

COCHIN PORT TRUST

OFFICE OF THE
DY.CHIEF MECHANICAL ENGINEER (ELE.)
W. ISLAND, KOCHI – 682 009
Tel: 0484-2667425, 0484-2582351
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No. D3/KSERC/Capital Asset/2022

Dt- 27 /06/2022

To

The Secretary
Kerala State Electricity Regulatory Commission,
K.P.F.C. Bhavanam,
C.V. Raman Pillai Road,
Vellayambalam,
Thiruvananthapuram – 695010.

Sir,

Sub:- Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23 –reg.

Duly notarized petition as per the Kerala State Electricity Regulatory Commission (Conduct of Business) Regulations, 2003 with amendments thereof for “Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23 “ is attached please. The petition fee of Rs10,000/- vide DD No.277930 dated-27/06/2022 drawn from State Bank of India, Port Trust Branch is also enclosed in original. It is requested that the Hon’ble Commission may kindly approve the prayer of Cochin Port Trust.

Yours faithfully


Executive Engineer(Ele)
27/6
Cochin Port Trust


- Encl: 1. Petition signed and notarized with five copies
2. Demand Draft No. 277930 Dated-27/06/2022 for Rs. 10,000/-
3. Soft Copy is being sent by e-mail to KSERC

No. D3/ KSERC/Capital Asset/2022


Dt-27/06/2022

AUTHORIZATION

I hereby authorize Sri. R.S. Ajayakumar, Executive Engineer (Ele) of Cochin Port Authority , whose signature is attested below, for filing petition in the matter of " Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23 " on behalf of Cochin Port Authority. .



Signature of
Sri. R.S. Ajayakumar
Executive Engineer(Ele)
Cochin Port Authority.



Chief Mechanical Engineer
Cochin Port Authority

(This has the approval of Chairperson, Cochin Port Authority)



जायी करने वाले भारतीय स्टेट बैंक
Issuing Branch: KOCHI PORT TRUST
बैंक कोड / CODE No: 06367
Tel No. 0484-2669557

मांगद्राफ्ट
DEMAND DRAFT

Key: PIFBAQ
Sr. No: 947674

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या उनके आदेश पर
OR ORDER

मांगे जानेपर THE SECRETARY KSERC TRIVANDRUM

ON DEMAND PAY
रुपये RUPEES Ten Thousand Only

अदा करें ₹ 10000.00

IOI 000528277930
Name of Applicant

Key: PIFBAQ Sr. No: 947674 AMOUNT BELOW 10001(0/5)
COCHIN PORT AUTHORITY GRF ACCO

मूल्य प्राप्त / VALUE RECEIVED

भारतीय स्टेट बैंक

STATE BANK OF INDIA
अदाकर्ता शाखा / DRAWEE BRANCH: THIRUVANANTHAPURAM
बैंक कोड / CODE No: 00941

M. S. शाखा प्रबंधक
BRANCH MANAGER
SS No: A.764

कंप्यूटर द्वारा मुद्रित होने पर ही वैध
VALID ONLY IF COMPUTER PRINTED

केवल 3 महीने के लिए वैध
VALID FOR 3 MONTHS ONLY

* 1,50,000/- एवं अधिक के निशानों को अतिरिक्तियों द्वारा प्रमाणित करने का ही वैध है।
INSTRUMENTS FOR ₹ 1,50,000 & ABOVE ARE NOT VALID UNLESS SIGNED BY TWO OFFICERS

⑈ 277930⑈ 000002000⑈ 000528⑈ 16

**BEFORE THE HONOURABLE KERALA STATE ELECTRICITY REGULATORY
COMMISSION**

In the matter of : Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23.

Petitioner : Cochin Port Authority

The petitioner humbly submits as follows:

1. Cochin Port Authority (CoPA), formerly Cochin Port Trust, is an Electricity Distribution Licensee in Port area in Willingdon Island and Vallarpadam & Puthu Vypeen as per Electricity Act 2003.
2. CoPA has been submitting the Capital asset additions in the truing up petition in the respective years. No separate prior approval of the Hon'ble Commission was sought for the capital asset addition in previous years..
3. Hon'ble Commission has approved the Capital asset additions of CoPA upto the FY 2018-19 and allowed the depreciation for the asset additions made upto FY 2018-19. Hon'ble Commission had deferred the capital investment of Rs.103.29 lakh from CoPA's own funds for the FY2019-20 and directed to submit the detailed proposal before the Commission in accordance with KSERC (Terms and Conditions for Determination of Tariff) Regulations 2018.
4. Capital asset addition of Rs.112.30 lakh from CoPA's own fund order was included in the truing up petition for FY2020-21 vide OP no. 74/2021. Hon'ble Commission had not approved the amount and ordered to submit the petition for approval of Capital expenditure for the years 2019-20 and 2020-21 within three months from the order dated 29/03/2022.
5. Accordingly CoPA is submitting the petition for approval for Capital expenditure from CoPA's own fund for the FY2019-20, FY2020-21 and FY2021-22. In addition to the above CoPA submits the capital investment for the FY 2022-23 for the prior approval of the Hon'ble Commission in compliance with Regulation 23 of KSERC (Terms and Conditions for Determination of Tariff) Regulation 2021.
6. The Capital investment made by CoPA includes electrical facilities in receiving power from KSEBL, requirement of load growth, reduction in distribution losses, improvement in quality of supply, reliability, metering, consumer services
7. Capital investments have been made under Integrated Power Development Scheme (IPDS) scheme of Ministry of Power, Govt. of India for Strengthening of Sub-transmission and Distribution Network of Power with 60 % grant from Ministry. Investments were also made for providing Shore Power Supply facilities at berth to the vessels calling at CoPA for reducing carbon emissions at Port area as per Ministry of Ports, Shipping and Waterways (MoPSW) guidelines to transform to Green Ports.
8. The consumer contributions in capital assets like HT/LT U.G cables, RMUs etc have not been included in capital asset statement. Grants from Govt. of India is also not included in accordance with KSERC regulations

9. In 2022-23, Capital investments for development of power infrastructure with an outlay of 15.13 Crore have been envisaged under the Revamped Distribution Sector Scheme (RDSS) of Ministry of Power, Govt. of India with 60% grant from MoP and 40 % CoPA's own share. This includes infrastructure works for Loss reduction, Modernization, Smart metering, SCADA etc.
10. Provision for 6 MVA shore supply to Cruise vessels has also been envisaged in FY 2022-23 as a Green Port initiative of Ministry of Ports, Shipping and Waterways (MoPSW) with an outlay of Rs.22.34 Crore with 100 % grant from the "Sagarmala Scheme" of MoPSW, Gol.
11. Projected capital asset addition details for the FY 2022-23 in compliance with KSERC (terms and conditions for Tariff) Regulation 2021 are also submitted for the prior approval of the Hon'ble Commission. Prior approval for capital asset additions from FY2023-24 to 2026-27 will be submitted for prior approval of the Hon'ble Commission on finalising the scheme by Competent authority.
12. Hon'ble Commission had approved capital assets addition up to the FY 2018-19 and directed CoPA to strictly follow the commission's procedure for seeking capital expenditure. Accordingly CoPA submit year wise details of requirement assessment approved by the Competent Authority, with execution details of work done, details of transparent bidding process adopted, details of expenditure plan, its actual payment and deviation from the plan, reason thereof and basis of apportionment of cost between own fund, grant and assets created out of customer contribution etc for the FY 2019-20, FY 2020-21 and FY 2021-22.

13. CAPITAL ASSET ADDITION FOR FY 2019-20

Sl. No.	Description of work	Asset Code	Amount in lakhs (Rs)	Date Commissioning	of
1	Providing Shore power to UTL & near berth	12200065	37.55	29.02.2020	
2	Supply and Erection of 100kWP Solar Power Plant	10900101	63.15	15.10.2019	
3	Total		100.70		

Note: Electrification of CISF Barracks included in the truing up petition amounting to Rs. 2.58 lakh has now been deleted from the Capital asset addition since the work is not related to distribution business of electricity.

14. CAPITAL ASSET ADDITION FOR FY 2020-21

Sl. No.	Description of work	Asset Code	Amount in lakhs (Rs)	Date of Commissioning
1	Providing shore power to UTL & near by berth	11000214	25.37	29.02.2020
2	Strengthening distribution network (Standardisation)	11000215	80.97	31.03.2019
3	Replacing the old HT cable from E.Wharf	11000217	5.95	13.02.2021
	Total		112.29	

15. PROJECTED CAPITAL ASSET ADDITION FOR FY 2022-23

Sl. No.	Description of work	Asset Code	Amount in lakhs (Rs)	Date of Commissioning
1	Providing Smart Metering / Pre paid metering infrastructure for Consumers in Urban area at CoPT under IPDS		62.95 Lakhs (40% of project cost)	31.07.2020 (This was not included in 2020-21.)
1	Replacement of old/ damaged panels with new 11KV RMU & LT panels at Q9 Substation and SITC of shore supply Points at Q8/Q9 Berth at Willingdon Island		Rs.33.57 Lakh	Expected date of commissioning June 2022
2	Supply, Installation, Testing & commissioning of Electrical Infrastructure like 500 A MV Panel, one number 500 KVA transformer etc at North End Substation (done along with North End Admin Building (NAB) Distribution infrastructure revamping)		Rs.18.44 Lakh	Expected date of Commissioning June 2022
3	Replacement of old 11KV VCB Panels with new 11KV SF6 RMU panel at Mattancherry Halt Substation of Cochin Port Trust		Rs.17.24 Lakh	Expected date of Commissioning by July 2022

4	Smart metering Works (RDSS)		Rs. 1.46 Lakh (15%)	Expected date of Commissioning by March 2023
5	Loss reduction works(RDSS)		Rs.121.14 Lakh(40%)	Expected date of Commissioning by March 2023
	TOTAL		Rs.254.8 lakh	
6	Modernisation Works(RDSS)		Rs. 263.68 Lakh	In FY 2023-24
7	SCADA(RDSS)		Rs. 216 Lakh (40%)	In FY 2023-24
	Note:- SI.No. 6 & 7 has been shown because all four works are envisaged in RDSS. SI.No. 6 & 7 will be included in FY 2023-24			

FY 2019-20

		Remarks
1	Providing Shore power to UTL & near berth	
Requirement assessment	As per The Ministry of Shipping 's communication to all the Ports, the review meeting chaired by Secretary Shipping (S) on 6 th and 7 th September 2016 have decided that major ports shall take necessary measures as long term targets, to become a "Green Port" by introducing Cold Ironing facility (shore Power Supply) as a part of Green Port Initiative under EMMP(Environmental Monitoring and Management Plan). Hence this project was included under Swatchhata Action Plan (SAP) of Ministry of Shipping in 2017 with a view of eliminating emission of toxic fumes from DG of vessels at berth and reducing subsequent atmospheric pollution and noise level etc. Hence Cochin Port was bound to do the Cold Ironing works as a mandatory requirement.	1. Ministry letter dated 8 th May 2017 Annexure-A1 2. Chairman(i/c)'s approval Dated 21.03.2019 & Chairperson's approval Dated 01.10.2019 Annexure-A2
Tendering details	NIT date: F1/T-8/UTL-Shorepower-PhII/2019-M dated 13.06.2019 Tendered Cost : Rs. 1,18,74,976.00 Plus GST	Tender notice Annexure-A3
Details of Work Execution	M/s. Techno Engineering Corporation (TEC) , Kaloor, Kochi-682 017	CME's WO No: F1 /T-8/UTL-Shorepower-PhII/2019-M dated: 05/10/2019 Annexure- A4
	Completion date 29.02.2020	Annexure-A5
Fund	CoPA Own fund	
Details of expenditure	Completion cost Rs. 1,19,80,329.00 plus GST Advertisement Charges : Tender Processing charges :	Deviation statement attached Invoice attached Annexure-A6
2	Supply and Erection of 100kWp Solar Power Plant	
Requirement assessment	As a part of Green Port Initiative under EMMP(Environmental Monitoring and Management Plan) this project was included under Swatchhata Action Plan (SAP) of Ministry of Shipping in 2017 with a view of producing clean power without any atmospheric pollution. Also installation of Solar power plant is mandatory as per "Kerala State Electricity Regulatory	Approval of Competent Authority Annexure B1

		Commission (Renewable Energy) Regulation 2015" issued by Hon'ble KSERC.	
	Tendering details	NIT No. F1/T-5/ GROUND MOUNTED SOLAR/ /2017-M dated 03.08.2017 Tendered cost : 58, 97,472.00	Tender notice Annexure-B2
	Details of Work Execution	M/s Iacharya Silicon Limited, New No. 39-B, (Old No.48-B) Thirumurugan Flats, 5th Cross Street, Trustpuram, Kodambakkam, Chennai – 600 024 Completion date: 15.10.2019	CME's WO No: F1/T-5/ GROUND MOUNTED SOLAR/ /2017-M Annexure-B3
	Fund	CoPA Own Fund	
	Details of expenditure	Completion cost Rs.5792472.00 Advertisement Charges (Mathrubhoomi & Indian Express) 68354.00 Tender Processing Charges 12000.00 Total= Rs. 58,72,826.00	Deviation statement attached Annexure- B4 Invoice attached Annexure-B5
FY 2020-21			
1	Providing shore power to vessels calling at UTL & nearby berths		Remarks
	Requirement assessment	As stated above	
	Tendering details		
	Details of Work Execution		
	Fund		
	Details of expenditure		
2	Strengthening distribution network (Standardisation)		Remarks
	Requirement assessment	The demand of Electrical Power at W/Island was increasing due to increase in customer base and consumption pattern which required strengthening and augmentation of distribution network at our Licensee area.. Therefore development of power infrastructure was considered necessary to ensure reliable and quality power supply to the consumers. Ministry of Power, Government of India notified "Integrated Power Development Scheme" (IPDS) on 3rd December 2014 for Strengthening of sub-transmission and distribution networks in the urban areas with	<ul style="list-style-type: none"> Chairman's approval dated 28.04.2015 & 01/04/2016, for Rs 10.99 Cr. Annexure- C1 Sanction letter No 02: 16 :IPDS :CPT : Kerala /40890 dated 9th Aug:2016 of M/s PFC, New Delhi for Rs 539 Lakhs.

		60% GoI Grant to all the utilities and DISCOMs Hence proposal was initiated to carry out the strengthening works by availing financial support from MoP.	<ul style="list-style-type: none"> • Annexure- C2 • ○ DRC recommendation for the DPR submitted by CoPT ○ Annexure-C3
	Tendering details	NIT No. F1/T-14 /Distribution work/IPDS/2017/M-II dated: 28/11/2017 Tendered cost : 2,46,56,090.00	Tender notice Annexure-C4
	Details of Work Execution	M/s Helsa Electricals Pvt. Ltd.II Floor, Hariga Plaza, Thykkoodam Church Road, Kochi- 682 019 Completion date: 31.03.2019	LoA No F1/T-14 /Distribution work/IPDS/2017/M-II dated 15/03/2018 Annexure-C5
	Fund	60 % Grant from Ministry of Power, 40 % Own Fund	OM attached Annexure-C6
	Details of expenditure	Completion cost Rs. 2,47,30,823.00 40 % share = 98,92,329.2 Advertisement Charges Tender Processing Charges Total=	Deviation statement attached Invoice attached Annexure-C7
3	Replacing the old HT cable from E.Wharf		Remarks
	Requirement assessment	The HT cable from Ernakulam Wharf substation to Q5 substation was laid about 30 years ago and is in very bad condition due to ageing . The cable has failed a number of times recently and there are 6 to 7 joints on this cable. Hence the reliability of the cable has become very low. For ensuring continuity of supply in the Q5 substation, it was very important that this cable to be made healthy. Hence the cable was replaced with a new one	Approval from CA attached Annexure-D1
	Tendering details	NIT: F2/T-5/HT CABLE-Q 5 /2020 -M date 15.05.2020 Tendered cost: 6,13,921.30	Tender notice Dated :14.10.2020 Annexure-D2
	Details of Work Execution	Linsta Services. 2nd Floor" Pappooty Cornplex. Opp. H.P. Pump. Vazhakkulam, Muvattupuzha 686 670 Completion date: 13.02.2021	Work order Annexure-D3
	Fund	CoPA Own Fund	
	Details of expenditure	Completion cost Rs. 616542.00	Deviation statement attached Invoice attached Annexure-D4

FY 2022-23			
1	Providing Smart Metering / Pre paid metering infrastructure for Consumers in Urban area at CoPT under IPDS		
Requirement assessment	<p>Ministry of Power, Government of India notified "Integrated Power Development Scheme" (IPDS) on 3rd December 2014 for Strengthening of sub-transmission and distribution networks in the urban areas with 60% GoI Grant to all the utilities and DISCOMs</p> <p>Accordingly proposal was initiated for development of infrastructure works including consumer meters. Further Ministry has directed to replace consumer meter with Smart meters.</p>	<p>PFC letter 05.12.2017 Annexure-E1</p> <p>Approval of Competent Authority Annexure-E2</p>	
Tendering details	<p>NIT: F1/T-2/Procurement of Smart meters/IPDS/RT/2019-M dated 14.02.2019</p> <p>Tendered Cost: Rs. 1,90,91,721.50</p>	Tender Notice Annexure-E3	
Details of Work Execution	<p>M/s. NSoft (India) Services Pvt. Ltd, Sy. No. 17, #580, 30th Main, BSK 3rd stage, Bangalore 560 085</p> <p>Date of Completion : 31.07.2020</p>	LoA No. F1/T-2/Procurement of Smart meters/IPDS/RT/2019-M dated 08.03.2019 Annexure-E4	
Fund	60 % grant from MoP , 40 % CoPA Own fund	PFC letter	
Details of Expenditure	<p>Completion cost : Rs. 15737370.00 (40% Share= Rs. 62,94,948.00)</p>	<p>Deviation statement attached Annexure-E5</p> <p>Invoice attached Annexure-E6</p>	
2	Replacement of old/ damaged panels with new 11KV RMU& LT panels at Q9 Substation and SITC of shore supply Points at Q8/Q9 Berth at Willingdon Island		Remarks
Requirement assessment	<p>1. <u>Replacement of 11 KV Panel</u></p> <p>a) 11 KV supply from the Q9 substation is being distributed by the old HT Panel Oil Circuit Breakers (OCBs) which was installed about 40 years ago and completed the life period. Most of the units in the panel are damaged and not functional. Since over the period due to re- arrangement of 11KV distribution system through the Ernakulam wharf and Q10 area Substations, most of the</p>	Approval of Competent Authority Annexure-F1	

		<p>switches have been kept off and not in use. However the cable feeders in the substation are still in operation for interconnecting and regulating 11KV supply from/to Q10 substation , E/W substation , New Cruise terminal at E/W & New Power house and LT power supply to Q9 berth and yard areas etc.</p> <p>b) Hence it is high time to replace this old 11 KV Panel with new RMUs and to carry out a rearrangement of HT Cables for an efficient Electrical Distribution System at Q8/ Q9 /Q10 area.</p> <p>c) Hence it was proposed to replace the old 11 KV Panel with RMUs with SF6 Circuit Breakers and LBS units.</p>	
	Tendering details	NIT: F2/T-21/Q8 & Q9/ RMU & Shore supply/ 2021 dated 10.08.2021	Tender notice Annexure-F2
		Tendered cost : Rs. 33,56,603.00	
	Details of Work Execution	M/s. Ideal Datacom Network & Electrical Solutions (P) Ltd, Sindooram, Tripunithura South, Kochi- 682301 Completion date : in progress	F2/T-21/Q8 & Q9/ RMU & Shore supply/ 2021 dated 02.11.2021 Annexure- F3
	Fund	CoPA Own fund	
	Details of expenditure	Will be submitted on completing the work	
3	Supply , Installation , Testing & commissioning of Electrical Infrastructure like 500 A MV Panel, one number 500 KVA transformer etc at North End Substation (done along with North End Admin Building (NAB) Distribution infrastructure revamping)		Remarks Approval of the Competent Authority Annexure-G1
	Requirement assessment		Tender notice Annexure-G2
	Details of Work Execution	M/s. Techno Engineering Corporation, C-3102, J N Stadium, Kaloor, Kochi-682017.	Annexure-G3
	Tendering details	1843966.23	
	Fund	Own fund	
	Details of expenditure	Will be submitted on completing the work	
4	Replacement of old 11KV VCB Panels with new 11KV SF6 RMU panel at Mattancherry Halt Substation of Cochin Port Trust		Remarks

Requirement assessment	The Mattanchery Halt (MH) substation was commissioned around 30 years ago in 1990s. The 11KV panel VCB Panel installed inside the substation feeds HT supply to A2 area, CIFT, Tropicana, Konkan storage, IMU, Walkway including back feeding to other HT consumers such as NTRO etc. and LT supply to the consumers in the nearby location through substations at Mattancherry Halt, Tropicana/walkway etc through the HT feeders from this panel. The power supply is received from 110 KV substation through 3 feeders, namely, Q9-I, MH2 and MH3 to this panel. At present the VCB Panels are in very damaged, dilapidated condition due to ageing and extensive use. The VCB units in the panels are not in operating condition and are bypassed and cables are temporarily connected for resuming the power supply. Hence it was proposed to replace the damaged panels with new SF6 RMUs panel for efficient switching, trouble free operation considering safety and reliability of the distribution systems. The survey reported copy of the HT panels are attached for perusal.	Approval of the Competent Authority Annexure-H1 Tender notice Annexure- H2
Details of Work Execution	M/s. Techno Engineering Corporation, C-3102, J N Stadium, Kaloor, Kochi-682017.	F1/T-23/M.Halt S.S- RMU/2021-M dated 06.01.2022 Annexure-H3
Tendering details	F1/T-23/M.Halt S.S-RMU/2021-M Dtd -06.01.2022 Tendered cost: Rs. 17,23,587.48	
Fund	Own fund	
Details of expenditure	Will be submitted on completion of the work	
FY 2022-23		
Requirement assessment	Ministry of Power, Govt. of India has declared a financial support Scheme namely "Revamped Distribution sector Scheme (RDSS)" for the infrastructure and smart metering works for all the DISCOMs with the objective of improving the quality and reliability of power supply to the consumers and reducing AT&C losses. Smart metering for all the consumers has been made mandatory by the Central Govt by b2026 and to be	Sanction from Competent Authority Annexure-I1 DPR Annexure-I2

	<p>implemented in a phased manner. 15 % of total cost for smart metering and 60 % of cost for infrastructure works will be received as grant from MoP based on result evaluation matrix and 40 % of the cost is to be borne by DISCOMs The following works have been identified and submitted to MoP by CoPA to be taken up under the above scheme and approval from Ministry of Power has been received. Technical specification of the works by Project Management Agency is being carried out.</p>			
1	Smart metering Works			Remarks
	SITC of DT /Feeder Metering	35 DT meters & 4 feeder meters	9.73 Lakh	Total 9.73 Lakh
2	Loss reduction works			Total 302.84 Lakh
	Replacement of old/low efficient transformers	20 Nos	162.02	
	Replacement /Providing LT AB Cables	2.9 CKm	55.129	
	Reconditioning /replacement of Old 11KV HT UG cables	1.5 Ckm	43.83	
	Replacement of 3.3/0.433 KV transformers with 11KV/0.433 KV transformers	3 Nos	24.58	
	Replacement of 3.3 KV Panel with 11 KV SF6 RMU	3 Nos	17.28	
3	Modernisation Works			Total Rs. 659.20
	Supply, Laying , commissioning & Testing of New 11 KV AB Cables	5.9 Ckm	165.49	
	Supply, Laying , commissioning & Testing of New 11 KV UG Cables	1.75 Ckm	51.14	
	Replacement of old UG cables with new 11 KV AB Cables	6.5 Ckm	182.325	
	Replacement of old UG cables with new 11 KV UG Cables	0.75 Ckm	21.91	
	Supply, Laying , commissioning & Testing of new LT AB Cables	6.2 Ckm	117.86	
	Replacement of damaged and obsolete Transformers	3 Nos	27.73	
	Replacement of old Air break RMUs (3 Panel unit) with SF6 RMU with DA.	11 Nos	63.36	
	SITC of New VCB feeder for bay extension	3 Nos	29.37	
4	SCADA –DMS			Rs. 542 Lakh

	SITC of SCADA- DMS including 11KV RMUs with in built RTU/FRTU communication systems and accessories of DT Metering	31 sets	542	
	Total			1513.77 Lakh

PRAYER

Hon' ble Commission may kindly approve the capital expenditure as follows.

- (1) A total capital expenditure of Rs110.70 lakhs for FY2019-20, Rs112.30 for the FY2020-21 and
- (2) projected capital asset addition of Rs.254.8 lakhs for FY2022-23.


 Executive Engineer(Ele)
 Cochin Port Authority.


 27/6

FORM 1
[See Regulation 24(3)]

General Heading for petitions

BEFORE THE KERALA STATE ELECTRICITY REGULATORY COMMISSION

PETITION NO:

(To be filled by the Office, if number has not earlier been assigned)

IN THE MATTER OF:

Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23.

NAME(S) AND FULL ADDRESS
OF PETITIONER(S)/APPLICANT(S):

Executive Engineer (Electrical)
on behalf of the Chairperson Cochin Port Authority
Willingdon Island, Cochin P.O – 682 009

NAME(S) AND FULL ADDRESS :
OF RESPONDENT(S)

Kerala State Electricity Board
Vydyuthi Bhavanam , Pattom
Thiruvanthapuram- 695004.



Executive Engineer(Ele)

Cochin Port Authority

FORM 2
[See Regulation 24(5)]

BEFORE THE KERALA STATE ELECTRICITY REGULATORY COMMISSION
PETITION NO:

(To be filled by the Office if number has not earlier been assigned)

IN THE MATTER OF

Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23.

Name(s) and Full address (es) of the Petitioner(s) :

Executive Engineer (Electrical)
on behalf of the Chairperson Cochin Port Authority
W. Island, Cochin-682009.

Name(s) and full address(es)

Kerala State Electricity Board
Vydyuthi Bhavanam , Pattom
Thiruvanthapuram- 695004.

Of the Respondent (s)

Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23.

Affidavit verifying the petition

I , Ajayakumar, R.S , the Executive Engineer(Ele), Cochin Port Authority, the petitioner in the above matter and am duly authorized to file the petition on behalf of the Chairperson, Cochin Port Authority to make this affidavit on its behalf.

(This is to be included in cases where the petitioner is a Company.)


2. The petition /application herein now shown to me are true to my knowledge and the statements made are based on information received and I believe them to be true.

Solemnly affirmed at Kochi on this day of 27 th day of June 2022 that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.


Executive Engineer(Ele)

Cochin Port Authority.

Petitioner Identified before me


MONCY JACOB
ADVOCATE & NOTARY
CC. 39/6207 D,
ALAPPAT CROSS ROAD, KOCHI-15
Mob: 94472 34540



FORM 3
[See Regulation 25(2)]

THE KERALA STATE ELECTRICITY REGULATORY COMMISSION

Dated.....

No.

Sub:- Petition under Chapter -III of Kerala State Electricity Regulatory Commission
(Conduct of Business) Regulations 2003.

Filing petition seeking approval for incentive applicable for lagging power factor to
Cochin Port Trust

Dear Sir(s)

I am directed to refer to your petition /application dated ----- filled on ----- the above subject
and to inform you that on scrutiny the following defects are observed.

1. The petition is not in the form prescribed in chapter III of KSERC (CB) Regulations, 2003.
2. The name , description and address of the parties have not been furnished in the case title .
3. The following concerned parties have not been impleaded.
 - (a)
 - (b)
 - ©
4. The petition has not been duly signed.
5. The petition has not been verified through an affidavit.
6. The affidavit is not in the prescribed Form 2 attached to the KSERC (CB) regulations 2003.
7. The affidavit has not been signed and sworn before the competent authority.
8. Six copies of the petition has not been filed.
9. The copies of the petition are not complete in all respects.
10. The copies of the documents are not legible and duly signed.
11. English /Malayalam translation of the documents and other materials in a language other than English / Malayalam has not been filed.
12. Authenticity of English /Malayalam translation of the documents has not been furnished.
13. The vakaltnama /letter of authorization has not been filed. The prescribed fee for the petition /application has not been paid.
14. The prescribed fee for the petition /application has not been paid.
- 15.
- 16.
- 17.

Yours faithfully

FORM 4
[see Regulation 30(1)]

BEFORE THE KERALA STATE ELECTRICITY REGULATORY COMMISSION

PETITION NO:

(To be filled by the Office, if number has not been assigned)

IN THE MATTER OF :

Petition seeking approval for Capital expenditure of Cochin Port Authority for the FY2019-20, FY2020-21 & FY2021-22 and prior approval for projected capital asset addition for FY 2022-23.

Petitioner (s)

Executive Engineer(Ele)
on behalf of Chairperson, Cochin Port Authority
Willingdon Island , Cochin-682009.

Respondent(s)

M/s Kerala State Electricity Board Limited
Vydyuthi Bhavanam , Pattom
Thiruvanthapuram- 695004.

I, Ajayakumar R.S , working as Executive Engineer(Ele) of Cochin Port Authority having been authorized by the Chairperson, Cochin Port Authority (furnish particulars of person authorizing), hereby enter appearance on behalf of Cochin Port Authority and undertake to plead and act for him/her in all matters of the aforesaid case.

Place: Cochin - 9
Date : 27/06/2022


Signature & Designation
Executive Engineer

Address for correspondence

Executive Engineer(Ele)
Cochin Port Authority
W. Island
Cochin -682009

*Authorisation should duly be attached with this letter.