KERALA STATE ELECTRICITY REGULATORY COMMISSION THIRUVANANTHAPURAM

Present: Sri. T. M. Manoharan, Chairman

Sri. K. Vikraman Nair, Member Sri. S. Venugopal, Member

Common order in Petitions OP. No. 7/2014, OP No. 17/2015 and OP No. 18/2015.

In the matter of approval of Meter rent, Communication charges and other miscellaneous charges to be levied from the consumers of Cochin Special Economic Zone Authority.

Petitioner: M/s. Cochin Special Economic Zone Authority, Kochi.

Order dated 22.07.2015

M/s Cochin Special Economic Zone Authority (CSEZA) is a licensee for distribution of electricity in the processing area of Cochin Special Economic Zone since May 2005. The distribution of supply is being maintained through underground cables and metering is through pre-paid metering system. The Chairperson of CSEZA had requested the Commission to fix meter hire charges and communication charges for the pre-paid metering system during the hearing of ARR & ERC for the financial year 2013-14. The Commission had observed that miscellaneous charges for various services including meter rent to be realised by the licensees are to be determined since new types of meters and communication are being inducted into the system. The Commission had invited proposals from all licensees for determination of miscellaneous charges including rent of various types of meters and also charges for the associated services such as communication charges for AMR/ online meter reading etc.

2. The Chairperson, CSEZA has filed OP. No. 7 of 2014 before the Commission for the approval of meter rent and communication charges, miscellaneous charges such as application fee, reconnection fee, testing fee etc. M/s. CSEZA submitted that they have been distributing electricity to its consumers through pre-paid metering system intended to maximise collection efficiency. The meters used by CSEZA are of a specific make and

of 0.5 accuracy class. M/s. CSEZA has launched a web-enabled pre-paid metering system using GPRS enabled SIM cards instead of GSM based SIM cards. For accessing the details from the energy meters and monitoring and processing the pre-paid metering system, a lease line is also required incurring recurring expenditure. The work of modernisation of pre paid system was implemented with the approval of the Commission.

3. The details of calculation of meter rent as submitted by the petitioner are as follows:

a) Meter rent:

Average purchase cost of one pre-paid energy meter: Rs. 40600

Considering life period of a pre-paid meter as 15 years, monthly rate is: Rs. 225

(40600 / (12 months x 15 years)

Calibration charges for 15 years (once in 5 years) : Rs. 6000

Monthly contribution for the above : Rs. 33

Meter rent chargeable: Rs. 225 + Rs. 33 :Rs.258

(Rounded to **Rs. 250** per month per consumer)

b) <u>Communication Charges:</u>

Average monthly charge for one GPRS SIM : Rs. 55.05

Internet Leased Line charge per annum : Rs. 3,00,000

Monthly leased line charge : Rs. 25,000

No. of consumers as on date : 157

Monthly leased line charge per consumer (taking 160) : Rs.156.25

(25000/160)

Cost of one GPRS enabled communicating modem : Rs. 17,025

Monthly rate (considering life of modem as 15 years) : Rs. 94.58

Total communication charges : Rs. 250.83

(Rounded to **Rs. 250** per month per consumer)

A hearing was held on 20-05-2014 in the court room of the Commission. During the hearing the petitioner was directed to include the communication charges in their ARR under administrative and general expenses.

4. Subsequently, CSEZA sought the approval of the Commission for the cost data in petition no. O.P.17 of 2015 and the approval of Miscellaneous charges in O.P. no. 18 of 2015. Hearing was conducted in the conference Hall of CSEZA at Kakkanad on 05-06-2015, clubbing all the three petitions together. M/s. CSEZA in their written submission vide letter no. H-2/1/2014: CSEZA dated 11-06-2015 stated that during the hearing on 20-05-2014 the Commission has directed them to include communication charge under

Administrative and General expenses and since then the communication charges are accounted in the A & G expenses.

O.P.No.17 of 2015.

- 5. Regulation 33(1) stipulates that "the licensee shall submit once in a year, a proposal to the Commission for approval of the cost data of the rates of materials and work at which the expenditure as per Section 46 of the Act is to be recovered by the licensee." Accordingly, the licensee has filed a petition before the Commission, for approval of cost data which was admitted as O.P.No.17 of 2015. As Cochin Special Economic Zone is an industrial area having only a few LT and HT consumers with limited sub categories in them, the cost data for recovery of expenditure is prepared for 3 categories only, namely,
- (i) LT 3 phase service connection up to 25 kW using 4x16 sq. mm XLPE Al. cables.
- (ii) LT 3 phase service connection above 25 kW & up to 100 kVA using 3.5x95 sq. mm. XLPE Al. cables.
- (iii) HT service connection with underground cables using 3x240 sq. mm. XLPE 11 kV cables.

O.P.No. 18/ 2015

- 6. The Chairperson, CSEZA has filed another petition before the Commission seeking approval of the schedule of miscellaneous charges that can be realised by the licensee—from consumers as specified in the Schedule -1 Model schedule of Miscellaneous charges in the Kerala Electricity Supply Code, 2014. It is also submitted that being a distribution licensee supplying power to a predominantly industrial area adopting pre- paid metering system, all the charges given in the model schedule of miscellaneous charges are not applicable to them. Hence a modified list of charges, including meter rent for pre- paid metering system is prepared by the licensee and submitted before the Commission for approval. The petition was admitted as O.P. No. 18 of 2015
- 7. The following items are submitted for approval.

Sl.		Description	Amount	for
No.		Description	approval	Rs.
1	App			
	(a)	Service connection		
		(i) L T Supply	50	
		(ii) HT Supply		
	(b)	Shifting of meters, change of tariff, connecting up additional load, change of	50	
		ownership, disconnection & reconnection on request, testing accuracy of meters,		
		testing transformer oil, etc. for individual benefit		
	(c)	Realignment of lines, shifting of posts/lines etc, for individual benefits.		
		(i) For LT lines	100	

		(ii)	For HT lines		500	
	(d)	` /	thire purchase of materials		50	
	(e)		st by consumer			
	(-)		Reduction/increase of connected load/contract demand		50	
		` /	Meter reading and associated billing		50	
2	Pro	cessing				
	(a)		ange of ownership		100	
	(b)		ifting of lines			
		` '	For LT lines		200 per work	
		(ii) For HT lines			500 per work	
3			ental Charges			
	Enei		er (Rupees per month or part thereof) for service connection pro	vided with		
	G7.40	(i)	Three Phase energy meter		600	
4			meter (labour portion)		5 00	
	(a)		phase energy meter		500	
	(b)		eter (LT)		1,200	
_	(c)	TOD 1		T. (T)	1,800	
5		onnecti		LT	HT	
	(a)	exceed	the supply to installation remains disconnected for period ling six months due to non-payment of electricity charges		1,000	
	(b)	When	the supply to installation remains disconnected for per	riod 100	2,000	
			ling six months due to non-payment of electricity charges or	on		
			t of the consumer (including testing fee)			
	(c)		the supply to installation remains disconnected due to fault		3,000	
			ation/due to non-compliance with the provisions of the Sup			
			2014 (even if the period of disconnection does not exceed			
			s) and/or non-compliance with the provisions of agreemed with CSEZA (including testing fee)	ient		
6	Toct	ing fee	ed with CSEZA (including testing fee)		1	
0	(a)		rst test and inspection of a new installation shall be carried out fi	ree of charge		
	(b)		further test and/or inspection becomes necessary owing to an			
	(0)		ation or due to non-compliance Supply Code, 2014 or for			
			ions, the charges payable in advance for each additional			
			tion shall be as follows:			
		(i)	LT Single phase		25	
		(ii)	LT Three phase		50	
		(iii)	HT		1,000	
		(iv)	EHT		2,000	
	(c)	Testin	g fee for metering equipment at consumer's request per test			
		(i)	Single phase meter		100	
		(ii)	Three phase meter		200	
		(iii)	CT/TOD meter		1,000	
		(iv)	Trivector meter		1,000	
		(v)	CT/PT unit		1,500	
		(vi)	HT – CT alone per set		750	
		(vii)	LT – CT (per set)		100	
	1,-	(viii)	HT – PT		750	
			If the error in the meter is found to be beyond the limits		as prescribed in	the
			, in force from time to time, the testing fee shall be returned to the	ne consumer.	1 200	
7	(d)		g of transformer oil (per sample)		200	
7			ous Charges		100	
Q	(a)		ntling of service connection (on request by consumer)		100	
8			g Credit in the meter (prepaid meter) redit establishment for the month		Nil	
	(a)				100	
9	(b)		quent credit establishment		100	
10			g special inspection of installation on a holiday	2% of the	assassad ama	lint
10	ree	ior appe	eal under Section 127 – Upto Rs.1,00,000		assessed amo ninimum of Rs.50	
11	Fee	for appo	eal under Section 127 – Above Rs.1,00,000	1% of the		
11	1.66	ioi appe	ai under section 127 - Audye NS.1,00,000		assessed anno ninimum of Rs.2,0	
				subject to a III	mmmum or Ks.2,0	<i>J</i> UU.

The application fee in item no. 1 (b) above for shifting of meters, tariff change, change of ownership, disconnection/ reconnection on request, testing accuracy of meters, testing transformer oil etc. is proposed as Rs.50/- as against Rs. 10/- in the Model Schedule in Supply Code, 2014. (During the hearing, it was submitted that in item no. 6 (c)(vii) above in the table, the rate of testing fee of Rs. 100/- is requested for each LT–CT, whereas in the petition it was inadvertently recorded as LT-CT (per set) and prayed for incorporating it accordingly.

Analysis and Decision of the Commission:

- 8. The final hearing was conducted jointly on 05-06-2015 in all the three petitions in the conference hall of CSZEA.
- 9. The commission had issued order dated 25-01-2011 in petition no. TP 80/2010 for miscellaneous charges applicable to K.S.E.B. CSEZA is supplying electricity to the consumers in a small confined area and the same rates can be approved for them except meter rent. The details of calculation of meter rent as submitted by the petitioner are as given hereunder.

Cost of meter : Rs. 24,354/-

Cost of modem : Rs. 17,025/-

Total cost : Rs. 41,379/-

Expected life of the meter : 15 years

Rate of interest : 12%

Meter rent chargeable is worked out at Rs. 643.67 and it is submitted that the meter rent may be fixed at Rs. 600 per month per consumer and the petitioner may be allowed to collect the total cost of the pre-paid metering system (cost of meter and modem) Rs. 41,500 as security deposit

10. The definition of 'meter' in sub Regulation 57 of Regulation 2 of Kerala Electricity Supply Code, 2014 is "a device suitable for measuring, indication and recording consumption of electricity or any other quantity related with electrical system and shall include, wherever applicable, other equipment such as CT, VT or CVT necessary for such purpose". Hence the demand of CSEZA for including the cost of modem cannot be admitted. The cost of modem may be considered as a

capital expenditure and the depreciation on it may be included in the ARR for recovery through tariff.

- 11. The cost of meter can be collected as security deposit for which interest at bank rate shall be paid to the consumer. The monthly interest on security deposit shall be adjusted against the monthly meter rent to be paid and the balance amount of meter rent if any only be collected from the consumers along with energy charges. Considering the cost of meter of Rs. 24,354 /-as an investment in fixed asset which is financed by a loan availed at a weighted average cost of borrowing of the organisation and assuming an interest rate of 12% and life of meter as 15 years, the EMI on a loan of Rs. 24354/- works out to Rs. 292 per month. If the security deposit is taken for the equivalent amount and simple interest @ Rs. 12% is given on such security deposit, the annual interest will be Rs. 2922/-, which is Rs. 244 per month. Thus the meter rent of Rs.50 / month may be collected. The meter may be considered a part of fixed asset which has a life of 15 years and appropriate depreciation is allowed to be collected through the ARR of the licensee. The Commission approves the following:
 - (a) Meter Rent : Rs. 50/- per month
 - (b) Security Deposit: Rs. 24354/- (refundable)
- (c) Depreciation @ Rs. 6% per annum on the depreciable value (90%) of the asset to be charges to ARR.
- 12. As per Regulation 33 of Kerala Electricity Supply Code, 2014, the licensee shall submit once in a year, a proposal to the Commission for approval of the rates of materials and labour at which the expenditure as per section 46 of Electricity Act, 2003 is to be recovered by the licensee. CSEZA is supplying power only to the consumers in their processing area, they are expecting only three types of connections viz.,
 - (i) LT 3 phase service connection up to 25 kW using 4x16 sq. mm XLPE Al. cables.
 - (ii) LT 3 phase service connection above 25 kW & up to 100 kVA using 3.5x 95 sq. mm XLPE Aluminium cables.
- (iii) HT service connection using 3x240 sq. mm. XLPE 11 kV underground cables. These estimates are prepared for service connections having 10 M length. Another set of estimates for the above categories are submitted as (iv), (v) and (vi) for extending cables beyond 10 metres, as per metre rate.

13. The rates of materials and transportation proposed in the estimates are very high compared to open market rates Hence the estimates are revised. The approved estimates are attached as Annexure.

Orders of the Commission:

- 14. The Cost data for the various works of M/s. Cochin Special Economic Zone Authority, for which the expenditure has to be recovered from the beneficiaries under Regulation 33 of the Supply Code 2014, as given in Annexure 1 to Annexure 6 to this order are hereby approved.
- 15. The miscellaneous charges, except meter rent, approved as per Order dated 25-01-2011 in petition no. T.P. 80/2010 shall be applicable to M/s. CSEZA, as given in Annexure 7.
- 16. Meter rent of Rs. 50 per month and security deposit of Rs.24,354/- for meter (refundable) can be collected from the beneficiaries.
- 17. All the three petitions are disposed of accordingly.

Sd/- Sd/- Sd/- Sd/-**K.Vikraman Nair**Member

Member

Sd/
T.M. Manoharan

Chairman

Approved for Issue Sd/-SECRETARY

	INDEX					
	COCHIN SPECIAL ECONOMIC ZONE AUTHORITY					
	Estimate for Distribution Works					
Item No.	Name of Work	Amount (Rs.)				
1	Estimate for LT 3 Phase Service Connection upto 25 kW	15850				
2	Estimate for LT 3 Phase Service Connection above 25 kW upt 100 KVA	20150				
3	Estimate for HT Service Connection	136300				
4	Estimate for extension of line (1 mtr.) - 3 phase upto 25 kW	348				
5	Estimate for extension of line (1 mtr.) - 3 phase above 25 kW upto 100kVA	709				
6	Estimate for extension of HT Line (1 mtr.)	7502				

					Annexure -1	
		KERALA STATE ELECTRICITY REGUI	LATORY CO	MISSIO	N	
1	Approved estimate for LT 3 phase Service Connection upto 25 kW for CSEZA					
SI.No	Qty	Particulars	Rate	Unit	Amount Rs.	
1	10	4 x 16 sqmm XLPE Al. Cable	125.00	M	1250.00	
1	2	Cable Gland	141.69	Each	283.38	
1	8	Cable lugs	3.21	Each	25.68	
1	1	Neutral Link 63 A	100.00	Each	100.00	
1	1	Meter box	1550.00	Each	1550.00	
1	1	Test terminal Block	1375.00	Each	1375.00	
1	3	Metering CT 0.5 S class	2150.00	Each	6450.00	
1	8	Cable1.5 Sqmm	14.89	M	119.12	
1	12	Cable 4 Sqmm	35.20	M	422.40	
1	48	Ferrules	0.30	Each	14.40	
1	15	Plastic Ties	2.98	Each	44.70	
1	8	Mounting Screws	2.98	Each	23.84	
1	1	Sealing Wire-1 M /Lead-5 Nos	12.00	LS	12.00	
1	25	Termination Lugs	2.06	Each	51.50	
1	1	Communication Port	180.00	Each	180.00	
		Cost of materials (Sub- Total)			11902.02	
		Centage/overhead on materials @ 15%			1785.30	
		Expenditure on materials (sub- total)			13687.32	
		Cost of labour			1755.00	
		Cost of transportation			200.00	
		Cost of labour and transportation Sub			1955.00	
		Total (e & f)			1300.00	
		Supervision charges on cost of labour			195.50	
		and transportation @ 10%				
		Expenditure to be recovered			15837.82	
			Rounded		15850.00	
Rupees Fifteen Thousand Eight Hundered and Fifty only						

		KERALA STATE ELECTRICITY REGUL	ATORY COI	MMISSIO	Annexure -2 N	
2	Approved estimate for LT 3 Phase Service Connection above 25 kW and upto 100 KVA for CSEZA					
SI.No.	Qty	Particulars	Rate	Unit	Amount Rs.	
1	10	3.5 x 95 sqmm XLPE Al. Cable	396.00	M	3960.00	
2	2	Cable Gland	277.38	Each	554.76	
3	8	Cable lugs	14.08	Each	112.64	
4	1	Neutral Link 125 A	135.00	Each	135.00	
5	1	Meter box	1550.00	Each	1550.00	
6	1	Test terminal block	1375.00	Each	1375.00	
7	3	Metering CT 0.5 S class	2150.00	Each	6450.00	
8	8	Cable 1.5 sq. mm	14.89	М	119.12	
9	12	Cable 4 sq.mm	35.20	M	422.40	
10	48	Ferrules	0.30	Each	14.40	
11	15	Plastic Ties	2.98	Each	44.70	
12	8	Mounting Screws	2.98	Each	23.84	
13	1	Sealing Wire-1 M /Lead-5 Nos	12.00	LS	12.00	
14	25	Termination Lugs	2.06	Each	51.50	
15	1	Communication Port	180.00	Each	180.00	
		Cost of materials (Sub- Total)			15005.36	
		Centage/overhead on materials @ 15%			2250.80	
		Expenditure on materials (sub- total)			17256.16	
		Cost of labour			2290.00	
		Cost of transportation			300.00	
		Cost of labour and transportation Sub			0500.00	
		Total (e & f)			2590.00	
		Supervision charges on cost of labour			250.00	
		and transportation @ 10%			259.00	
		Expenditure to be recovered			20105.16	
			Rounded	to Rs.	20150.00	

					Annexure -3			
		KERALA STATE ELECTRICITY REGUI	ATORY CO	MMISSIO	N			
3		Approved estimate for HT Service Connection for CSEZA						
1	10	3 x 240 sq.mm XLPE Al. Cable	1395.00	М	13950.00			
2	2	Cable termination indoor kit	2350.00	Nos	4700.00			
3	2	Cable Clamp	45.00	Nos	90.00			
4	2	Glass putty	150.00	Packet	300.00			
5	3	11kV CTs-0.5S Class	11335.00	Nos	34005.00			
6	1	11 KV 3 PT	26908.00	Nos	26908.00			
7	1	Metering Cubicle	30000.00	Nos	30000.00			
8	1	Test terminal Block	1375.00	Nos	1375.00			
9	8	Cable1.5 Sqmm	14.89	М	119.12			
10	12	Cable 4 Sqmm	35.20	М	422.40			
11	48	Ferrules	0.30	Nos	14.40			
12	15	Plastic Ties	2.98	Nos	44.70			
13	8	Mounting Screws	2.98	Nos	23.84			
14	1	Sealing Wire-1Mtr/Lead-5 Nos	12.00	LS	12.00			
15	25	Termination Lugs	2.06	Nos	51.50			
16	1	Communication Port	180.00	Nos	180.00			
		Cost of materials (Sub- Total)			112195.96			
		Centage/overhead on materials @ 15%			16829.39			
		Expenditure on materials (sub- total)			129025.35			
		Cost of labour			5570.00			
		Cost of transportation			1000.00			
		Cost of labour and transportation Sub			CE70.00			
		Total (e & f)			6570.00			
		Supervision charges on cost of labour	_	_	657.00			
		and transportation @ 10%						
		Expenditure to be recovered			136252.35			
			Rounde	ed to	136300.00			

(Rupees One Lakh Thirty Six Thousand Three Hundred only)

					Annexure - 4		
	KERALA STATE ELECTRICITY REGULATORY COMMISSION						
4	Apı	proved estimate for extension of line (1 M	/I) - 3 phase เ	upto 25 k	W for CSEZA		
SI.No.	Qty	Particulars	Rate	Unit	Amount Rs.		
1	1	4 x 16 sqmm XLPE Al. Cable	125.00	М	125.00		
		Cost of materials (Sub- Total)			125.00		
		Centage/overhead on materials @ 15%			18.75		
		Expenditure on materials (sub- total)			143.75		
		Cost of labour			165.00		
		Cost of transportation			20.00		
		Cost of labour and transportation Sub Total (e & f)			185.00		
		Supervision charges on cost of labour and transportation @ 10%			18.50		
	-	Expenditure to be recovered			347.25		
Rounded to 3							
		(Rupees Three Hundred and F	orty Eight or	nly)			

					Annexure - 5
		KERALA STATE ELECTRICITY REGU	LATORY CO	MMISSIO	N
5	Арр	roved estimate for extension of line for 1 100 kVA for 0	-	above 2	5 kW and upto
SI.No.	Qty	Particulars	Rate	Unit	Amount Rs.
	1	3.5 x 95 sqmm XLPE Al. Cable	396.00	М	396.00
		Cost of materials (Sub- Total)			396.00
		Centage/overhead on materials @ 15%			59.40
		Expenditure on materials (sub- total)			455.40
		Cost of labour			200.00
		Cost of transportation			30.00
		Cost of labour and transportation Sub Total (e & f)			230.00
	_	Supervision charges on cost of labour and transportation @ 10%			23.00
		Expenditure to be recovered			708.40
			Rounde	ed to	709.00
		(Rupees Seven Hundred an	d Nine only)	

				Annexure -6
	KERALA STATE ELECTRICITY REGU	LATORY CO	MMISSIO	N
6	Approved stimate for extension of F	IT Line for 1	M for C	SEZA
1	1 3 x 240 sq.mm XLPE Al. Cable	1395.00	M	139
2	2 Cable termination Kit Indoor	2350.00	Each	470
	Cost of materials (Sub- Total)			6095.0
	Centage/overhead on materials @ 15%			914.2
	Expenditure on materials (sub- total)			7009.2
	Cost of labour			348.0
	Cost of transportation			100.0
	Cost of labour and transportation Sub			448.0
	Total (e & f)			440.0
	Supervision charges on cost of labour			44.80
	and transportation @ 10%			44.00
	Expenditure to be recovered			7502.0
		Rounde	ed to	7502.00

Annexure 7

KERALA STATE ELECTRICITY REGULATORY COMMISSION

Schedule of Miscellaneous Charges approved for CSEZA

Sl. No.	Description			Amount Rs.	
1.	Appl	ication fee			
	(a)	Service connection			
		(i) L T Supply		50	
		(ii) HT Supply		1,000	
	(b)	Shifting of meters, change of tariff, connecting up additional load, ownership, disconnection & reconnection on request, testing accuracy testing transformer oil, etc. for individual benefit		10	
	(c)	Realignment of lines, shifting of posts/lines etc, for individual benefits.			
		(i) For LT lines		100	
		(ii) For HT lines		500	
	(d)	Hire & Hire purchase of materials		50	
	(e)	Request by consumer			
		(i) Reduction/increase of connected load/contract demand		25	
		(ii) Meter reading and associated billing		50	
2	Proc	essing fee:		30	
	(a)	For change of ownership		100	
	(b)	For shifting of lines		100	
	(0)	(i) For LT lines		200 per work	
		(ii) For HT lines		500 per work	
3	Mont	thly Rental Charges		300 pci work	
3		y meter (Rupees per month or part thereof) for service connection provided v	with		
	Eller	(i) Three Phase energy meter	WILII	50	
		1		50	
4		ing of meter (labour portion)			
	(a)	Three phase energy meter		500	
	(b)	CT meter (LT)		1,200	
	(c)	TOD meter		1,800	
5	Reco	nnection fee	LT	HT	
	(a)	When the supply to installation remains disconnected for period not	30	1,000	
		exceeding six months due to non-payment of electricity charges			
	(b)	When the supply to installation remains disconnected for period	100	2,000	
		exceeding six months due to non-payment of electricity charges or on			
		request of the consumer (including testing fee)			
	(c)	When the supply to installation remains disconnected due to fault in	100	3,000	
		installation/due to non-compliance with the provisions of the Supply			
		Code, 2014 (even if the period of disconnection does not exceed six			
		months) and/or non-compliance with the provisions of agreement			
		executed with CSEZA (including testing fee)			
6	Testi	ng fee			
	(a)	The first test and inspection of a new installation shall be carried out free of	Charge		
	(b)	If any further test and/or inspection becomes necessary owing to any			
	(0)	installation or due to non-compliance Supply Code, 2014 or for testing for			
		the charges payable in advance for each additional test and/or inspection			
		follows:			
	1	(i) LT Single phase		25	
	1	(ii) LT Three phase		50	
	1	(iii) HT		1,000	
		(iv) EHT		2,000	
	(a)			2,000	
	(c)	Testing fee for metering equipment at consumer's request per test		100	
	1	(i) Single phase meter		100	
	 	(ii) Three phase meter		200	
		(iii) CT/TOD meter		1,000	

	(iv)	Trivector meter		1,000
	(v)	CT/PT unit		1,500
	(vi)	HT – CT alone per set		750
	(vii)	LT – CT (per CT)		100
	(viii)	HT – PT		750
	Note: If the	error in the meter is found to be beyond the limits of accurac	y as prescribed in th	e Regulations, in
	force from ti	me to time, the testing fee shall be returned to the consumer.		
	(d) Testin	ng of transformer oil (per sample)		200
7	Miscellaneo	us Charges		
	(a) Dism	antling of service connection (on request by consumer)		100
8	Establishing	g Credit in the meter (prepaid meter)		
	(a) First	credit establishment for the month		Nil
	(b) Subse	equent credit establishment		100
9	For arrangin	g special inspection of installation on a holiday		
10	Fee for appe	al under Section 127 – Upto Rs.1,00,000	2% of the as subject to a minir	ssessed amount, num of Rs.500.
11	Fee for appe	al under Section 127 – Above Rs.1,00,000	1% of the as	,

Secretary