

3. Based on the above provisions, all licensees have to submit the application for truing up of aggregate revenue requirements for the previous year. The Commission had issued the order on the ARR&ERC for M/s CPT for the first control period from 2015-16 to 2017-18 on 08-09-2015 vide OA 5/2015. In the said order, the Commission had approved the revenue gap of Rs.24.00 lakh for the year 2015-16.
4. A comparison of the approved and actual expenditure & revenue as per the application for truing up submitted by the licensee is given below:

Table -1
Comparison of approved and actual ARR&ERC for 2015-16

Particulars	ARR Approved (Rs. Lakh)	As per accounts (Rs. Lakh)
Revenue		
Revenue from Sale of Power.	2828.70	2917.46
Other Income	35.05	43.76
Total Income	2863.75	2961.22
Expenditure		
Purchase of Power	2252.70	2247.93
Repairs and Maintenance	9.42	12.18
Employee Cost	313.23	841.62
Administration and General Expenses	35.10	75.15
Depreciation	197.01	206.94
Interest & Finance Charges	-	599.49
Interest on security deposit	-	29.38
Return on Equity	80.29	92.85
Total Expenditure	2887.75	4105.53
Net Surplus/(Deficit)	(24.00)	(1144.31)

Hearing on the application

5. Hearing on the application was held on 04-04-2017 at the Court Room, Office of the Commission, Thiruvananthapuram. M/s Cochin Port Trust represented by Sri. M.M.Abdul Rahim, Executive Engineer, Sri. Aji Kurian, Senior Accounts Officer and Smt. Archana Viswanathan, Accounts Officer. Sri. Aji Kurian presented the

details of the application on the truing up of accounts for the year 2015-16. Sri M.M. Abdul Rahim and Smt. Archana Viswanathan responded to the queries of the Commission.

6. Sri. Joseph V.K, Chief Engineer, (Commercial & Tariff), Sri. Bipin Shankar, Deputy Chief Engineer, Smt. Mehrunisa, Executive Engineer, TRAC and Sri. Manoj.G, AEE, TRAC, represented KSEB Ltd. Sri. Manoj.G presented the counter statement/comments of KSEB Ltd. and submitted written remarks on the application. The major points raised by KSEB Ltd are the following:
 - a. The distribution expenses of the licensee are exorbitantly high as compared to the ARR approved figures and the Commission may approve only the amount allowed in the ARR.
 - b. The licensee is claiming interest on the accumulated loan. The capital investments are made entirely out of Government loans and no loan is seen repaid though depreciation is claimed. This practice of the licensee results in double burdening of the consumers. The Commission may, as decided while truing up of the accounts for the previous years, allow the interest only when it is actually paid
 - c. The employee cost, administrative & general expenses and repair & maintenance costs claimed are above the approved value and the Commission may allow the expenses to the level approved in the order on ARR&ERC.
 - d. It was also submitted that the quantum of the energy purchased and the claim made by the licensee tally with the records of KSEB Ltd.
 - e. The Commission may direct the licensee to utilize the accumulated surplus to meet the current deficit, if any approved.
7. M/s Fertilisers And Chemicals Travancore Ltd (FACT), Cochin division, a consumer of the Cochin Port Trust represented by Sri.Sunny.K, Assistant General Manager presented its objection against the application for truing up of accounts for the year 2015-16 submitted by CPT. It was submitted that the application for the truing up of CPT is to be considered only after the disposal of the Civil Writ Petition 214/2016, filed by CPT pending before the Hon'ble High Court of Kerala for the re-categorisation of tariff applicable to FACT. It was further submitted that, if this truing up petition is approved before disposal of the said writ petition, the chances of getting refund from CPT on account of wrong categorization as per the Order of the Ombudsman is remote.

8. In the public hearing, the Commission sought clarifications on the application on claim on the interest on loans, interest on working capital etc., and directed the licensee to submit the details before 17-04-2017. The licensee has furnished the details vide its letter dated 19-4-2017. The licensee also furnished reply to the comments/objections of KSEB Ltd vide its letter dated 20-4-2017.

Analysis and decision of the Commission

9. The Commission considered the application of the licensee along with the comments of KSEB Ltd. The analysis and decisions of the Commission on the application for truing up of accounts for the year 2015-16 are detailed below:

Sale of energy

10. The actual sales reported by the licensee as per the application for truing up of accounts for the year 2015-16 are as follows:

Table 2
CPT – Details of sales of energy for 2015-16

Consumer Category	No of	Sales
	Consumers	MU
HT Consumers	27	19.75
LT-I Domestic	620	1.04
LT-II	3	0.34
LT IV	1	0.00
LT VI (A)	182	0.35
LT VI (B)	30	0.29
LT VI (B) (G)	8	0.07
LT VI(C)	9	0.35
LT VI (C)(G)	23	0.04
LT VII A Single	202	0.49
LT VII A Three	194	4.18
LT VII C	3	0.02
Self consumption	68	6.48
Total	1370	33.40

11. The actual energy sales for the year 2015-16 is 33.40 MU as against the energy sale of 33.53 MU approved by the Commission for the year 2015-16. The licensee has stated that the decrease in sale is due to the reduction in maritime trade. Major share of sale of energy is for the HT consumers and the energy sold is 19.75 MU. The total sale of 33.40 MU includes the self consumption of

6.48 MU. The Commission approves the actual energy sales as submitted by the licensee for the truing up of accounts for the year 2015-16.

Energy Input and Distribution Loss:

12. As per the application for truing up of accounts for the year 2015-16, the licensee purchased 34.12 MU from KSEB Ltd. In the application the licensee has reported the distribution loss of 2.10% for the year 2015-16. The distribution loss approved by the Commission for the year 2015-16 was 2%. The details on the distribution loss as per the application submitted are shown below.

Table - 3
CPT- Energy Requirement and Distribution Loss

Particulars	Trued Up 2014-15	Approved in ARR 2015-16	As per accounts 2015-16
Total Energy Sales (lakh units)	319.10	335.30	334.00
Distribution loss (lakh units)	5.90	6.80	7.20
Gross energy (lakh units)	325.00	342.10	341.20
Distribution loss %	1.81%	2.00%	2.10%

13. Since the distribution loss is a controllable item, the Commission decides to retain the approved distribution loss of 2.00% for the purpose of truing up also. Accordingly, the energy requirement is as shown below.

Table - 4
CPT- Energy Requirement and Distribution Loss

Particulars	Approved in ARR	As per accounts	Trued Up
Total Energy Sales (lakh units)	335.30	334.00	334.00
Distribution loss (lakh units)	6.80	7.20	6.80
Gross energy (lakh units)	342.10	341.20	340.80
Distribution loss %	2.00%	2.10%	2.00%
Excess purchase of energy (lakh units)			0.40

Cost of Power Purchase

14. The actual power purchase cost as per the truing up application is Rs.2247.93 lakh as against the approved power purchase cost of Rs.2252.70 lakh. As per the approved BST applicable to Cochin Port Trust, the energy charge is

Rs. 5.75/kWh and demand charge is Rs.300/kVA. The split up details of the power purchase as reported by the licensee are given below.

Table – 5
CPT - Details of cost of power purchase for the year 2015-16

Particulars	Wellington Island	Vallarpadam	Total
Energy purchased (lakh units)	275.56	65.64	341.20
Maximum Demand (kVA)	5696	2250	7946
Contract Demand (kVA)	6500	3000	9500
Excess Demand (kVA)	Nil	Nil	
Demand Charges (Rs./kVA)	300	300	
Total Demand Charges (Rs. In lakh) (A)	205.01	81.00	286.01
Energy charges (Rs./KWh)	Rs. 5.75	Rs. 5.75	
Total Energy Charges (Rs. In lakh) (B)	1,584.47	377.44	1,961.91
Fuel Surcharge (C)	Nil	Nil	
Cost of power purchase (A + B + C) (Rs. In lakh)	1,789.48	458.44	2,247.92

15. Based on the approved distribution loss of 2%, the energy requirement for the year 2015-16 is 34.08MU. Accordingly, the power purchase cost approved is as shown below:

Table – 6
CPT - Power purchase cost allowed for truing up for 2015-16 (Rs lakh)

Particulars	As per Accounts	Truing up
Energy purchased (Units)	341.20	341.20
Demand Charges (Rs. In lakhs)	286.01	286.01
Energy charges (Rs./KWh)	5.75	5.75
Energy charges (Rs. In lakhs)	1,961.91	1,961.91
Cost of power purchase	2,247.92	2,247.92
Average power purchase cost (Rs./kWh)	6.59	6.59
Excess Purchase of energy (lakh units)		0.40
Less Excess cost of Power purchase (Rs.lakhs)		2.64
Approved power purchase cost (Rs.lakhs)		2,245.28

Interest and finance charges

16. The licensee had claimed interest and finance charges of Rs. 599.49 lakh in the application for truing up for the year 2015-16. The Commission, in the previous truing up orders, had not allowed the interest charges for the Licensee mainly on the reason that the interest was never paid by CoPT to Government of India. The details of the claim made by the licensee are shown below.

Table – 7
CPT – Details of Interest and finance charge for the year 2015-16

Description	GFA Balance as on 31.03.16 (Amount of loan) (Rs.lakh)	Interest Rate	Interest Amount (Rs.lakh)
Sub Station	3715.87	10.50%	390.17
11 kV work	353.18	10.50%	37.08
LT service	33.37	10.50%	3.50
Met. Equip.	5.67	10.50%	0.60
Misc Assets	93.58	10.50%	9.83
Others	59.26	10.50%	6.22
Total (A)	4260.93		447.40
Borrowing for Working Capital (B)	1448.46	10.50%	152.09
TOTAL (A+B)	5709.39		599.49

17. The licensee had stated that the total gross fixed assets (GFA) of the licensee have been financed by loan and the licensee has claimed interest on the loan advanced by the Government of India. The GFA claimed by the licensee is Rs.4260.94 lakh and claimed interest at 10.50% per annum. The licensee has stated that during the year 2015-16, there was a cash deficit amounting to Rs. 556.34 lakh in carrying out the day to day affairs of Electricity Distribution business which was met out of funds provided by CoPT. Interest has been provided @ 10.50% on the funds provided by CoPT for day to day running of electricity distribution business.
18. The licensee has also submitted a letter dated 01-08-2016 from the Government of India conveying the decision of the Cabinet Committee on Economic Affairs (CCEA) approving the proposal of the CoPT for waiver of penal interest on GOI Loans to the tune of Rs.897.23 crores and scheduled the repayment of the principal plus interest amounting to Rs.557.16 crores in 10 years commencing from 2018-19.
19. The Commission has examined the claim of interest and financing charges of M/s CPT. The Commission still holds the view that as long as interest is not paid by CPT to Government of India, it is not proper to approve a notional interest charges in the truing up process. The Commission will look into the interest claim after the restructuring exercise is complete and after the licensee starts paying interest.

20. The licensee has also claimed interest on working capital on notional basis based on the cash shortage as shown below

Table – 8
CPT – Details of Interest on working capital for the year 2015-16

Particulars	2015-16 (Rs. lakh)
Receipts	
Total income received excl receivables	2,642.97
Security deposits from consumers	43.09
Other Income	43.76
	2,729.82
Payments	
Total payments towards purchase of electricity	2,247.93
Security deposit from consumers invested in bank	43.09
Total expenses involving cash outflow (O&M+Emp Cost+A&G)	928.93
Payment of SD with KSEB	6.76
Interest on SD (maintained by customers with us) paid	29.38
	3,256.09
Cash Surplus / deficit	(526.27)
Fund transferred from CPT	526.27
Opening Balance of Working Capital	922.19
Total Working capital loan availed during the year from CoPT	526.27
Working Capital at the end of the year	1,448.46
Interest @ 10.5%	152.09

21. The Commission has examined the working capital requirements of the licensee as per the accounts furnished as part of the application for truing up.

Table – 9
CPT – Details of Current assets, loans and advances

Current assets, loans and advances	Rs.lakh
a) Inventories*	
b) Receivables against Sale of Power	363.46
c) Cash & bank balances	
d) Loans and advances (SD With KSEB)	180.91
e) Sundry receivables	
Total (C) (1)	544.37
Current liabilities & provisions	
a) Security Deposits from Consumers	429.74
b) Borrowings for working capital	
c) Payments due on Cap. liabilities	
d) Other current liabilities	1706.33
Total (C) (2)	2136.07
Net Current Assets (C(1)) - (C(2))	-1591.70

22. Thus as shown above, there is no requirement of working capital, as there is negative working capital. Further, it is to be noted that the licensee is holding substantial revenue surplus. Further, the licensee is also holding security deposit from consumers to the tune of Rs.429.74 lakh. Hence, a claim on separate interest on working capital is not reasonable. Hence, the interest charges claimed cannot be allowed at present.
23. The licensee has stated that interest on security deposit to the tune of Rs. 29.38 lakh has been paid to the consumers during the year 2015-16. As per the details furnished by the licensee, the security deposit from consumers held by the licensee is Rs.429.74 lakh. The Commission approves the same as claimed by CPT.

Table – 10

CPT - Interest and finance charge allowed for truing up for 2015-16

Particulars	ARR Approved (Rs lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs lakh)
Interest and finance charge	0.00	599.49	0.00
Interest on security deposits		28.38	28.38

Repairs and maintenance expenses

24. The Repairs and maintenance expense as per the application submitted by the licensee is Rs.12.18 lakh as against the approved amount of Rs 9.42 lakh as specified in the Tariff Regulations, 2014. It is mentioned that this amount have been incurred for the repair and maintenance of transmission lines, substations, 11 kV lines & associated works, LT line service etc.

Table – 11

CPT – Details of R&M expenses for 2015-16

Particulars	ARR Approved (Rs lakh)	As per accounts (Rs. Lakh)
R&M expenses	9.42	12.18

25. Out of the total expenses of Rs 12.18 lakh, Rs 8.94 lakh was booked under repair cost of plant and machinery and Rs.3.23 lakh as vehicle expenses. Based on the norms approved by the Commission in the Tariff Regulations, 2014, the Repair and maintenance expenses approved for the year for the purpose of truing up of accounts is Rs. 9.42 lakh. The licensee should take appropriate

measures to control the R&M expenses and if there is a major repair to be scheduled which is unavoidable, then the same may be properly explained.

Table – 12
CPT - R&M expenses allowed for truing up for 2015-16 (Rs lakh)

Particulars	ARR Approved (Rs lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs lakh)
R&M expenses	9.42	12.18	9.42

Employee Cost

26. The Commission had approved an amount of Rs 313.23 lakh as employee cost as per the norms in the KSERC (Terms and conditions for determination of tariff) Regulations, 2014 in the ARR order against an estimate of Rs. 854.39 lakh. In the truing up application, the licensee has booked an amount of Rs. 841.62 lakh as employee cost for carrying out the distribution business for the year 2015-16. The licensee has also stated that the number of employees deployed for the distribution business is limited to 104 only. The licensee has stated that the main reason for the increase in the employee cost is the wage revisions and the quarterly DA increase. As per the split up submitted in the application, it is seen that Rs.758.22 lakh is claimed towards salary and Rs.83.40 lakh as terminal benefits. The detailed split up of employee cost is furnished below.

Table – 13
CPT - Employee costs for truing up for 2015-16

Particulars	As per accounts (Rs. Lakh)
Salaries & wages (General)	7.69
PLR	15.04
Overtime	7.60
Honorarium	0.00
Salaries & wages (R&M)	727.88
Staff amenities	0.00
Total	758.22
Add: Terminal Benefits @ 11%	83.40
Grand Total	841.62

27. The Commission in the earlier orders had observed that even though there is no increase in the number of employees, the cost has gone up exponentially which is not desirable. The Commission had further observed that the employee cost is not properly segregated between the licensed business and other business of

CPT and in the absence of such details, the Commission is not in a position to ascertain the claim made by the licensee.

28. The licensee is only eligible to claim the employee cost as per the provisions of the KSERC (Terms and Conditions for Determination of Tariff) Regulation 2014, as the said regulation is in force. Hence the allowable employee costs are governed by the provisions of the regulation. As per Regulation 81 (7), the employee costs for the year 2015-16 is specified and the same is used for the purpose of truing up of accounts for the year 2015-16 as shown below.

Table – 14
CPT - Employee costs allowed for truing up for 2015-16

Approved in ARR (Rs lakh)	As per accounts (Rs. Lakh)	Trued up (Rs lakh)
313.23	841.62	313.23

Administrative and General Expenses.

29. The A&G expense claimed by the licensee for the year 2015-16 as per the application for truing up is Rs 75.15 lakh as against the approved amount of Rs 35.10 lakh vide the order on ARR&ERC for the control period from 2015-16 to 2017-18. As per the detailed split up given in Form M, it is seen that the major share of the claim is for security arrangements amounting to Rs.28.85 lakh. The other major claim is the electricity duty of Rs.20.04 lakh under section 3 of the Kerala Electricity Duty Act 1963. The details of A&G expenses claimed by the licensee are given below.

Table – 15
CPT – Details of A&G expenses for 2015-16 (Rs lakh)

Particulars	As per accounts (Rs. Lakh)
Rent Rates & Taxes	5.07
Security arrangements	28.85
Telephone & Postage, etc.	0.37
Internet and related charges	0.19
Legal charges	4.48
Audit Fees	0.49
Travelling expense	0.71
Conveyance	0.61
License fee	2.46
Electricity charges	9.40
Water charges	1.20

Entertainment	0.09
Fees & subscription	0.03
Printing & Stationery	0.15
Advertisements, exhibition publicity	0.51
Miscellaneous Expenses	0.45
Computer Stationery	0.05
Electricity Duty under Section 3	20.04
Gross A&G Expenses	75.15

30. The licensee has stated that CoPT is under security blanket as per ISPS regulations and is vulnerable to security threat, round the clock security arrangements is inevitable. Accordingly 6 constables have been posted to 110 KV system and Power House. The details of Security staff employed solely for guarding distribution installations are given below:-

Table – 16
CPT – Details of security arrangements

Particulars	Amount in Rs lakh
Salary for the month of march 2016 for 297 CISF personnel	106.00
Leave salary Contribution	7.94
Pension Contribution	5.05
Total Cost	118.99
No: of Personnel	297
Rs./ personnel per month	40065
Total Cost of 6 personnel per annum	28.85

31. The Commission in the previous orders has taken a position that the cost of security arrangements booked by the licensee is substantial considering the area of distribution operations of the licensee. Commission cannot approve such increase in the A&G expenses and hence approves the expense approved as per the Tariff Regulations, 2014. Accordingly the A&G expense allowed for truing up is Rs. 35.10 lakh.

Table – 17
CPT - A&G expenses allowed for truing up for 2015-16

Particulars	ARR Approved (Rs lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs lakh)
A&G expenses	35.10	75.17	35.10

32. The Commission in the previous orders had time and again stated the legal position on Section 3 duty that the same cannot be passed on to the consumers in view of the statutory provisions of the Kerala Electricity Duty Act, 1963. As per

Section 3(3) of the Kerala Electricity Duty Act 1963, the duty under this Section on the sales of energy should be borne by the licensee and shall not be passed on to the consumer. The licensee may take up the issue before the Government so as to decide on the matter

Depreciation

33. The depreciation claimed by the licensee in the application for truing up for the year 2015-16 is Rs 206.94 lakh as against Rs 197.01 lakh approved in the order on ARR& ERC for the control period. In the order on the ARR &ERC for the year 2015-16, the Commission had excluded assets which had exceeded its useful life. In the application for the truing up of accounts the licensee has stated that depreciation has been claimed at 5.28% for assets during initial 12 years from the date of commercial operation, and for the remaining years of useful life, balance value is spread out, as per the provisions of Tariff Regulations 2014. The details of the claim made by the licensee are shown below.

Table 18
Depreciation claimed for the year 2015-16

Particulars	GFA (Rs. Lakh)	Depreciation (Rs. Lakh)
Distribution lines	33.37	2.91
Sub-station equipments	3715.87	184.93
Transformers	353.18	14.34
Others	152.84	4.71
Meters	5.67	0.04
Gross Fixed Assets	4260.94	206.94

34. The licensee has not claimed any asset additions during the year 2015-16. While truing up the accounts for the year 2014-15, the Commission had specifically mentioned that the licensee has not provided the details of asset additions separately, Commission had excluded some assets from the booked figures which were already depreciated 90% of the cost. Also there was no proper data on consumer contribution and grants. The Commission had approved a depreciation of Rs 104.74 lakh for the year 2014-15
35. The Commission has examined the details furnished by the licensee now. The gross fixed asset at the beginning of the year is Rs.4260.94 lakh. The licensee has furnished the details of assets and its commissioning date. The depreciation is estimated based on the provisions of the Regulations. However, it is noted

that instead of depreciating upto 90% of the value of assets, the licensee has spread out the balance depreciation after the initial period of 12 years, for the entire value of assets. The eligible depreciation is worked out as shown below:

Table 19
Depreciation estimated for the year 2015-16

	GFA (Rs.lakh)	Book value as on 31.03.2015 (Rs.lakh)	Salvage Value (10% GFA) (Rs.lakh)	Balance GFA for depreciation (Rs.lakh)	Depreciation as per Regulations (Rs.lakh)
11kV lines	353.18	172.09	35.32	136.77	11.53
LT lines	33.37	18.00	3.34	14.66	2.38
Metering equipments	5.67	0.73	0.57	0.17	0.02
Miscellaneous equipments	93.58	19.26	9.36	9.90	1.74
Others	59.26	48.64	5.93	42.72	2.09
Substation	3,715.87	2,836.18	371.59	2,464.60	178.07
Total	4,260.94	3,094.90	426.09	2,668.81	195.83

Accordingly the depreciation approved for the year 2015-16 is Rs.195.83 lakh.

Table – 20
CPT – Depreciation allowed for truing up for 2015-16

Particulars	ARR Approved (Rs. Lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs. Lakh)
Depreciation	197.01	206.94	195.83

Return on Equity.

36. The licensee had not submitted any details of the claim on RoE, but has claimed return on net fixed assets @3% at Rs.92.85 lakh. The Commission had allowed a return of Rs.80.29 lakh in the order on ARR&ERC which was 3% of the net fixed assets, as provided in the Tariff Regulations 2014. As per the balance sheet furnished by the licensee, the net fixed assets at the beginning of the year is Rs.3094.90 lakh. Accordingly, the return on NFA is Rs.92.85 lakh.

Table – 21
CPT - Return on Equity allowed for truing up for 2015-16

Particulars	ARR Approved (Rs. Lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs. Lakh)
Return on Equity	80.29	92.85	92.85

Revenue from tariff

37. The licensee has claimed total revenue from sale for power of Rs.2917.46 lakh against approved revenue from sale of power of Rs.2828.70 lakh as approved in the Order on ARR&ERC. The licensee has deducted Rs.182.29 lakh as other state levies which is the electricity duty. The split up details of actual revenue from sale of power for the year 2015-16 are given below.

Table – 22
CPT – Details of revenue from sale of power for 2015-16

Consumer category	No of consumers	Energy Sold (MU)	Revenue (Rs lakh)
LT-I	620	1.04	33.57
LT-II	3	0.34	31.59
LT IV	1	0.00	0.21
LT VI (A)	182	0.35	28.04
LT VI (B)	30	0.29	22.79
LT VI (B) (G)	8	0.07	5.88
LT VI(C)	9	0.35	34.45
LT VI (C)(G)	23	0.04	4.78
LT VII A Single	202	0.49	39.21
LT VII A Three	194	4.18	489.85
LT VII C	3	0.02	2.15
HT GOVT	5	1.24	134.68
HT IV Commercial	20	15.46	1524.51
HT IV Malabar	2	3.05	286.01
Total	1302	26.92	2637.72
Self Consumption	68	6.48	279.74
Electricity duty			182.29
Total	1370	33.40	3099.75
Less Electricity duty			182.29
Total			2917.46

38. The Commission approves the revenue from sale of power as claimed by the licensee for the purpose of truing up of accounts for the year 2015-16.

Non-Tariff Income

39. The non-tariff income accounted by the licensee for the year 2015-16 is Rs. 43.76 lakh as against the approved amount of Rs 35.05 lakh. The Commission approves the Non Tariff Income as per the accounts of the licensee, for the purpose of truing up of accounts for the year 2015-16.

40. The licensee is holding an accumulated surplus of Rs.3417.42 lakh at the end of the year 2014-15, as per the order on truing up of accounts of the licensee. The Commission also approves a notional interest of Rs.307.57 lakh which is 9% of the accumulated surplus considering the base rate of SBI, and the same is included under non-tariff income. The non-tariff income approved for the purpose of truing up of accounts for the year 2015-16 is Rs.351.33 lakh.

Table – 23
CPT - Non-Tariff Income allowed for truing up for 2015-16

Particulars	ARR Approved (Rs lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs lakh)
Non-Tariff Income	35.05	43.76	43.76
Additional interest on accumulated surplus	-	-	307.57
Total	35.05	43.76	351.33

Revenue gap/ surplus after truing up

41. The summary of the amounts of expenditure and revenue approved in the truing up of accounts for 2015-16 is given below

Table -24
CPT - Summary of Truing up of accounts for the year 2015-16

Particulars	ARR Approved (Rs. Lakh)	As per accounts (Rs. Lakh)	Trued Up (Rs. Lakh)
Revenue			
Revenue from Sale of Power.	2828.70	2917.46	2917.46
Other Income	35.05	43.76	351.33
Total Income	2863.75	2961.22	3268.79
Expenditure			
Purchase of Power	2252.70	2247.93	2245.28
Repairs and Maintenance	9.42	12.18	9.42
Employee Cost	313.23	841.62	313.23
Administration and General Expenses	35.10	75.15	35.10
Depreciation	197.01	206.94	195.83
Interest & Finance Charges	-	599.49	-
Interest on security deposit	-	29.38	29.38
Return on Equity	80.29	92.85	92.85
Total Expenditure	2887.75	4105.53	2921.09
Net Surplus/(Deficit)	(24.00)	(1144.31)	(+)347.70

Orders of the Commission

42. The Commission after considering the application for the truing up of Cochin Port Trust for the year 2015-16 arrives at a total expenditure of Rs. 2921.08 lakh, total revenue of Rs. 3268.79 lakh and a revenue surplus of Rs 347.70 lakh. The cumulative revenue surplus from 2004-05 to 2015-16 will be Rs.3765.12 Lakh (Rs.3417.42 lakh + Rs.347.70 lakh). The licensee shall keep the surplus arrived at after the truing up process in a separate fund and utilize it as per orders of the Commission.

The application is disposed of as above.

Sd/-
K.Vikraman Nair
Member

Sd/-
S.Venugopal
Member

Sd/-
Santhosh Kumar.K.B
Secretary