	443000	BG	0
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Puthalam,Udyogamandal, Ernakulam,,693501 Mobile no-8170031772 <p style="text-align: center;">LCN :249189</p>				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24C9189 KSEBL WISHES all its consumers A VERY HAPPY NEW YEAR Consumer GSTIN_ID -KSEB (L)GST ID=32AAECC277N821			

Appears as on 30-Nov-2021 Disputed <input type="checkbox"/> Undisputed <input checked="" type="checkbox"/>				Date of Previous Reading	30-Nov-2021	Email: dipetkochi@gmail.com	
				Date of Present Reading	31-Dec-2021	Supply Voltage	11 kV HT
Contract Demand(kVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	Average		Billing Type	GPS
150.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section
				69.36	17530	0.98	Floor
						Circle	Ponmbaroor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 12-2021													
1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and KVArh (Lead)								
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	97909.00	91542.00	2.000	12734	1	5148.00	6857.00	2.000	584	9975.00	5589.00	774	
2	23886.00	22446.00	2.000	2980	2	1518.00	1459.00	2.000	118	1994.00	1882.00	224	
3	28151.00	25949.00	2.000	4404	3	3503.00	3426.00	2.000	154	2225.00	1575.00	498	
				Total					Total	20018	Total KVArh(Lag)		856
								Total KVArh(Lead)		1496			
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF		Units	
Zone	FR	IR	MF	Units	1	2	3	36.792	2.000				
1	99444.00	93012.00	2.000	12864			28.192				73.58		
2	24374.00	22815.00	2.000	2918			21.642				52.38		
3	29068.00	28813.00	2.000	4480							43.28		
				Total	20272							0.0	
Avg.PF=KVAh/KVAh				0.98								0.0	
								5.Factory Lighting				0.0	
								6.Colony Lighting				0.0	
								7.Generator				0	

INVOICE				
	Unit	Rate (Rs)	Amount (Rs)	Amount
1.Total Demand Charge				9. Other Charges
a. Demand Charge - Normal	113.0	370.000	41810.00	Reconnection Fee
b. Demand Charge - Peak	0.0	370.000	0.00	
c. Demand Charge - Off peak	0.0	370.000	0.00	
d. Excess Demand Charge (Normal)	0.0	185.000	0.00	
e. Excess Demand Charge(Peak)	0.0	185.000	0.00	
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00	
Sub Total (a+b+c+d+e+f)			41810.00	
2.Total Energy Charges				
a. Energy charges - Normal	12734	5.600	71310.40	
b. Energy charges - Peak	2880.0	8.400	24182.00	
c. Energy charges - Off peak	4404.0	4.200	18496.80	
Sub Total(a+b+c)			113899.20	
3.PF Incentive / Disincentive				
Total Energy Charge				113899.20
4.Energy Charges on Lighting load				
a.Factory Lighting	0	0.2		10.Total(Add 1 to 9)
b.Colony Lighting	0	0.2	0.00	Plus/Minus (Round off)
Sub Total(a+b)				0.35
5.Electricity Duty				Undisputed Amt Amount
6.Ele. Surcharge				0.00
7.Duty on self generated energy				Less
8.Penalty for non-sign. of light load				1. Advance / Credit
				2. CD Interest
				3. CD Refund
				Net Payable
				156310.00

(Rupees One Lakh Fifty Six Thousand Three Hundred Ten Only)

E & O.E	Balance Advance or Credit, if any
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Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Instructions overleaf) SPECIAL OFFICER (REVENUE)

1355740068201	2102811037376	Rs.156310.00	January 2022
CIPET;IPT,KOCHI			
Date	<input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/> <input type="text"/>		
CD Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>		
			Signature

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes

- Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
- Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseeb.in
- Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
- Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.

3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.

5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.

6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of

State Electricity Ombudsman, Pallikkavil Building, Mammangalam- Anchumana Temple Road, Edappally Kochi-682024

Phone: 0484 2348488

Mobile: 9567414885

CGRF- CENTRAL - Chairperson, CGRF, Power House Buildings, Ernakulam-682018

Phone 0484 2394288

CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506

Ph: 0474 2060220

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs

Time Zone-2 Peak 18.00 hrs to 22.00 hrs

Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs

Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2 = (RMD2-CD)

In Time Zone-3 ED3 = (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Total Demand Charge = DC + EDC

Energy Charge in each Time Zone will be (For all consumers except Domestic)

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1 + EC2 + EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

Phone 0471 2514315 E-mail : sorkseeb@kseeb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4612

LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423

LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314

LCN 9/,15/,26/,34/(BSNL) 0471 251 4248

LCN 4/,6/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR FEBRUARY 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	1355740068201	Bill Date	02-Feb-2022	Due Date	09-Feb-2022	Bill No	2102811943518 Ver : 0
Tarif	HT II (A) GENERAL	Last Date	24-Feb-2022	CD (cash)		413000	BG
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Pathalam,Udyogamandal, Ernakulam,,693501 Mobile no--8170031772				SBI Virtual A/c No(IFS Code:SBIN00704693)-KSEBHT24C9189 Consumer GSTIN_ID-KSEB (L)GST ID-32AAECK2277N8Z1			
LCN :249189							

Amounts as on 31-Dec-2021				Date of Previous Reading	31-Dec-2021	Email:	cipetkochi@gmail.com
Disputed	<input type="checkbox"/> Undisputed <input checked="" type="checkbox"/>			Date of Present Reading	31-Jan-2022	Supply Voltage	1 kV HT
Contract Demand (KVA)	75% of CD (KVA)	100% of CD (KVA)	Connected Load (KW)	Average		Billing Type	DPS
150.0	112.5	195.0	102.3	MD (KVA)	Consumption (kWh)	PF	Section
				70.06	17545	0.98	Floor
							Circle
							Penmbavour

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 01-2022													
1. Energy Consumption(KWh)						3. Energy Consumption(KVArh) Lag and kVArh (Lead)							
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	103025.00	97909.00	2.000	10232	1	8454.00	6149.00	2.000	610	6200.00	5976.00	548	
2	29005.00	23885.00	2.000	2238	2	1598.00	1518.00	2.000	156	2074.00	1994.00	160	
3	29462.00	28151.00	2.000	2622	3	3715.00	3503.00	2.000	424	2349.00	2225.00	248	
Total				15092	Total KVArh(Lag)				1190	kVArh(Lead)			958
2. Energy Consumption(KVAh)				4. Demand (KVA)				Readings					
Zone	FR	IR	MF	Units	1	2	3	MF	Units				
1	104523.00	99444.00	2.000	10358				35.115	2.000	72.23			
2	25514.00	24374.00	2.000	2280				22.456	2.000	44.81			
3	30430.00	29359.00	2.000	2744				13.044	2.000	26.09			
Total				15382									
Ave PF=KWh/KVAh				0.98	5.Factory Lighting				0.0				
					6.Colony Lighting				0.0				
					7.Generator				0				

INVOICE				
	Unit	Rate (Rs)	Amount (Rs)	Amount
1.Total Demand Charge				
a. Demand Charge - Normal	113.0	370.000	41810.00	
b. Demand Charge - Peak	0.0	370.000	0.00	
c. Demand Charge - Off peak	0.0	370.000	0.00	
d. Excess Demand Charge (Normal)	0.0	185.000	0.00	
e. Excess Demand Charge (Peak)	0.0	185.000	0.00	
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00	
Sub Total (a+b+c+d+e+f)			41810.00	
2.Total Energy Charges				
a. Energy charges - Normal	10232	5.600	57299.20	
b. Energy charges - Peak	2238.0	8.400	18799.20	
c. Energy charges - Off peak	2622.0	4.200	11012.40	
Sub Total(a+b+c)			87110.80	
3.PF incentive / Disincentive				
			-1306.66	
Total Energy Charge			85804.14	
4.Energy Charges on Lighting load				
a.Factory Lighting	0	0.2		
b.Colony Lighting	0	0.2	0.00	
Sub Total(a+b)				
5.Electricity Duty				
			57111	0.100
6.Ela. Surcharge				
			15092	0.025
			377.30	
7.Duty on self generated energy				
			0	0.012
			0.00	
8.Paralty for non-conn. of light load				
10.Total (add 1 to 9)				127524.44
Plus/Minus (Round off)				-0.44
UnDisputed Amt Amount				0.00
Less				
1. Advance / Credit				
2. CD Interest				0.00
3. CD Refund				0.00
Net Payable				127524.00

(Rupees One Lakh Twenty Seven Thousand Five Hundred Twenty Four Only)

E & O.E. Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Instructions overleaf) SPECIAL OFFICER (REVENUE)

1355740068201	2102811943518	Rs.127524.00	February 2022
CIPET;IPT,KOCHI			
Date	<input type="text"/>		
OD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>		

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493) . Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.
2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.
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5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
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7. Address and Phone nos of
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Phone: 0484 2346488
Mobile: 9567414885
CGRF- CENTRAL - Chairperson, CGRF, Power House Buildings, Emakulam-682018
Phone 0484 2394288
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kotiarakkara- 691506
Ph: 0474 2060220
8. Any changes in installation wattage shall only be done with the approval of licensee.
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Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate
Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.
Excess Demand shall be
In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Total Demand Charge = DC+EDC
Energy Charge in each Time Zone will be (For all consumers except Domestic)
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3
Power Factor Incentive and Disincentive
Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in
For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/(BSNL)	0471 251 4246
LCN 4/,6/,10/,11/,12/,16/,24/,25/	0471 251 4438
Centralized Govt LT Billing	0471 251 4315 CUG 949 601 1912
For Collection & Accounting related details	0471 251 4371 CUG 949 601 8456
For Bank Guarantee related details	0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR MARCH 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. Code	1355740068201	Bill Date	03-Mar-2022	Due Date	10-Mar-2022	Bill No	2102811950898 Var : 0
Tariff	HT II (A) GENERAL	Lost Date	25-Mar-2022	CD (cash)	443000	SG	0
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Pathalam,Udyogamandal, Emakulam,693501 Mobile no-8170031772 LCN :249189				SBI Virtual A/c No(IFSC Code:SBIN0070493)-KSEBHT24C9189 Consumer GSTIN_ID -KSEB (L)3ST ID-32AAE0K2277NBZ1			

Areas as on 31-Jan-2022				Date of Previous Reading	31-Jan-2022	Email: cipetkochi@gmail.com	
Disputed	0	Undisputed	0	Date of Present Reading	20-Feb-2022	Supply Voltage	11 kV HT
Contract Demand (KVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	Average			Billing Type
150.0	112.5	195.0	102.3	MD (KVA)	Consumption (KWh)	PF	DPS
				87.24	17256	0.98	Elcor
							Circle Penumbavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 02-2022

1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and kVArh (Lead)					
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	
1	108213.00	103025.00	2.000	10376	1	6773.00	6454.00	2.000	638	
2	26289.00	25005.00	2.000	2510	2	1877.00	1586.00	2.000	162	
3	31628.00	29462.00	2.000	4332	3	3685.00	3715.00	2.000	342	
				Total	17218				Total kVArh(Lag)	1142 kVArh(Lead)
2. Energy Consumption(KVAh)					4. Demand (KVA)					
Zone	FR	IR	MF	Units	1	2	3	Readings	MF	Units
1	108870.00	104623.00	2.000	10494				31.577	2.000	63.15
2	26787.00	25514.00	2.000	2546				22.035	2.000	44.07
3	32537.00	30430.00	2.000	4414				19.88	2.000	39.76
				Total	17454					
Avg.PF=KWh/KVAh					0.98					
					5.Factory Lighting					0.0
					6.Colony Lighting					0.0
					7.Generator					0

INVOICE

	Unit	Rate (Rs)	Amount (Rs)		Amount
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	370.000	41810.00	Reconnection Fee	0.00
b. Demand Charge - Peak	0.0	370.000	0.00		
c. Demand Charge - Off peak	0.0	370.000	0.00		
d. Excess Demand Charge (Normal)	0.0	185.000	0.00		
e. Excess Demand Charge/Peak	0.0	185.000	0.00		
f. Excess Demand Charge (Off peak)	0.0	185.000	0.00		
Sub Total (a+b+c+d+e+f)			41810.00		
2.Total Energy Charges				10.Total (add 1 to 9)	
a. Energy charges - Normal	10376	5.600	58105.60	Plus/Minus (Round off)	0.23
b. Energy charges - Peak	2510.0	8.400	21084.00	UnDisputed Amt Amount	0.00
c. Energy charges - Off peak	4332.0	4.200	18194.40	Less	
Sub Total(a+b+c)			97384.00	1. Advance / Credit	
3.PF Incentive / Disincentive				2. CD Interest	0.00
Total Energy Charge				3. CD Refund	0.00
4.Energy Charges on Lighting load				Net Payable	137677.00
a.Factory Lighting	0	0.2			
b.Colony Lighting	0	0.2	0.00		
Sub Total(a+b)					
5.Electricity Duty					
6.Ele. Surcharge					
7.Duty on self generated energy					
8.Penalty for non-segn. of light load					

(Rupees One Lakh Thirty Seven Thousand Six Hundred Seventy Seven Only)

E & O.E

Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Instructions overleaf)

SPECIAL OFFICER (REVENUE)

1355740068261	2102811950898	Rs. 137677.00	March 2022
CIPET;IPT,KOCHI			
Date	<input type="text"/>		
DD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>		

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913269, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500, Mobile: 9496008719
CGRF-NORTH – Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 08.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power factor

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004

Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/36/(BSNL)	0471 251 4246
LCN 4/,6/,10/,11/,12/,16/,24/,25/	0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR APRIL 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	135574008201	Bill Date	02-Apr-2022	Due Date	11-Apr-2022	Bill No	2102811960850 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	26-Apr-2022	CD		443000	BG
CIPET,IPT,KOCHI CIPET,IPT,KOCHI,196-A, Pathalam,Udyogamandal, Ernakulam,,693501 Mobile no-6170031772 <p style="text-align: center;">LCN :249189</p>				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24C9189 Consumer GSTIN_ID -KSEB (L)GST ID-32AAEICH2277N821			

Arrears as on 28-Feb-2022				Date of Previous Reading	28-Feb-2022	Email: cipetkoch@gmail.com	
Disputed				Date of Present Reading	31-Mar-2022	Supply Voltage	
				Average		Billing Type	
Contract Demand(KVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	MD (kVA)	Consumption (kWh)	PF	Section
150.0	112.5	195.0	102.3	67.29	18085	0.98	Circle
						Perumbaavoor	

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVARh) for 03-2022													
1. Energy Consumption(KWh)						3. Energy Consumption(KVARh) Lag and KVARh (Lead)							
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	115291.00	108213.00	2.000	14136	1	7121.00	6773.00	2.000	696	6598.00	6813.00	770	
2	27821.00	26260.00	2.000	3122	2	1763.00	1677.00	2.000	172	2242.00	2145.00	199	
3	34289.00	31628.00	2.000	5322	3	4050.00	3895.00	2.000	406	2872.00	2487.00	370	
				Total					Total kVAh(Lag)				
				22580					1276				
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF		Units	
Zone	FR	IR	MF	Units	1								
1	117025.00	109870.00	2.000	14270	1	38.354		2.000				75.73	
2	28366.00	26767.00	2.000	3162	2	35.082		2.000				50.18	
3	35349.00	32637.00	2.000	5424	3	23.84		2.000				47.88	
				Total	5424			5.Factory Lighting				0.0	
				22580	6.Colony Lighting							0.0	
Avg.PF=KWh/KVAh				0.99	7.Generator							0	

INVOICE				
	Unit	Rate	Amount (Rs)	Amount
1.Total Demand Charge				B.Other Charges
a. Demand Charge - Normal	113.0	370.000	41810.00	Reconnection Fee
b. Demand Charge - Peak	0.0	370.000	0.00	
c. Demand Charge - Off peak	0.0	370.000	0.00	
d. Excess Demand Charge	0.0	185.000	0.00	
e. Excess Demand Charge (Peak)	0.0	185.000	0.00	
f. Excess Demand Charge (Off)	0.0	185.000	0.00	
Sub Total (a+f+c+d+e+f)			41810.00	
2.Total Energy Charges				
a. Energy charges - Normal	14136	5.600	79161.60	
b. Energy charges - Peak	3122.0	8.400	26224.80	
c. Energy charges - Off peak	5322.0	4.200	22352.40	
Sub Total(a+b+c)			127738.80	
3.PF Incentive / Disincentive				0.00
Total Energy Charge			127738.80	
4.Energy Charges on Lighting load				
a.Factory Lighting	0	0.2		18.Total(add 1 to 9)
b.Colony Lighting	0	0.2	0.00	170113.30
Sub Total(a+b)				Plus/Minus: (Round off)
				-0.30
5.Electricity Duty				127738
6.Ele. Surcharge				22580
7.Duty on self generated energy				0
8.Penalty for non-ogn. of light load				
				UnDisputed Arr Amount
				0.00
				Less: 1. Advance / Credit
				2. CD Interest
				0.00
				3. CD Refund
				0.00
				Net Payable
				170113.00

(Rupees One Lakh Seventy Thousand One Hundred Thirteen Only)

E & O.E Reference Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Includence)		SPECIAL OFFICER (REVENUE)	
135574008201	2102811960850	Rs.170113.00	April 2022
CIPET,IPT,KOCHI			
Date	<input type="text"/>		
DD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>	Signature	

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: hibillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57085480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2828, Mamangalam-Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913269, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506
Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500, Mobile: 9496008719
CGRF-NORTH - Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/,36/(BSNL)	0471 251 4246
LCN 4/,8/,10/,11/,12/,16/,24/,25/	0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR MAY 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	1355740068201	Bill Date	04-May-2022	Due Date	11-May-2022	Bill No	210281196396 Ver : 0
Tarif	HT II (A) GENERAL	Last Date	26-May-2022	CD	443000	BQ	0
CIPET,IPT,KOCHI CIPET,IPT,KOCHI,196-A, Pathalam,Udyogamandal, Ernakulam,,693501 Mobile no-8170031772 LCN :249189				SBI Virtual A/c No(IFS Code:SBIN0070483)-KSEBHT24C8189 Consumer GSTIN_ID- KSEB (L)GST ID=32AAECK277N6Z1			

Areas as on 31-Mar-2022				Date of Previous Reading	31-Mar-2022	Email: cipetkochi@gmail.com	
Disputed	0		0	Date of Present Reading	30-Apr-2022	Supply Voltage	11 KV HT
Contract Demand(KVA)	75% of CD (KVA)	100% of CD (KVA)	Connected Load (KW)	Average		Billing Type	DPS
190.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section
				71.77	18483	0.98	Circle
							Parumbavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 04-2022

1. Energy Consumption(KWh)				3. Energy Consumption(KVArh) Lag and KVArh (Lead)										
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units		
1	121407.00	115281.00	2.000	12252	1	7516.00	7121.00	2.000	700	7197.00	6893.00	598		
2	28919.00	27821.00	2.000	2198	2	1874.00	1783.00	2.000	222	2312.00	2242.00	142		
3	36208.00	34289.00	2.000	3538	3	4373.00	4090.00	2.000	568	2781.00	2672.00	218		
Total				18288	Total KVArh(Lag)				1578	KVArh(Lead)				956

2. Energy Consumption(KVAh)				4. Demand (KVA)				
Zone	FR	IR	MF	Units	1	Readings	MF	Units
1	123205.00	117005.00	2.000	12400	1	41.538	2.000	83.08
2	28480.00	28165.00	2.000	2244	2	23.19	2.000	45.38
3	37331.00	35349.00	2.000	3564	3	21.079	2.000	42.16
Total				18008				

Ave.PF=KWh/KVAh	0.98	5.Factory Lighting	0.0
		6.Colony Lighting	0.0
		7.Generator	0

INVOICE

	Unit	Rate	Amount (Rs)		Amount
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	370.000	41810.00	Reconnection Fee	0.00
b. Demand Charge - Peak	0.0	370.000	0.00		
c. Demand Charge - Off peak	0.0	370.000	0.00		
d. Excess Demand Charge	0.0	185.000	0.00		
e. Excess Demand Charge(Peak)	0.0	185.000	0.00		
f. Excess Demand Charge (Off)	0.0	185.000	0.00		
Sub Total (a+b+c+d+e+f)					41810.00
2.Total Energy Charges				10.Total (add 1 to 9)	
a. Energy charges - Normal	12252	5.800	69811.20	Plus/Minus (Round off)	0.31
b. Energy charges - Peak	2198.00	8.400	18464.40	UnDisputed Am Amount	0.00
c. Energy charges - Off peak	3838.00	4.200	16119.60	Less	
Sub Total(a+b+c)				1. Advance / Credit	
				2. CD Interest	0.09
				3. CD Refund	0.00
3.PF Incentive / Disincentive					
Total Energy Charge				Net Payable	143897.00
4.Energy Charges on Lighting load					
a.Factory Lighting	0	0.2			
b.Colony Lighting	0	0.2	0.00		
Sub Total(a+b)					
5.Electricity Duty					
	103177	0.100			
6.Elec. Surcharge					
	18288	0.025	457.15		
7.Duty on self generated energy					
	0	0.012	0.00		
8.Penalty for non-segn. of light load					

(Rupees One Lakh Forty Three Thousand Eight Hundred Ninety Seven Only)

E & O.E Balance Advance at Credit, if any

Please follow our official Facebook page fb.com/ksebl for information & announcements.

Instructions		SPECIAL OFFICER (REVENUE)	
1355740068201	210281196396	Rs. 143897.00	May 2022
CIPET,IPT,KOCHI			
Date	<input type="text"/>		
DD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>		

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493) . Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edapally Kochi-682024 Phone: 0484 2346488, Mobile:9539913269, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500/Mobile: 9496006719
CGRF-NORTH - Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 8.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 686004
Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2,3,7,20,21,33/	0471 251 4612
LCN 17,18,19,27,31,32/	0471 251 4423
LCN 1,5,8,13,23,28,29,30,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9,15,26,34/36/(BSNL)	0471 251 4246
LCN 4,6,10,11,12,16,24,25/	0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JUNE 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	1355740068201	Bill Date	03-Jun-2022	Due Date	10-Jun-2022	Bill No	2102811977261 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	25-Jun-2022	CD		443000	BQ
CIPET,IPT,KOCHI CIPET,IPT,KOCHI,196-A, Pathalam,Udyogamandal, Ernakulam,,693501 Mobile no--8170031772 LCN :249189				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24CB189 Consumer GSTIN_ID- KSEB (L)GST ID=32AAECK2277NB21			

Amount as on 30-Apr-2022				Date of Previous Reading	30-Apr-2022	Email: cipekochi@gmail.com	
Disputed	<input type="checkbox"/> UnDisputed			Date of Present Reading	31-May-2022	Supply Voltage	1 kV HT
Contract Demand(kVA)	75% of CD (KVA)	100% of CD (KVA)	Connected Load (KW)	Average		Billing Type	DPS
150.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section
				74.82	18544	0.93	Floor
							Circle
							Poombavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 05-2022														
1. Energy Consumption(KWh)						3. Energy Consumption(KVArh) Lag and						KVArh (Lead)		
Zone	FR	IR	MF	Units		Zone	FR	IR	MF	Units	FR	IR	Units	
1	127846.00	121407.00	2.000	12476		1	7840.00	7516.00	2.000	848	7553.00	7197.00	712	
2	30135.00	28919.00	2.000	2432		2	1967.00	1874.00	2.000	186	2397.00	2312.00	170	
3	37758.00	36208.00	2.000	3160		3	4582.00	4373.00	2.000	415	2813.00	2781.00	264	
				Total	18070					Total KVArh(Lag)	1262	KVArh(Lead)		1148
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF		Units		
Zone	FR	IR	MF	Units	1		40.089	2.000					80.16	
1	129515.00	123205.00	2.000	12620	2		25.917	2.000					51.83	
2	30730.00	29480.00	2.000	2480	3		10.334	2.000					20.67	
3	36954.00	37331.00	2.000	3200										
				Total	18066	5.Factory Lighting							0.0	
Avg PF=KWh/KVAh				0.90	6.Colony Lighting							0.0		
					7.Generator							0		

INVOICE							
		Unit	Rate	Amount (Rs)			Amount
1.Total Demand Charge					9.Other Charges		
a. Demand Charge - Normal		113.0	370.000	41810.00	Reconnection Fee		0.00
b. Demand Charge - Peak		0.0	370.000	0.00			
c. Demand Charge - Off peak		0.0	370.000	0.00			
d. Excess Demand Charge		0.0	185.000	0.00			
e. Excess Demand Charge(Peak)		0.0	185.000	0.00			
f. Excess Demand Charge (Off)		0.0	185.000	0.00			
Sub Total (a+b+c+d+e+f)				41810.00			
2.Total Energy Charges					10.Total(add 1 to 9)		
a. Energy charges - Normal		12476	5.600	69876.80	Plus/Minus (Round off)		0.31
b. Energy charges - Peak		2432.0	8.400	20428.80	UnDisputed Am Amount		0.00
c. Energy charges - Off peak		3160.0	4.200	13272.00	Less: 1. Advance / Credit		
Sub Total(a+b+c)				103577.60	2. CD Interest		0.00
3.PF Incentive / Disincentive					3. CD Refund		0.00
Total Energy Charge				182023.94			
4.Energy Charges on Lighting load					Net Payable		
a.Factory Lighting		0	0.2		144286.00		
b.Colony Lighting		0	0.2	0.00			
Sub Total(a+b)							
5.Electricity Duty							
		103578	0.100				
6.Ele. Surcharge							
		18070	0.025	451.75			
7.Duty on self generated energy							
		0	0.012	0.00			
8.Penalty for non-segn. of light load							

(Rupees One Lakh Forty Four Thousand Two Hundred Eighty Six Only)

E & O E	Balance Advance at Credit, if any
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Please follow our official Facebook page fb.com/ksebl for information & announcements.

(Name of the Officer) SPECIAL OFFICER (REVENUE)	
1355740068201	2102811977261
CIPET,IPT,KOCHI	Rs.144286.00
Date	June 2022
DD/Payment Instruction	
Name of the Bank	

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail; htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57085480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493) . Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.
2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.
4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.
7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913289, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500, Mobile: 9496006719
CGRF-NORTH - Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820
8. Any changes in installation wattage shall only be done with the approval of licensee.
Differential Pricing Method
Time Zone-1 Normal 8.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate
Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.
Excess Demand shall be
In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Energy Charge in each Time Zone will be (For all consumers except Domestic)
Total Demand Charge = DC+EDC
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers
In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3
Power Factor Incentive and Disincentive
Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power
For more clarification of invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/36/(BSNL)	0471 251 4246
LCN 4/,6/,10/,11/,12/,16/,24/,25/	0471 251 4438

Centralized Govt LT Billing

0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details

0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details

0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR JULY 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	135574008201	Bill Date	05-Jul-2022	Due Date	12-Jul-2022	Bill No	2102811983452 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	27-Jul-2022	CD		443000	BG
CIPET, IPT, KOCHI CIPET, IPT, KOCHI, 196-A, Pathalam, Udyogamandal, Emakulam, 693501 Mobile no-8170031772 LCN :24/9189				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24C9189 Tariff change w/e 26/6/2022 Virtual Account No:- KSEBHT24C9189 TDS for FY--21_22 is 18%			

Amount as on null				Date of Previous Reading		Email: cipetkochi@gmail.com	
Disputed <input type="checkbox"/> Undisputed <input checked="" type="checkbox"/>				Date of Present Reading		30-Jun-2022	
Contract Demand(KVA)	75% of CD (KVA)	130% of CD (KVA)	Connected Load (KW)	Average		Billing Type	
150.0	112.5	195.0	102.3	MD (KVA)	Consumption (kWh)	PF	Section
				74.07	15645	0.96	Eloor
				Circle		Perumbavoor	

Reading Details of meter 19007551-Working (KVA, KWh, KVArh & KVArh) for 06-2022														
1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and KVArh (Lead)									
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	Units	
1	0.00	0.00	2.000	12930	1	0.00	0.00	2.000	650	0.00	0.00	734		
2	0.00	0.00	2.000	2032	2	0.00	0.00	2.000	125	0.00	0.00	192		
3	0.00	0.00	2.000	3022	3	0.00	0.00	2.000	182	0.00	0.00	438		
Total				17984	Total KVArh(Lag)				979	KVArh(Lead)				1362
2. Energy Consumption(KVArh)					4. Demand (KVA)				Readings		MF		Units	
Zone	FR	IR	MF	Units	1	2	3	39.300	2.000	79.0				
1	0.00	0.00	2.000	13004				24.054	2.000	48.0				
2	0.00	0.00	2.000	2072				8.070	2.000	18.0				
3	0.00	0.00	2.000	3118	5.Factory Lighting						0.0			
Total				18232	6.Colony Lighting						0.0			
Avg PF=KWh/KVArh				0.88	7.Generator						0.0			

INVOICE							
		Unit	Rate	Amount (Rs)	Amount		
1.Total Demand Charge				9.Other Charges			
a. Demand Charge - Normal		113.0	420.000	42751.57	Reconnection Fee	0.00	
b. Demand Charge - Peak		0.0	420.000	0.00			
c. Demand Charge - Off peak		0.0	420.000	0.00			
d. Excess Demand Charge		0.0	210.000	0.00			
e. Excess Demand Charge (Peak)		0.0	210.000	0.00			
f. Excess Demand Charge (Off)		0.0	210.000	0.00			
Sub Total (a+b+c+d+e+f)				42751.57			
2.Total Energy Charges							
a. Energy charges - Normal		12930	5.650	72967.50			
b. Energy charges - Peak		2032.0	8.775	17799.60			
c. Energy charges - Off peak		3022.0	4.387	13264.27			
Sub Total(a+b+c)				102846.57			
3.PF Incentive / Disincentive				0.00			
Total Energy Charge				102846.57			
4.Energy Charges on Lighting load							
a.Factory Lighting		0	0.0				
b.Colony Lighting		0	0.0	0.00	10.Total (add 1 to 9)		
Sub Total(a+b)				0.00	146047.84		
5.Electricity Duty				0.100	Plus/Minus (Round off)		
6.Elec. Surcharge				17984	0.025	449.60	0.15
7.Duty on self generated energy				0	0.012	0.00	UnDisputed Am Amount
8.Penalty for non-assign. of light load				0.00			0.00
				Less		1. Advance / Credit	
						2. CD Interest	16945.00
						3. CD Refund	0.00
				Net Payable			129103.00

(Rupees One Lakh Twenty Nine Thousand One Hundred Three Only)

B & O/E Balance Advance or Credit, if any

Please follow our official Facebook page fb.com/ksebi for information & announcements.

Instructions	SPECIAL OFFICER (REVENUE)
135574008201	2102811983452
CIPET, IPT, KOCHI	Rs. 129103.00
Date	July 2022
DD/Payment Instruction	[Signature Box]
Name of the Bank	[Stamp]

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
- Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

3. Always quote the consumer code number (LCN) in all your correspondences.
4. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
5. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913289, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500, Mobile: 9496008719
CGRF-NORTH - Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail: sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/38/(BSNL)	0471 251 4246
LCN 4/,6/,10/,11/,12/,16/,24/,25/	0471 251 4438

Centralized Govt LT Billing	0471 251 4315	CUG 949 801 1912
For Collection & Accounting related details	0471 251 4371	CUG 949 801 8456
For Bank Guarantee related details	0471 251 4271	

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer(Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR AUGUST 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	1355740068201	Bill Date	02-Aug-2022	Due Date	09-Aug-2022	Bill No	2102811991839 Ver : 0
Tariff	HT II (A) GENERAL	Last Date	24-Aug-2022	CD	443000	BG	0
CIPET: IPT, KOCHI CIPET: IPT, KOCHI, 196-A, Pathalam, Udyogamandal, ERNAKULAM., 693501 Mobile no--8170031772 <p style="text-align: center;">LCN :24/9189</p>				SBI Virtual A/c No(IFSC Code-SBIN0070493)-KSEBHT24C9189 Consumer GSTIN_ID -KSEB (LJ)ST ID=32AAECK2277N821			

Amara as on 30-Jun-2022				Date of Previous Reading	30-Jun-2022	Email: cipekkochi@gmail.com	
Disputed	UnDisputed		Date of Present Reading		31-Jul-2022	Supply Voltage	11 KV HT
Contract Demand(KVA)	75% of CD (KVA)	100% of CD (KVA)	Connected Load (KW)	Average		Billing Type	DPS
150.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section Floor
				78.07	18206	0.99	Circle Panambvoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVARh) for 07-2022

1. Energy Consumption(KWh)				3. Energy Consumption(KVAh) Leg and KVARh (Lead)										
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units		
1	140660.00	134111.00	2.000	13098	1	8381.00	8170.00	2.000	422	8366.00	7920.00	892		
2	32196.00	31151.00	2.000	2668	2	2062.00	2030.00	2.000	64	2019.00	2493.00	252		
3	40934.00	39299.00	2.000	3270	3	4713.00	4678.00	2.000	70	3383.00	3131.00	654		
Total				18456	Total (kVAh)(Leg)				556	kVAh(Lead)				1648

2. Energy Consumption(KVAh)				4. Demand (KVA)						
Zone	FR	IR	MF	Units	Readings		MF	Units		
1	142881.00	130047.00	2.000	13228	1	42.113	2.000	84.23		
2	32829.00	31788.00	2.000	2126	2	26.358	2.000	52.71		
3	42196.00	40522.00	2.000	3348	3	13.468	2.000	26.94		
Total				18702						
Ave PF-KWh(KVAh)				0.99	5.Factory Lighting				0.0	
					6.Colony Lighting				0.0	
					7.Generator				0	

INVOICE

	Unit	Rate	Amount (Rs)		Amount
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	420.000	47460.00	INCENTIVE PYMT	-438.00
b. Demand Charge - Peak	0.0	420.000	0.00	Reconnection Fee	0.00
c. Demand Charge - Off peak	0.0	420.000	0.00		
d. Excess Demand Charge	0.0	210.000	0.00		
e. Excess Demand Charge/Peak	0.0	210.000	0.00		
f. Excess Demand Charge (Off	0.0	210.000	0.00		
Sub Total (a+f+c+d+e+f)			47460.00		
2.Total Energy Charges					
a. Energy charges - Normal	13098	5.850	76823.30		
b. Energy charges - Peak	2668.0	8.775	19322.20		
c. Energy charges - Off peak	3270.0	4.387	14347.12		
Sub Total(a+b+c)			109292.62		
3.PF Incentive / Disincentive					
Total Energy Charge			109292.62		
4.Energy Charges on Lighting load					
a.Factory Lighting	0	0.2		10.Total(add 1 to 9)	
b.Colony Lighting	0	0.2		Plus/Minus (Round off)	-0.02
Sub Total(a+b)				UnDisputed Am Amount	
5.Electricity Duty			109293	0.100	Less 1. Advance / Credit
6.Els. Surcharge			18458	0.025	2. CD Interest
7.Duty on self generated energy			0	0.012	3. CD Refund
8.Penalty for non-seg., of light load					
				Net Payable	
				156778.00	

(Rupees One Lakh Fifty Six Thousand Seven Hundred Seventy Eight Only)

E & O.E. Balance Advance or Credit, if any

Please follow our official Facebook page [fb.com/ksebl](https://www.facebook.com/ksebl) for information & announcements.

SPECIAL OFFICER (REVENUE)		
1355740068201	2102811991839	Rs.156778.00
CIPET, IPT, KOCHI		July 2022
Date	<input type="text"/>	
DD(Payment Instruction	<input type="text"/>	
Name of the Bank	<input type="text"/>	Signature

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
- Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin, Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493). Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
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3. Always quote the consumer code number (LCN) in all your correspondences.
4. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
5. For belated payments charges will be levied at the rate fixed from time to time.

6. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913269, email:ombudsmanelectricity@gmail.com, website:www.keralaseo.org
CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2566500, Mobile: 9496008719
CGRF-NORTH – Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

7. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 6.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/3/7/20/21/33/	0471 251 4612
LCN 17/18/19/27/31/32/	0471 251 4423
LCN 1/5/8/13/23/28/29/30/35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/15/26/34/36/(BSNL)	0471 251 4246
LCN 4/6/10/11/12/16/24/25/	0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattan, Thiruvananthapuram

DEMAND NOTICE FOR SEPTEMBER 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con. 135574008201		Bill Date 01-Sep-2022		Due Date 09-Sep-2022		BR.No 210281199294 Ver: 0								
Tariff HT II (A) GENERAL		Last Date 24-Sep-2022		CD 443000		0								
CIPET,IPT,KOCHI CIPET,IPT,KOCHI,196-A, Pathalam,Udyogamandal, ERNAKULAM,,693501 Mobile no-8170031772 LCN :249189				SBI Virtual A/c No(IFS Code:SBIN0070493)-KSEBHT24C9189 KSEBL WISHES YOU A VERY HAPPY ONAM Consumer GSTIN_ID :KSEB (L)GST ID=32AAECK277NBZ1										
Arrear as on 31-Jul-2022 Disputed 0 Undisputed 0				Date of Previous Reading 31-Jul-2022		Email: dipetikochi@gmail.com								
				Date of Present Reading 31-Aug-2022		Supply Voltage 11 kV HT								
Contract Demand(KVA) 150.0		75% of CD (KVA) 112.5		130% of CD (KVA) 195.0		Connected Load (KW) 102.3								
				Average MD (KVA) 76.71		Consumption (kWh) 18023								
				PF 0.99		Billing Type OPS								
				Section Circle		Floor Porumbavoor								
Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 08-2022														
1. Energy Consumption(KWh)				3. Energy Consumption(KVArh) Lag and KVArh (Lead)										
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units		
1	148178.00	140660.00	2.000	11036	1	8613.00	8361.00	2.000	464	8665.00	8386.00	600		
2	33163.00	32195.00	2.000	1936	2	2114.00	2062.00	2.000	194	2710.00	2618.00	182		
3	42503.00	40934.00	2.000	3148	3	4820.00	4713.00	2.000	214	3544.00	3383.00	322		
Total				16120	Total KVArh(Lag)				782	KVArh(Lead)				1104
2. Energy Consumption(KVAh)				4. Demand (KVA)										
Zone	FR	IR	MF	Units	1	Readings		MF	Units					
1	148226.00	142661.00	2.000	11134	1	39.497	2.000	78.99						
2	33815.00	32529.00	2.000	1972	2	24.237	2.000	49.47						
3	43807.00	42196.00	2.000	3222	3	9.4415	2.000	18.88						
Total				16328										
Ave.PF=KWh/KVAh 0.99				5.Factory Lighting 0.0				6.Colony Lighting 0.0						
				7.Generator 0										
INVOICE														
		Unit	Rate	Amount (Rs)				Amount						
1.Total Demand Charge					9.Other Charges									
a. Demand Charge - Normal		113.0	420.000	47460.00	INCENTIVE_PWT			-488.00						
b. Demand Charge - Peak		0.0	420.000	0.00	Reconnection Fee			0.00						
c. Demand Charge - Off peak		0.0	420.000	0.00										
d. Excess Demand Charge		0.0	210.000	0.00										
e. Excess Demand Charge(Peak)		0.0	210.000	0.00										
f. Excess Demand Charge (Off)		0.0	210.000	0.00										
Sub Total (a+b+c+d+e+f)				47460.00										
2.Total Energy Charges														
a. Energy charges - Normal		11036	5.850	64560.60										
b. Energy charges - Peak		1936.0	8.775	16985.40										
c. Energy charges - Off peak		3148.0	4.387	13811.85										
Sub Total(a+b+c)				95366.85										
3.PF Incentive / Disincentive					0.00									
Total Energy Charge				95366.85										
4.Energy Charges on Lighting load														
a.Factory Lighting		0	0.2		10.Total(Add 1 to 9)			142755.85						
b.Colony Lighting		0	0.2	0.00	Plus/Minus (Round off)			0.15						
Sub Total(a+b)					UnDisputed Amt Amount			0.00						
5.Electricity Duty					Less 1. Advance / Credit									
6.Els. Surcharge		16120	0.025	403.00	2. CD Interest			0.00						
7.Duty on self generated energy		0	0.012	0.00	3. CD Refund			0.00						
8.Penalty for non-segn. of light load														
					Net Payable			142756.00						
(Rupees One Lakh Forty Two Thousand Seven Hundred Fifty Six Only)														
E & O E				Balance Advance or Credit, if any										
Please follow our official Facebook page fb.com/ksebl for information & announcements.														
(Instructions)														
135574008201				210281199294				Rs.142756.00						
CIPET,IPT,KOCHI														
Date														
DD/Payment Instruction														
Name of the Bank														
								Signature						

GENERAL INSTRUCTIONS

1. Payment of Monthly Energy Charges can be made through the following modes
 - i) Through RTGS/NEFT to SBI Virtual Account Number allotted to each consumer maintained at SBI KSEB Administrative Complex Branch, Pattom (IFS Code SBIN0070493)
 - ii) Online Payment can be made through ht.kseb.in Login with registered User Name and Password. For online payment related support contact E-Mail: htbillsupport@kseb.in
 - iii) Through RTGS/NEFT to the A/c No 57065480091 of SO(R) maintained at SBI, KSEB Admin. Complex Branch, Pattom, Thiruvananthapuram-4 (IFS Code SBIN0070493) . Please insist your bankers to note your consumer code (LCN) on such fund transfer and the details of such remittance may please be forwarded to this office for verification and reconciliation.
 - iv) Through DD drawn in favour of Special Officer (Revenue) payable at Thiruvananthapuram. In all cases of remittance, the date of credit in the non-operative collection account of the SO(R) by the bank will only be treated as the date of remittance.

2. Incentive will be given for payments 5 days before due date at the rates fixed from time to time.
3. Non receipt of invoice cannot be a plea for non payment of bills in time. Bills are being mailed to the registered email id and SMS send to the registered mobile no. Please login our web site ht.kseb.in to view your bill. Information regarding dues should be obtained from the O/o the Special Officer (Revenue) if the invoice is not received before 10th of the month succeeding the month of consumption.

4. Always quote the consumer code number (LCN) in all your correspondences.
5. Rebate is allowable on advance remittance of Electricity Charges for SIX months or ONE year.
6. For belated payments charges will be levied at the rate fixed from time to time.

7. Address and Phone nos of:
State Electricity Ombudsman, Charangattu Bhavan, Building No.38/2829, Mamangalam- Anchumana Road, Edappally Kochi-682024 Phone: 0484 2346488, Mobile:9539913269, email:ombudsmanelectricity@gmail.com, website:www.keralaeo.org
CGRF-SOUTH-Chairperson,CGRF,KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506 Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2559500, Mobile: 9496008719
CGRF-NORTH – Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

8. Any changes in installation wattage shall only be done with the approval of licensee.

Differential Pricing Method

Time Zone-1 Normal 8.00 hrs to 18.00 hrs
Time Zone-2 Peak 18.00 hrs to 22.00 hrs
Time Zone-3 Off Peak 22.00 hrs to 06.00 hrs
Demand Charge (DC) = Billing Demand X Rate

Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)
In Time Zone-2 ED2 = (RMD2-CD)
In Time Zone-3 ED3 = (RMD3-(1.3XCD))
Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate
Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75
For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate
In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2
In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90
Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),
Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 695004
Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/	0471 251 4612
LCN 17/,18/,19/,27/,31/,32/	0471 251 4423
LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation)	0471 251 4314
LCN 9/,15/,26/,34/36/(BSNL)	0471 251 4246
LCN 4/,6/,10/,11/,12/,16/,24/,25/	0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 601 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 601 8456

For Bank Guarantee related details 0471 251 4271

KERALA STATE ELECTRICITY BOARD LIMITED

Office of the Special Officer (Revenue), Pattom, Thiruvananthapuram

DEMAND NOTICE FOR OCTOBER 2022

(As per CHAPTER VII OF KERALA ELECTRICITY SUPPLY CODE -2014)

Con.	1355740068201	Bill Date	01-Oct-2022	Due Date	10-Oct-2022	Bill No	21028111006838 Ver: 0
Tariff	HT II (A) GENERAL	Last Date	25-Oct-2022	CD		443000	0
CIPET;IPT,KOCHI CIPET;IPT,KOCHI,196-A, Pathalam,Udyogamandal, ERNAKULAM,693501 Mobile no-8170031772 LCN :24/9189				SBI Virtual A/c No(IFSC Code:SBIN0070463)-KSEBHT24C9189 Consumer GSTIN_ID -KSEB (L)GST ID=32AAECK2277N821			

Ammers as on 31-Aug-2022				Date of Previous Reading	31-Aug-2022	Email: cipa@kochi@gmail.com	
Disputed		Undisputed	0	Date of Present Reading	30-Sep-2022	Supply Voltage	11 kV HT
Contract Demand(KVA)	75% of CD (KVA)	150% of CD (KVA)	Connected Load (KW)	Average			Billing Type
150.0	112.5	195.0	102.3	MD (kVA)	Consumption (kWh)	PF	Section
				78.81	15062	0.99	Floor
							Circle
							Perumbavoor

Reading Details of meter 19007551-Working (KVA,KWh,KVAh & KVArh) for 09-2022													
1. Energy Consumption(KWh)					3. Energy Consumption(KVArh) Lag and KVArh (Lead)								
Zone	FR	IR	MF	Units	Zone	FR	IR	MF	Units	FR	IR	Units	
1	152097.00	148178.00	2.000	11838	1	8663.00	8613.00	2.000	540	9018.00	8688.00	706	
2	34237.50	33183.50	2.000	2148	2	2188.00	2114.00	2.000	148	2799.00	2710.00	178	
3	43923.00	42908.00	2.000	2830	3	4045.00	4820.00	2.000	250	3718.00	3544.00	348	
				Total					Total				
				16816					938	kVArh(Lead)			
										1233			
2. Energy Consumption(KVAh)					4. Demand (KVA)			Readings		MF		Units	
Zone	FR	IR	MF	Units	1	2	3						
1	154209.00	148228.00	2.000	11862				38.089	2.000			75.14	
2	34910.00	33815.00	2.000	2190				23.898	2.000			47.79	
3	45367.00	43807.00	2.000	2920				8.2247	2.000			16.45	
				Total									
				17072									
Avg.PF=KWh/KVAh				0.99	5.Factory Lighting							0.0	
					6.Colony Lighting							0.0	
					7.Generator							0	

INVOICE					
	Unit	Rate	Amount (Rs)		Amount
1.Total Demand Charge				9.Other Charges	
a. Demand Charge - Normal	113.0	420.000	47460.00	Reconnection Fee	0.00
b. Demand Charge - Peak	0.0	420.000	0.00		
c. Demand Charge - Off peak	0.0	420.000	0.00		
d. Excess Demand Charge	0.0	210.000	0.00		
e. Excess Demand Charge(Peak)	0.0	210.000	0.00		
f. Excess Demand Charge (Off)	0.0	210.000	0.00		
Sub Total (a+b+c+d+e+f)			47460.00		
2.Total Energy Charges				10.Total(jadd 1 to 9)	
a. Energy charges - Normal	11838	5.85000	69252.30		148398.02
b. Energy charges - Peak	2148	8.77500	18848.70	Plus/Minus (Round off)	-0.02
c. Energy charges - Off peak	2830	4.38750	12418.82	UnDisputed Amt	0.00
Sub Total(a+b+c)			100517.62	Less	
3.PF Incentive / Disincentive				1. Advance / Credit	
				2. CD Interest	0.00
Total Energy Charge				3. CD Refund	0.00
Total Energy Charge				100517.62	
4.Energy Charges on Lighting load				Net Payable	
a.Factory Lighting	0	0.2		148398.00	
b.Colony Lighting	0	0.2	0.00		
Sub Total(a+b)					
5.Electricity Duty					
	100518	0.100			
6.Elc. Surcharge					
	16816	0.025	420.40		
7.Duty on self generated energy					
	0	0.012	0.00		
8.Penalty for non-assign. of light load					

(Rupees One Lakh Forty Eight Thousand Three Hundred Ninety Eight Only)

E & O.E Balance Advance of Credit, if any

Please follow our official Facebook page fb.com/ksebi for information & announcements.

(Institutions)		SPECIAL OFFICER (REVENUE)	
1355740068201	21028111006838	Rs.148398.00	October 2022
CIPET;IPT,KOCHI			
Date	<input type="text"/>		
DD/Payment Instruction	<input type="text"/>		
Name of the Bank	<input type="text"/>	Signature	

GENERAL INSTRUCTIONS

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CGRF-SOUTH-Chairperson, CGRF, KSEB, Vidyuthi Bhavanam, Kottarakkara- 691506
Ph:0474 2451300
CGRF- CENTRAL - Chairperson, CGRF, 220KV Substation Compound, Kalamassery-683503 Ph:0484 2556500, Mobile: 9496008719
CGRF-NORTH – Chairperson, CGRF, KSE Board, Vidyuthi Bhavanam, Gandhi Road, Kozhikode-673032 Phone:0495 2367820

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Billing Demand = Recorded Maximum Demand in Zone-1, Zone-2, Zone-3 or 75% of Contract Demand whichever is higher.

Excess Demand shall be

In Time Zone-1 ED1 = (RMD1-CD)

In Time Zone-2 ED2 = (RMD2-CD)

In Time Zone-3 ED3 = (RMD3-(1.3XCD))

Excess Demand Charge EDC = ED1, ED2 or ED3 whichever is higher X 0.5 X Rate

Energy Charge in each Time Zone will be (For all consumers except Domestic)

Total Demand Charge = DC+EDC

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.5

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.75

For Domestic Consumers

In Time Zone-1 EC1 = Consumption in Zone-1 X Rate

In Time Zone-2 EC2 = Consumption in Zone-2 X Rate X 1.2

In Time Zone-3 EC3 = Consumption in Zone-3 X Rate X 0.90

Total Energy Charge EC = EC1+EC2+EC3

Power Factor Incentive and Disincentive

Power factor between 0.95 to 1.00 incentive at 0.50% of energy charges for every increase of 0.01 from 0.95 and disincentive at 0.50% of energy charges for each 0.01 fall from 0.95 upto 0.90 and at 1% of energy charges for every drop of 0.01 from 0.90. No PF Incentive/ Disincentive for consumers with leading power

For more clarification of Invoice/Payment/Bank Guarantee please contact

The Special Officer (Revenue),

Kerala State Electricity Board Ltd, Vidyuthi Bhavanam, Pattom, Thiruvananthapuram 696004

Phone 0471 2514315 E-mail : sorkseb@kseb.in

For Billing Details contact

LCN 2/,3/,7/,20/,21/,33/ 0471 251 4812

LCN 17/,18/,19/,27/,31/,32/ 0471 251 4423

LCN 1/,5/,8/,13/,23/,28/,29/,30/,35/(KWA/Minor Irrigation) 0471 251 4314

LCN 9/,15/,26/,34/,36/(BSNL) 0471 251 4246

LCN 4/,8/,10/,11/,12/,16/,24/,25/ 0471 251 4438

Centralized Govt LT Billing 0471 251 4315 CUG 949 801 1912

For Collection & Accounting related details 0471 251 4371 CUG 949 801 8456

For Bank Guarantee related details 0471 251 4271

	<p style="text-align: center;">भारतसरकार GOVERNMENT OF INDIA केन्द्रीयलोकनिर्माणविभाग CENTRAL PUBLIC WORKS DEPARTMENT</p>	
<p>कार्यपालकअभियन्ता (विद्युत) काकार्यालय-कोच्ची चौथीमंजिल, केन्द्रीयभवन, काक्कनाड,कोच्ची - 682 037 दूरभाषिणी : 0484-2423729 ई-मेल:- cckcedcpwd@gmail.com</p>	<p>O/ o of the Executive Engineer (E)-Kochi 4th Floor, KendriyaBhavan, Kakkanad Kochi - 682 037 Phone No.0484-2423729 E-mail:- cckcedcpwd@gmail.com</p>	

No: 23(110)/KCED/ 2023/308 (हि)

Date: 17/05/2023

To

Joint Director & Head,
CIPET: IPT - Kochi

Sub: Vertical Extension (two floors) of existing building of Administrative Block, CIPET, Cochin including water supply, sanitary installations, internal electrical installations, firefighting, lift etc.

Ref: Agreement No: 01/CHCD/2021-22 (COMPOSITE TENDER)

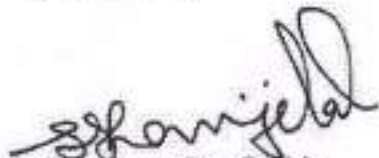
Sir,

With reference to above and join visit held on 15/05/2023 it has been observed, that the internal electrical work along with lift and fireworks likely to be completed tentatively on 30/06/23.

However STP work will be completed tentatively on 31/07/2023,
This is for your information.


Thanking you,

Yours Faithfully


Executive Engineer (E) - Cochin
CPWD, Kochi - 37

Copy to:

1. The Executive Engineer - Cochin, CHCD, CPWD, Kochi
2. The Assistant Engineer (E), KCESD - I, CPWD, Kochi


Executive Engineer (E) - Cochin
CPWD, Kochi - 37



KERALA STATE ELECTRICITY BOARD LIMITED

(Incorporated under the Indian Companies Act, 1956)

Reg. Office : Vidyuthi Bhavanam, Pattom, Thiruvananthapuram - 695 094

Office of the Deputy Chief Engineer

Electrical Circle, Vidyuthi Bhavanam, Poopani Road, Perumbavoor, Kerala - 683 542

Phone : +91 484 2526252 +91 9496008865 (FCT)

Fax : +91 484 2526252

E-mail : dycepbvr@gmail.com website : www.kseb.in CIN : U40100KL2011SGC027424

No. ECPT2/HT/ CIPET /2019-20 / 3756



Dated 31.01.2020

To

The Special Officer (Revenue),
KSE Board Ltd.,
Vidyuthi Bhavanam,
Pattom, Thiruvananthapuram - 4

Sir,

Sub: HT power requirement to the extent of 150 KVA in favour Dr.B.Sreenivasulu,
Principal Director & Head, M/s. CIPET IPT, HIL Colony, Pathalam under
Electrical Section, Eloor - HT Agreement executed - copy forwarding of - reg

Ref: - 1) Application dated 26.10.2018 of M/s cipet .

2) Letter No.DB /ELR/2019-20 dtd.27.12.2019 of AEE,ES, Eloor countersigned by
AEE, ESD, Kalamassery.

3) HT Agmt. No. ECP/HT-1118/2019-20/dated: 31.01.2020

I am forwarding herewith a copy of the HT agreement executed by
Dr.B.Sreenivasulu, Principal Director & Head, M/s. CIPET IPT, HIL Colony, Pathalam
(signed by the authorized signatory Sri.S.Vijayakanth, Sr.Technical Officer) for HT power
requirement to the extent of 150 kVA under HT -II A General Tariff for educational purpose
under Electrical Section, Eloor under Electrical Division, Aluva. The connected load of the firm is
102.3kW.-

The consumer has remitted Rs.4,43,000/-through RTGS and accounted vide
Rt.No.295/439 dated 27.01.2020 towards Security deposit. The filled up mandatory details as per
Annexure-I and check list (Annexure II) in original in respect of the consumer are also enclosed
herewith.

Yours faithfully,

Deputy Chief Engineer

Acc :- 1) HT agreement - 1 set.
2) Mandatory details (Annexure I & II)

Copy with Acc to:-

- 1) The Executive Engineer, TMR Division, Angamaly.
- 2) The Executive Engineer, Ele. Division, Aluva
- 3) The Asst. Executive Engineer, Ele. Sub Division, Kalamassery.
- 4) The Asst. Engineer, Electrical Section, Eloor .
- 5) Dr.B.Sreenivasulu, Principal Director & Head, M/s. CIPET IPT, HIL Colony, Pathalam



കേരളം കേരल KERALA

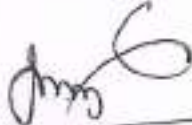
CL 309463

HT. Agt. No. ECP/HT-1118/2019-20/dated-31.01.2020.

AGREEMENT FOR THE SUPPLY OF ENERGY (HIGH TENSION AND EXTRA HIGH TENSION)

(See Regulation 103 (1) of the Kerala Electricity Supply Code 2014)

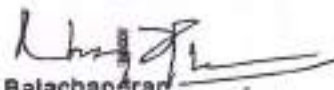
This deed of AGREEMENT made on this 31th the day of January Month 2020 Year between The Deputy Chief Engineer, Electrical Circle, Perumbavoor (Official Address)on behalf of the Kerala State Electricity Board Ltd. (hereinafter referred to as the "Licensee") of the one part and Sri/Smt. Dr. B. Srinivasulu, Principal Director & Head (address): M/s. CIPET, IPT, Kochi having consumers number of(hereinafter referred to as the "Consumer") of the other part, as follows.


DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor

Date: 31.1.19

Value of ₹ 100/-

Issued to CIPET - IPT Kochi


K. Balachandran
Stamp Vendor



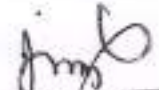


കേരളം കേരल KERALA

CL 309464

1. (a) The licensee shall supply to the consumer and the consumer shall take from the Licensee all the energy required for operating the consumer's equipment and lighting his premises at M/s CIPET: IPT, Kochi up to a total quantity of ¹⁵⁰250 KVA here in after called the Contract Demand. The supply to the consumers shall be in the form of Three phase alternating current at a nominal frequency of approximately 50 Hertz per second. Power up to a maximum of ¹⁵⁰KVA (Contract Demand) will be supplied at a nominal voltage of 11000 Volts.


b) The frequency and Voltage of electrical energy at the point of delivery of power to the consumer shall be subject to the fluctuations that are ordinary, usual and incidental to the generation and transmission of electrical energy, but such fluctuations shall not, except owing to extraordinary reason beyond the control of the Licensee, be more than the variation allowed under the Kerala Electricity supply code, 2014 as amended from time to time.


DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor

No. 37649 Date 13/11/19

Value of ₹ 100/-

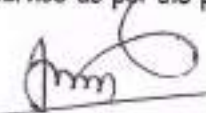
Sold to CIPET - IPT Kochi


K. Balachandran
Stamp Vendor
Ernakulam



2. a) The point of delivery of power at 11000 volts shall be at the incoming terminals of the control switchgear installed by the consumer.
- b) The consumer shall provide to the Licensee free of cost, land or space or both required for the purpose of erecting the necessary control switchgear and metering equipments and allow the Licensees, Engineer/ Officer access to such station as provided in the Kerala Electricity Supply code 2014 as amended from time to time .
- c) The consumer shall at his own cost provide, install and maintain suitable 11KV circuit breakers complete, with protective gear on the low voltage side of the consumer's step down transformer or in his main feeders with settings of the protective relays lower than those of the high voltage breakers of the Licensee, duly approve by the Licensee..
3. (a) The Consumer shall furnish security deposit charged by the Licensee as per the rates approved by the Kerala State Electricity Regulatory Commission from time to time.
- (b) The consumer shall furnish security to the extent of2.....months probable current charges are fixed by the Licensee.

This is fixed in the first instance at Rs.....413,000/-..... (Rupees Four Lakhs and Forty Three Thousand.....only). The consumer shall on demand in writing replenish or enhance as per the provisions Kerala Electricity Supply Code 2014 as amended from time to time such security in the event of the security being found by the Licensee to be insufficient or exhausted and the decision of the Licensee for his authorized representative in that regard shall be final and conclusive between both parties. A demand for the purpose of this clause shall be sufficient if a notice is sent by registered post or by any other approved mode, giving 10 days time to time complete with it. The Licensee shall review the adequacy of security of for consumers as provided in the Kerala Electricity Supply Code, 2014 as amended from time to time. Based on the review, the Licensee may demand for short fall or refund the excess security as the case may be as provided in the Kerala Electricity Supply Code, 2014 as amended from time to time. The mode of payment of security shall be as stipulated the Kerala Electricity Supply Code 2014 as amended from time to time. In the event of the consumer failing to replenish or enhance the security even after demand, it shall be lawful for the Licensee to disconnect the service as per the provision of the Kerala Electricity Supply Code, 2014 as amended


 DEPUTY CHIEF ENGINEER
 Electrical Circle
 Perumbavoor

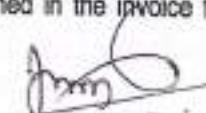


from to time, and in that event the Licensee shall not be liable for the loss, if any, sustained by the consumer.

4. The quantity of electrical power and energy supplied by the Licensee to the consumer shall be ascertained by means of CT/PT Unit and Time of the Day Meter conforming to the specification of the Central Electricity Authority and the Licensee. It shall be installed and maintained by the Licensee unless the consumer opts to purchase his meter. The Maintenance of Meters and associated equipments and the replacement of the defective meters and associated equipment shall be done as per the provisions. The Kerala Electricity Supply code 2014 as amended from time to time.

5. The consumer must provide at his expense a locked enclosure of a design to be approved by the Licensee for the purpose of housing the Licensee terminal High Tension/Extra High Tension switchgear and metering equipment, in the case of indoor installation. In the case of outdoor metering installation, a fenced enclosure, duly approved by the Licensee, with lock and key for housing the metering equipment as mentioned above shall be provided at consumers' expense. The metering equipment shall be easily and independently accessible for the Licensee officials at any point of time. In no case consumers shall have physical access to the metering equipment except in the presence of the officials of the Licensee. The Licensee shall have access to the enclosure at all times without notice for purpose of inspecting, testing and maintenance of its apparatus. Denial of access to the metering premises for the Licensee officials by the consumer or his agents shall be dealt with as per provisions contained in the Kerala Electricity Supply code 2014 as amended from time to time. Unauthorized entry / attempt to enter the metering premises by the consumer or his agents shall be a valid ground for disconnection of supply to the consumer's premises after expiry of 24 hours from the service of a notice to this effect.

6. a) The reading of the said meter or meters shall be taken by the authorized representatives of both the parties here to as near as soon as practicable on the first date of each calendar month recorded. The reading so recorded shall be binding and conclusive between the parties hereto as to the basis for computing the quantity of electrical power and energy supplied under this agreement. The recording of the readings shall be in a card/ book to be attached to such meters, which shall be open to the inspection of consumer also. Payment for power and energy supplied shall be made by the consumer according to the recorded readings of the meters and at the rates specified in the tariff schedule. Payment shall be made by the due date mentioned in the invoice for the power supplied. On default of payment, the consumer is


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Electrical Circle
Perumbavoor



liable to pay interest as fixed by the Kerala State Electricity Supply Code 2014 as amended from time to time.

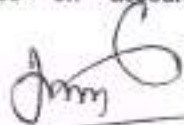
b) If the consumer fails to remit the dues within the time stipulated in clause 6 (a) it shall be lawful for the Board to cut off the supply of power after giving the notice contemplated in section 56(1) of the Electricity Act 2003. In that event, it shall also be lawful for the Licensee to adjust the security deposit towards the dues.

7. If the consumer at any time considers that any meter is not in proper order for correctly registering the quantity of the supply, he may apply to the Licensee for a special test of the meter and associated equipments, with the remittance of the required fees approved by the Kerala State Electricity Regulatory Commission. On receipt of the application and testing fee, the Licensee shall cause to test the meter and if during such test, the error in the meter is found to exceed the limits of accuracy laid down in the Central Electricity Authority Regulations as amended from time to time. The consumer's bill shall be adjusted in accordance with the provisions in Kerala Electricity Supply Code 2014 as amended from time to time. If, however during the test the error in the meter in dispute is found to be within the limits of accuracy laid down in the Central Electricity Authority Regulations, the previous bill shall be confirmed and the test fee shall be forfeited to the Licensee. Testing as stated above shall be done at the instance of the Licensee also in which case no testing fee shall be necessary. If upon such testing after intimation to the consumer the meter or meters are found to be defective the Licensee shall be entitled to revise the invoice as stated above and it shall be binding on the consumer.

8. In the event of any meter ceasing to register, the consumption of Electricity correctly, the consumption during the period of such cessation shall be determined as per the provisions the Kerala Electricity Supply Code 2014 as amended from time to time.

9. a) i) This agreement shall be deemed to have come into force with effect from 31.01.2020 and the prior agreement if any between the parties, is hereby repealed and abrogated by this agreement

ii) The consumer shall pay for all electrical energy supplied to him by the Licensee under this agreement and ascertained as herein before provided, at an amount calculated in accordance with the terms given in the Tariff schedule. Nothing in this agreement shall affect the liability of the consumers to discharge the dues to the Licensee on account of the supply of energy during the term prior


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Perumbavoor



to.....31.01.2020..... as per prior agreements if any and or as per rules, terms and conditions of supply prevalent from time to time from the date of service connection.

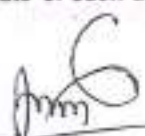
b) The tariff applicable shall be as per tariff notifications in force from time to time for the category of service shown in the schedule. The consumer also agrees that the Licensee will be free to alter with the approval of the Kerala State Electricity Regulatory Commission, The method of billing. The tariff notifications issued by the Kerala State Electricity Regulatory Commission for the Licensee from time to time shall form part of this agreement as if incorporated herein and this agreement shall stand modified to that extent.

10. For the purpose of this agreement, the maximum KVA demand will be the average of the quantities of KVA delivered to the point of supply of the consumer recorded during any consecutive 30 minutes period (or any other period approved by the Kerala State Electricity Regulatory Commission) of maximum use in the month registered by the 11KV metering equipment installed at the point of supply. The Licensee however reserves the right to shorten the above time interval in special cases, if necessary, with the approval of the Kerala State Electricity Regulatory Commission.

11. All sums found due to the Licensee from the consumer under or by virtue of these presents or by reasons of the breach thereof or otherwise are recoverable under the provisions of the Revenue Recovery Act for the time being in force as if they are arrears of public revenue due on land or in such other manner as the Licensee may deem fit. The above provisions shall not prejudice any other remedy to which the Licensee may be entitled to for the recovery of such moneys.

12. The Licensee and the consumer hereby agree that it shall be competent for either party to terminate this agreement by issue of 30 days advance notice sent by registered post after lock in period of two years. If the consumer wishes to terminate this agreement before the initial lock in period of two years, he shall be liable to pay the charges as stipulated in the Kerala Electricity Supply Code, 2014, as amended from time to time.

Provided always that the consumer may, at any time, with the previous consent of the Licensee, transfer the benefits of this agreement as per the provisions of the Kerala Electricity Supply Code 2014 as amended from time to time to any other person. But the consumer shall also be liable to the Licensee for all sums due from him till the date of such transfer and his liabilities till that date will not cases by virtue of the


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transfer. The transferee shall execute a fresh service connection agreement for the continued supply of power.

13. (a) The consumer shall furnish to the Licensee, full particulars accompanied by drawing showing the arrangement of all electrical plants and equipments installed by the consumer as also full details of loads. The plants and equipments so installed shall be of suitable design and in regard to manufacture, construction and performance, conform to the relevant Indian/ International Standard specification or other equivalent standard specifications applicable to such plants and equipments, and their operation shall not interfere with or detrimentally affect the service of the Licensee or the supply to any other consumers. For that purpose the following condition shall be observed.

b) The average power factor, incentive for high power factor and disincentive for low power factor of the plant and apparatus owned and operated by the consumer at individual points of supply shall be as provided in the Tariff order issued by the Kerala State Electricity Regulatory Commission. The average power factor shall be determined by the ratio of the kWh and kVAh recorded monthly.


(c) The harmonic dumping beyond this stipulated levels shall attract penal charges as determined by the Kerala State Electricity Regulatory Commission.

(d) The consumer shall use only energy efficient equipment.

(e) The completed installation should be tested by the Engineer of the Licensee authorized in this behalf and a certificate to that effect shall be produced before power service connection is given. The service shall be energized only if the installation passes the test.

14 a) In case of parallel operation of the generator of the consumer with the supply system of K.S.E.B.L the consumer shall pay 'parallel operation charges' as approved by the Kerala State Electricity Regulatory Commission.

(b) In the case where protected load status has been granted to the consumer, the consumer shall pay the additional charge for protected load status as specified in the tariff order or in the tariff schedule which shall


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Perumbavoor



be recovered each month through regular billing and the protected load charges shall not count towards minimum charges if any, for the supply.

15. In the case of industrial consumers, whenever a colony supply is taken from industrial supply it shall be segregated and mentored by means of a meter and the consumption shall be charged at the rates approved by the Kerala State Electricity Regulatory Commission.


16. (a) The consumer shall not make any alteration in the machinery or equipment either by way of addition or substitution or transfer which may increase the obligation of the Licensee to supply electrical energy in excess of the agreed contract demand and/or which may affect the supply system of the Licensee to its detriment. In any event, the consumer shall notify the Licensee of the intended alterations, additions substitutions or transfers and obtain prior approval of the Licensee in writing before doing any such alterations, additions, substitutions or transfers. In such cases a fresh agreement shall be made by the parties.

(b) when no such approval in writing is obtained, the Licensee shall be entitled to cut off the supply and also reserve to charge penalty as per the provisions of the Kerala Electricity Supply Code, 2014.

(c) If on an inspection of the premises or after inspection of the equipment, gadgets machines, devices or records maintained by the consumer, the 'Assessing Officer' of the Licensee, comes to the conclusion that such person is indulging in unauthorized use of electricity, action as per the relevant provisions of the Kerala Electricity Supply code, 2014 shall be taken.

17. The consumer also agrees that when the actual maximum demand of any month exceeds the contract demand as specified in this agreement and the Licensee and the consumer have not signed any new agreement as envisaged in Clause 16 (a) above, the service shall be liable to be disconnected without notice. Also the consumer is liable to pay the excess demand charges at the rate as shown in the tariff notification in force from time to time.

18 (a) The supply of electrical power under this agreement shall be available continuously except in cases of lockout, strike of the employees of the Licensee, breakdown of machinery or plant or flood, drought or other force majeure conditions or any other cause over which the Licensee has no reasonable control, in


DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor



which cases the Licensee shall not be responsible for any discontinuance or diminution of the supply, and shall not be liable for any loss or damages to the consumer, but shall restore the supply as soon as reasonably possible.

(b) In case where the consumer is unable to consume energy, due to lockout, strike of employees of the consumer, major breakdown of machinery or plant, which to the satisfaction of the Licensee is responsible for the non-consumption of energy, or other force majeure conditions over which the consumer has no control he shall resume consumption of energy as soon as reasonably can and he shall promptly intimate the Licensee the reason for such non-consumption. In any event the consumer shall be bound to pay to the Licensee the fixed minimum charge as approved by the Kerala State Electricity Regulatory Commission, irrespective of the question as to whether any energy has been consumed or not, whatever be the reason for non - consumption. However, the Licensee shall have the right to take periodical shut down as and when required for the purpose of routine maintenance after giving reasonable notice to the consumer and no claim for rebate or refund of charges on this account shall be entertained by the Licensee.

19. In this agreement, unless the context otherwise requires;

(a) the word "Act" wherever it occurs shall mean the Electricity Act, 2003, (Central Act 36 of 2003) as amended from time to time or such other enactments governing the supply and use of electrical energy as may be in force for the time being and

(b) The words "Rules" or "Regulation" wherever they occur, shall mean the rules and regulations for the time being in force made by the competent authority.

20. (a) The consumer agrees, that if the supply given under this agreement is utilized for any purpose other than the shown in the schedule annexed hereto remit the amount he may be charged for the entire supply as if the tariff applicable is the highest one in vogue for the various uses put to by him for the entire period.

(b) Applicable to seasonal consumers only.

(i) The consumer having registered with the Licensee as a seasonal consumer specifying the periods during which the supply is requested for different purposes as shown in the schedule annexed hereto agrees that the tariff rates in vogue and applicable for each use shall be applied during the concerned periods.


 DEPUTY CHIEF ENGINEER
 Electrical Circle
 Perumbavoor



(ii) It is agreed that if the consumer uses the service for purposes other than the one for which he has registered as given in the schedule during the relevant periods the highest of the tariffs applicable to the different uses shall be charged for the entire period.

(iii) The consumer having registered as a seasonal consumer, who utilizes the supply for a few months only in a year as shown in the schedule, agrees to the following.

(a) Demand charges shall be paid at the normal rates applicable increased by 5 (12-N) percent where 'N' is the number of months during which the consumer has registered himself with the Licensee to utilize the service in the year as shown in the schedule. There will be no billing for the idling months.

(b) The service to the consumer shall be disconnected without notice immediately on termination of the registered period unless the consumer asks in writing for the continuance of the service during the idle period. In such a case, he will be charged for the whole period at the same rate applicable for the original period.

(c) The monthly minimum applicable shall be demand charges for 75 percent of the contract demand increased as per (1) above for such working month. The consumer guarantees to have a minimum of four working months per annum failing which he agreed to guarantee a minimum equivalent thereto for the working season.

1. If the consumer indulges in theft or unauthorized use of power by adopting the means as specified in Section 35 or 126 of the Electricity Act, 2003, then action as contemplated in section 135 or 126 of the Act and as per the relevant provisions of the Kerala Electricity Supply Code, 2014 shall be taken by the Licensee.

22. The Kerala Electricity Supply Code, 2014 as amended from time to time and the rules and regulations made under the Act shall be deemed to be part of this agreement and the provisions therein as also the statutory obligations under the Act or Rules or both shall also be binding on the consumer.

23. The liability and the assets of the consumer under the prior agreement shall continue under this agreement also. The Arbitration clause if any in the prior agreement shall stand repealed by this agreement


DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor





and the Arbitration clause shall not be applicable to any dispute or claim between the parties arising under the prior agreement or under this agreement.

24. The schedule appended hereto shall form part of this agreement

SCHEDULE


1.	Description of the premises at which the supply is to be given	M/s. CIPET Institute of Plastic Technology. Cochi.
2.	Purpose for which the supply is to be given	Educational Institution
3.	Tariff for supply	HT-II-A-General.
4.	Category or Service HT/EHT Industrial/Public utility etc	HT
5.	Whether Seasonal consumer If so purpose/period	NO
6.	Contract Demand	250 KVA 150 kVA <i>Supyabhatt</i>
7.	Connected Load	102.3 KW

[Signature]
DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor



Approved drawings shall be part of this agreement.


In WITNESS where of The Deputy Chief Engineer, Electrical Circle, Perumbavoor for and on behalf of the KSEBL and Sri. Dr. B. Srinivasulu, Principal Director Head M/S. CIPET, IPT, Kochi the consumer have set their hands and Seals on the 31st day of the month of January Two Thousand and Twenty First above written.



DEPUTY CHIEF ENGINEER
Electrical Circle
Perumbavoor
SIGNATURE OF THE
DEPUTY CHIEF ENGINEER
ELECTRICAL CIRCLE,
PERUMBAVOOR.



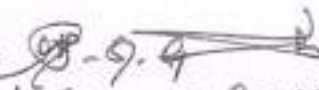
SIGNATURE OF THE CONSUMER
(Authorised Signatory)

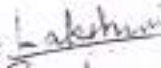
WITNESS
(For the Deputy Chief Engineer)

1. Signature; 
Name;
Address; Asst. Executive Engineer
Electrical Circle, KSEB Ltd.
Perumbavoor

2. Signature; 
Name;
Address; Sub Engineer,
Electrical Circle,
Perumbavoor.

WITNESS
(For the Consumer)

1. Signature; 
Name; A-SANKAR GANESH
Address; Sr. Officer (PSA)
CIPET: IPT - Kochi

2. Signature; 
Name; Sreelekshmi V. Menon
Address; Project Engineer
CIPET: IPT, Kochi